

MACKENZIE COUNTY

REGULAR COUNCIL MEETING

AUGUST 26, 2013

11:00 A.M.

COUNCIL CHAMBERS
FORT VERMILION, AB

STRATEGIC PRIORITIES CHART

April 2013

COUNCIL PRIORITIES (Council/CAO)

NOW

1. **HOUSING ENTITY: Governance Structure – Sept.**
2. **LAND USE FRAMEWORK: Position Paper - May**
3. **REGIONAL COLLABORATION: Protocol - June**
4. **HIGH LEVEL: Share Service Agreement – June**
5. **FIRST NATION RELATIONS: Orientation – Sept.**
6. **OSB PLANT: Water Supply – August**
7. **NEW ROAD CONSTRUCTION FUNDING – Sept.**

ADVOCACY

- Zama Road Paving Funds*
- Road Construction Funding Request*
- Canada Postal Service - La Crete*
- Land use Framework Input*
- Highway 58 West Extension to BC*

NEXT

- OIL AND GAS STRATEGY
- ZAMA ROAD: Business Case
- SURFACE WATER MANAGEMENT PLAN
- REGIONAL WATER AGREEMENT

- TOURISM: Strategy (REDI)
- BRANDING STRATEGY (2014)
- TRANSPORTATION CORRIDOR PLAN

OPERATIONAL STRATEGIES (CAO/Staff)

CHIEF ADMINISTRATIVE OFFICER (Joulia)

1. **HOUSING ENTITY: Governance Structure – Sept.**
2. **REG. COLLABORATION: Protocol - June**
3. **FIRST NATION RELATIONS: Orientation – Sept.**
- HIGH LEVEL: Share Service Agreement**
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ECONOMIC DEVELOPMENT (Bill)

1. Resource Roads: Strategy – Sept.
2. OSB PLANT: Water Supply - June
3. ROAD CONSTRUCTION FUNDS: Request - Sept
- ZAMA ROAD: Business Case
- TOURISM: Strategy (REDI)

COMMUNITY SERVICES (Ron)

1. Radio Communication System - May
2. COR Certification: Update Safety Manual - July
3. Rec. Board Agreement Draft Renewal – Oct.
- Prepare for Municipal QMP Audit (SCC) - April
- Disaster Emergency Planning

AGRICULTURAL SERVICES (Grant)

1. **SURFACE WATER MANG. PLAN - TOR - May**
2. Agricultural Trade Fair – Aug.
3. ASB Business Plan - May
- Emergency Livestock Response Plan – Sept.
-

PLANNING & DEVELOPMENT (Byron)

1. **LAND USE FRAMEWORK: Position Paper - May**
2. Area Structure Plans - July
3. Business License Bylaw & Implementation – July
- Development Agreement: Revise
- Airport Vicinity Protection Area

LEGISLATIVE SERVICES (Carol)

1. Municipal Elections: Election Bylaw - May
2. Municipal Elections: Candidate Handbook - July
3. Virtual City Hall Implementation - May
- Human Resource Policy Review
- Communication Plan

FINANCE (Alison)

1. Long Term Capital Plan - Mar.
2. Borrowing Bylaws - June
3. Local Imp. Bylaws - June
- Master Card Policy
- Internal Controls Procedure Review

PUBLIC WORKS* (John & Ron)

1. **HAMLET ROAD PRIORITIES PROGRAM - June**
2. **PRIVATE ROAD TRANSFER POLICY – Sept.**
3. Rural Waterline Research Paper: TOR - July
- Rural Road Plan
- Water Source Plan

CODES: **BOLD CAPITALS** = Council NOW Priorities; **CAPITALS** = Council NEXT Priorities; *Italics* = Advocacy; Regular Title Case = Operational Strategies; * See Monthly Capital Projects Progress Report

**MACKENZIE COUNTY
REGULAR COUNCIL MEETING**

**Monday, August 26, 2013
11:00 a.m.**

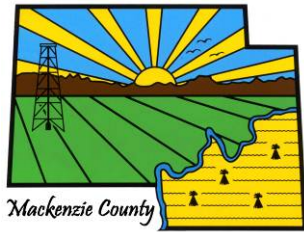
**Fort Vermilion Council Chambers
Fort Vermilion, Alberta**

AGENDA

			Page
CALL TO ORDER:	1.	a) Call to Order	
AGENDA:	2.	a) Adoption of Agenda	
ADOPTION OF PREVIOUS MINUTES:	3.	a) Minutes of the August 12, 2013 Regular Council Meeting	7
DELEGATIONS:	4.	a) S/Sgt. Peter Pilgrim, High Level RCMP – 11:15 a.m.	
		b) S/Sgt Jeff Simpson, Fort Vermilion RCMP – 11:30 a.m.	27
GENERAL REPORTS:	5.	a) b)	
TENDERS:	6.	a)	
PUBLIC HEARINGS:	7.	a) b)	
COMMUNITY SERVICES:	8.	a) Photo Radar	69
		b) Pintle Hitch Trailer Purchase	79
		c)	

ENVIRONMENTAL SERVICES:	9.	a)		
		b)		
		c)		
OPERATIONS:	10.	a)	Highway 88 Connector Speed Zone	85
		b)	Master Water Conservation & Drainage Plan (handout)	
		c)		
		d)		
PLANNING & DEVELOPMENT:	11.	a)	Bylaw 915-13 Land Use Bylaw Technical Changes, Addition of "Warehouse" to Hamlet Commercial 2 "HC2" Hamlet Lot Dimension reductions and Removal of Structures	89
		b)		
		c)		
CORPORATE SERVICES:	12.	a)	Land Sale by Public Auction – 1:00 p.m.	95
		b)	Financial Reports – January 1 to July 31, 2013	101
		c)		
		d)		
ADMINISTRATION:	13.	a)	2014 Agricultural Fair & Trade Show	111
		b)	Prince Rupert Port Authority Networking Reception – September 17, 2013	113
		c)	BC Energy Conference 2013	117
		d)	Councillor Honorariums – Pre-Construction Meetings for Major Road Construction Projects	127
		e)	Regional Sustainability Study	129

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|--|-----|----|---|-----|
| | | f) | Alberta Forest Products Association Annual General Meeting & Conference | 131 |
| | | g) | Peace Officers – Town of Rainbow Lake Proposal (handout) | |
| | | h) | | |
| | | i) | | |
| INFORMATION /
CORRESPONDENCE: | 14. | a) | Information/Correspondence | 133 |
| IN CAMERA
SESSION: | 15. | a) | Legal <ul style="list-style-type: none">• Regional Service Sharing Agreement• Zama Access• Housing Amalgamation | |
| | | b) | Labour <ul style="list-style-type: none">• RCMP – La Crete Administrative Assistant | |
| | | c) | Land <ul style="list-style-type: none">• Fort Vermilion Research Station | |
| NEXT MEETING
DATE: | 16. | a) | Regular Council Meeting
Tuesday, September 10, 2013
10:00 a.m.
Fort Vermilion Council Chambers | |
| ADJOURNMENT: | 17. | a) | Adjournment | |



MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Joulia Whittleton, Chief Administrative Officer
Title:	Minutes of the August 12, 2013 Regular Council Meeting

BACKGROUND / PROPOSAL:

Minutes of the August 12, 2013 Regular Council meeting are attached.

OPTIONS & BENEFITS:

COSTS & SOURCE OF FUNDING:

COMMUNICATION:

Approved council minutes are posted on the County website.

RECOMMENDED ACTION:

That the minutes of the August 12, 2013 Regular Council meeting be adopted as presented.

Author: C. Gabriel Review by: _____ CAO _____

**MACKENZIE COUNTY
REGULAR COUNCIL MEETING**

**Monday, August 12, 2013
10:00 a.m.**

**Fort Vermilion Council Chambers
Fort Vermilion, Alberta**

PRESENT:

Bill Neufeld	Reeve
Walter Sarapuk	Deputy Reeve
Jacque Bateman	Councillor
Peter F. Braun	Councillor
Elmer Derksen	Councillor
Dicky Driedger	Councillor
John W. Driedger	Councillor
Odell Flett	Councillor
Eric Jorgensen	Councillor
Lisa Wardley	Councillor

REGRETS:

ADMINISTRATION:

Joulia Whittleton	Chief Administrative Officer
William (Bill) Kostiw	Director of Infrastructure Development & Government Relations
John Klassen	Director of Environmental Services & Operations
Byron Peters	Director of Planning and Development
Carol Gabriel	Manager of Legislative & Support Services

ALSO PRESENT: Members of the public and the media.

Minutes of the Regular Council meeting for Mackenzie County held on August 12, 2013 in the Fort Vermilion Council Chambers.

CALL TO ORDER: **1. a) Call to Order**

Reeve Neufeld called the meeting to order at 10:28 a.m.

AGENDA: **2. a) Adoption of Agenda**

MOTION 13-08-529 **MOVED** by Councillor Flett

That the agenda be approved with the following additions:

5. b) Federation Charity Golf Tournament

- 12. c) La Crete Lagoon Project – Budget Amendment
- 12. d) Bylaw 913-13 Borrowing Bylaw – La Crete Lagoon Project
- 13. d) September 25, 2013 Council Meeting
- 15. a) Legal – La Crete Airport Terminal Lease

CARRIED

**ADOPTION OF
PREVIOUS MINUTES:**

- 3. a) **Minutes of the July 16, 2013 Regular Council Meeting**

MOTION 13-08-530

MOVED by Councillor D. Driedger

That the minutes of the July 16, 2013 Regular Council meeting be adopted as presented.

CARRIED

DELEGATION:

- 4. a) **None**

GENERAL REPORTS:

- 5. a) **CAO Report**

MOTION 13-08-531

MOVED by Councillor J. Driedger

That administration review the speed zone on the La Crete North Access and bring it back to Council.

DEFEATED

MOTION 13-08-532

MOVED by Councillor Jorgensen

That the CAO Report for July 2013 be accepted for information.

CARRIED

- 5. b) **Federation Charity Golf Tournament (ADDITION)**

MOTION 13-08-533

MOVED by Councillor Derksen

That Councillor Flett be authorized to attend the Federation Charity Golf Tournament on August 15, 2013 in Gibbons, AB.

CARRIED UNANIMOUSLY

COMMUNITY

- 8. a) **None**

SERVICES:

**ENVIRONMENTAL
SERVICES:**

MOTION 13-08-534

9. a) Fee for Sewer Camera Services

MOVED by Councillor Braun

That the fee schedule bylaw be brought back to Council with the inclusion of a sewer camera rate of \$150/hr and a minimum charge of \$350.

CARRIED

Reeve Neufeld recessed the meeting at 11:07 a.m. and reconvened the meeting at 11:18 a.m.

OPERATIONS:

MOTION 13-08-535

10. a) Traffic Control on 109th Street & 100th Avenue (La Crete)

MOVED by Councillor Bateman

That the traffic control on 109th Street and 100th Avenue in the Hamlet of La Crete be received for information.

CARRIED

**PLANNING &
DEVELOPMENT:**

MOTION 13-08-536

**11. a) Bylaw 914-13 Land Use Bylaw Amendment
Application to rezone Part of NE 5-106-15-W5M from
Urban Fringe (UF) to Hamlet General (HG) (Hamlet of
La Crete)**

MOVED by Councillor Braun

That first reading be given to Bylaw 914-13, being a Land Use Bylaw amendment to add "Shops" to Section 8.27 A of the Land Use Bylaw as amended, subject to public hearing input.

CARRIED

**CORPORATE
SERVICES:**

MOTION 13-08-537

Requires 2/3

12. a) Bylaw 912-13 Fee Schedule Bylaw

MOVED by Councillor Wardley

That first reading be given to Bylaw 912-13 being the Fee Schedule Bylaw for Mackenzie County as amended.

CARRIED

MOTION 13-08-538
Requires 2/3

MOVED by Councillor Flett

That second reading be given to Bylaw 912-13 being the Fee Schedule Bylaw for Mackenzie County.

CARRIED

MOTION 13-08-539
Requires Unanimous

MOVED by Councillor Derksen

That consideration be given to proceed to third reading of Bylaw 912-13 being the Fee Schedule Bylaw for Mackenzie County.

CARRIED UNANIMOUSLY

MOTION 13-08-540
Requires 2/3

MOVED by Councillor Braun

That third reading be given to Bylaw 912-13 being the Fee Schedule Bylaw for Mackenzie County.

CARRIED

12. b) Drake Energy Ltd. – Tax Roll 410991

MOTION 13-08-541
Requires 2/3

MOVED by Councillor Wardley

That penalties of \$19.45 and \$3.92 from 2013 be voided, and the remaining penalties from prior years of \$32.69 be written off, for tax roll 410991.

CARRIED

**12. c) La Crete Lagoon Project – Budget Amendment
(ADDITION)**

MOTION 13-08-542
Requires Unanimous

MOVED by Councillor Wardley

That the 2013 Capital Budget for the La Crete Lagoon Upgrades and Expansion project be amended to include an additional \$466,440.00 with municipal funding coming from the water upgrading, sewer upgrading and general capital reserve.

CARRIED UNANIMOUSLY

12. d) Bylaw 913-13 Borrowing Bylaw - La Crete Lagoon Project (ADDITION)

MOTION 13-08-543

Requires Unanimous

MOVED by Councillor Braun

That first reading be given to Bylaw 913-13 being a borrowing bylaw for the construction of the La Crete Lagoon Upgrades and Expansion project.

CARRIED UNANIMOUSLY

MOTION 13-08-544

Requires 2/3

MOVED by Councillor Derksen

That second reading be given to Bylaw 913-13 being a borrowing bylaw for the construction of the La Crete Lagoon Upgrades and Expansion project.

CARRIED UNANIMOUSLY

MOTION 13-08-545

Requires Unanimous

MOVED by Councillor Jorgensen

That consideration be given to proceed to third reading of Bylaw 913-13 being a borrowing bylaw for the construction of the La Crete Lagoon Upgrades and Expansion project.

CARRIED UNANIMOUSLY

MOTION 13-08-546

Requires 2/3

MOVED by Deputy Reeve Sarapuk

That third reading be given to Bylaw 913-13 being a borrowing bylaw for the construction of the La Crete Lagoon Upgrades and Expansion project.

CARRIED UNANIMOUSLY

Reeve Neufeld recessed the meeting at 12:11 p.m. and reconvened the meeting at 1:02 p.m.

TENDERS:

6. a) Request for Proposal – 2013 Fibre Reinforced Double Gravel Seal Program or Alternative Surface Strategy, River Road, Range Road 15-3 (Contract No. 091-10141-00)

MOTION 13-08-547

MOVED by Councillor Braun

That the Request for Proposals for the 2013 Fibre Reinforced Double Gravel Seal Program or Alternative Surface Strategy, River Road, Range Road 15-3 (Contract No. 091-10141-00) be opened.

CARRIED

Proposals Received:

ACP Products	\$802,900.00
Knelsen Sand & Gravel	\$370,200.00 Alternate A \$546,000.00 Alternate B \$952,200.00 Alternate C

MOTION 13-08-548

MOVED by Councillor Jorgensen

That the Request for Proposals for the 2013 Fibre Reinforced Double Gravel Seal Program or Alternative Surface Strategy, River Road, Range Road 15-3 (Contract No. 091-10141-00) be TABLED to the end of the meeting.

CARRIED

PUBLIC HEARINGS:

7. a) **Bylaw 907-13 Land Use Bylaw Amendment Application to Rezone Part of NW 9-104-15-W5M from Mobile Home Subdivision 'MHS1' to Hamlet Residential 1B 'HR1B' (La Crete)**

Reeve Neufeld called the public hearing for Bylaw 907-13 to order at 1:10 p.m.

Reeve Neufeld asked if the public hearing for proposed Bylaw 907-13 was properly advertised. Byron Peters, Director of Planning & Development, answered that the bylaw was advertised in accordance with the Municipal Government Act.

Reeve Neufeld asked the Development Authority to outline the proposed Land Use Bylaw Amendment. Byron Peters, Director of Planning & Development, presented the Development Authority's submission and indicated that first reading was given on June 26, 2013.

Councillor Derksen left the meeting at 1:11 p.m.

Reeve Neufeld asked if Council has any questions of the

proposed Land Use Bylaw Amendment. Manufactured Homes vs. Mobile Homes are they the same. Yes. If we rezone there would have to be variances to lot widths – LUB states minimum lot width HR1B is 22 meters and a lot are below, haven't signed off the registration on these lots, must comply with LUB.

Councillor Derksen rejoined the meeting at 1:14 p.m.

Reeve Neufeld asked if any submissions were received in regards to proposed Bylaw 907-13. No submissions were received.

Reeve Neufeld asked if there was anyone present who would like to speak in regards to the proposed Bylaw 907-13. No one was present to speak to the proposed bylaw.

Reeve Neufeld closed the public hearing for Bylaw 907-13 at 1:14 p.m.

MOTION 13-08-549

MOVED by Councillor Braun

That second reading be given to Bylaw 907-13, being a Land Use Bylaw amendment to rezone Part of NW 9-104-15-W5M from Mobile Home Subdivision 'MHS1' to Hamlet Residential 1B 'HR1B' in the Hamlet of La Crete.

CARRIED

MOTION 13-08-550

MOVED by Councillor Jorgensen

That third reading be given to Bylaw 907-13, being a Land Use Bylaw amendment to rezone Part of NW 9-104-15-W5M from Mobile Home Subdivision 'MHS1' to Hamlet Residential 1B 'HR1B' in the Hamlet of La Crete.

CARRIED

PUBLIC HEARINGS:

**7. b) Bylaw 910-13 Land Use Bylaw Amendment
Application to Rezone Plan 992 0893, Block 1, Lot 1
(9310-94st Street) from Hamlet Country Residential 2
(HCR2) to Public/Institutional (P) (Hamlet of La
Crete)**

Reeve Neufeld called the public hearing for Bylaw 910-13 to order at 1:15 p.m.

Reeve Neufeld asked if the public hearing for proposed Bylaw 910-13 was properly advertised. Byron Peters, Director of Planning & Development, answered that the bylaw was advertised in accordance with the Municipal Government Act.

Reeve Neufeld asked the Development Authority to outline the proposed Land Use Bylaw Amendment. Byron Peters, Director of Planning & Development, presented the Development Authority's submission and indicated that first reading was given on July 16, 2013.

Reeve Neufeld asked if Council has any questions of the proposed Land Use Bylaw Amendment. Is the school property going to be fenced in? A condition could be imposed on the Development Permit. Extensive discussion was held regarding the location being on a high traffic road and the size of the lot to accommodate a school and playground facilities.

Reeve Neufeld asked if any submissions were received in regards to proposed Bylaw 910-13. No submissions were received.

Reeve Neufeld asked if there was anyone present who would like to speak in regards to the proposed Bylaw 910-13. No one was present to speak to the proposed bylaw.

Reeve Neufeld closed the public hearing for Bylaw 910-13 at 1:31 p.m.

MOTION 13-08-551 **MOVED** by Councillor Jorgensen

That second reading be given to Bylaw 910-13, being a Land Use Bylaw amendment to rezone Plan 992 0893; Block 1; Lot 1 from Hamlet Country Residential 2 (HCR2) to Public/Institutional (P).

DEFEATED

PUBLIC HEARINGS:

**7. c) Bylaw 906-13 Land Use Bylaw Amendment
Application to Rezone Plan 982 5602, Block 19, Lot 4
from Hamlet Commercial 2 'HC2' to Hamlet
Industrial 2 'HI2' (La Crete)**

Reeve Neufeld called the public hearing for Bylaw 906-13 to order at 1:33 p.m.

Reeve Neufeld asked if the public hearing for proposed Bylaw 906-13 was properly advertised. Byron Peters, Director of Planning & Development, answered that the bylaw was advertised in accordance with the Municipal Government Act.

Reeve Neufeld asked the Development Authority to outline the proposed Land Use Bylaw Amendment. Byron Peters, Director of Planning & Development, presented the Development Authority's submission and indicated that first reading was given on June 26, 2013.

Reeve Neufeld asked if Council has any questions of the proposed Land Use Bylaw Amendment. Discussion was held regarding the exposure impact of the bulk fertilizer storage.

Reeve Neufeld asked if any submissions were received in regards to proposed Bylaw 906-13. No submissions were received.

Reeve Neufeld asked if there was anyone present who would like to speak in regards to the proposed Bylaw 906-13. Jim Walters, Manager of UFA Grain Solutions, was present to answer questions of Council. Mr. Walters commented that there are three cardlock facilities on main street that have a higher risk of exposure than their fertilizer storage.

Reeve Neufeld closed the public hearing for Bylaw 906-13 at 1:38 p.m.

MOTION 13-08-552 **MOVED** by Councillor Braun

That second reading be given to Bylaw 906-13, being a Land Use Bylaw amendment to rezone Plan 982 5602, Block 19, Lot 4 from Hamlet Commercial 2 'HC2' to Hamlet Industrial 2 'HI2' in the Hamlet of La Crete.

CARRIED

MOTION 13-08-553 **MOVED** by Councillor Derksen

That third reading be given to Bylaw 906-13, being a Land Use Bylaw amendment to rezone Plan 982 5602, Block 19, Lot 4 from Hamlet Commercial 2 'HC2' to Hamlet Industrial 2 'HI2' in the Hamlet of La Crete.

CARRIED

PUBLIC HEARINGS:

7. d) Bylaw 894-13 Hamlet of Fort Vermilion Area Structure Plan

Reeve Neufeld called the public hearing for Bylaw 894-13 to order at 1:39 p.m.

Reeve Neufeld asked if the public hearing for proposed Bylaw 894-13 was properly advertised. Byron Peters, Director of Planning & Development, answered that the bylaw was advertised in accordance with the Municipal Government Act.

Reeve Neufeld asked the Development Authority to outline the proposed Area Structure Plan. Byron Peters, Director of Planning & Development, presented the Development Authority's submission and indicated that first reading was given on April 24, 2013.

Reeve Neufeld asked if Council has any questions of the proposed Area Structure Plan. Questions were asked regarding the flood plain and any potential restricted development. Alberta Environment has indicated that flooding is contained on the north side of the road for open water flood hazard, and ice jam scenario would be worse. No additional comments were received from Alberta Environment. There is a letter on file from the Fort Vermilion Board of Trade that they are concerned about flooding.

Reeve Neufeld asked if any submissions were received in regards to proposed Bylaw 894-13. No submissions were received.

Reeve Neufeld asked if there was anyone present who would like to speak in regards to the proposed Bylaw 894-13. No one was present to speak to the proposed bylaw.

Reeve Neufeld closed the public hearing for Bylaw 894-13 at 1:46 p.m.

MOTION 13-08-554

MOVED by Councillor Flett

That second reading be given to Bylaw 894-13 being the Hamlet of Fort Vermilion Area Structure Plan.

CARRIED

MOTION 13-08-555

MOVED by Councillor Derksen

That third reading be given to Bylaw 894-13 being the Hamlet of Fort Vermilion Area Structure Plan.

CARRIED

PUBLIC HEARINGS:

7. e) Bylaw 895-13 Hamlet of La Crete Area Structure Plan

Reeve Neufeld called the public hearing for Bylaw 895-13 to order at 1:46 p.m.

Reeve Neufeld asked if the public hearing for proposed Bylaw 895-13 was properly advertised. Byron Peters, Director of Planning & Development, answered that the bylaw was advertised in accordance with the Municipal Government Act.

Reeve Neufeld asked the Development Authority to outline the proposed Area Structure Plan. Byron Peters, Director of Planning & Development, presented the Development Authority's submission and indicated that first reading was given on April 24, 2013.

Reeve Neufeld asked if Council has any questions of the proposed Area Structure Plan. Will the natural gas pipeline affect the lagoon expansion – no.

Reeve Neufeld asked if any submissions were received in regards to proposed Bylaw 895-13. No submissions were received.

Reeve Neufeld asked if there was anyone present who would like to speak in regards to the proposed Bylaw 895-13. No one was present to speak to the proposed bylaw.

Reeve Neufeld closed the public hearing for Bylaw 895-13 at 1:52 p.m.

MOTION 13-08-556

MOVED by Councillor Braun

That second reading be given to Bylaw 895-13 being the Hamlet of La Crete Area Structure Plan.

CARRIED

MOTION 13-08-557

MOVED by Councillor Jorgensen

That third reading be given to Bylaw 895-13 being the Hamlet of La Crete Area Structure Plan.

CARRIED

PUBLIC HEARINGS:

7. f) Bylaw 898-13 Fort Vermilion Industrial Area Structure Plan

Reeve Neufeld called the public hearing for Bylaw 898-13 to order at 1:53 p.m.

Reeve Neufeld asked if the public hearing for proposed Bylaw 898-13 was properly advertised. Byron Peters, Director of Planning & Development, answered that the bylaw was advertised in accordance with the Municipal Government Act.

Reeve Neufeld asked the Development Authority to outline the proposed Area Structure Plan. Byron Peters, Director of Planning & Development, presented the Development Authority's submission and indicated that first reading was given on April 24, 2013.

Reeve Neufeld asked if Council has any questions of the proposed Area Structure Plan. Discussion regarding yard site upgrades for current sites.

Reeve Neufeld asked if any submissions were received in regards to proposed Bylaw 898-13. No submissions were received.

Reeve Neufeld asked if there was anyone present who would like to speak in regards to the proposed Bylaw 898-13. No one was present to speak to the proposed bylaw.

Reeve Neufeld closed the public hearing for Bylaw 898-13 at 1:56 p.m.

MOTION 13-08-558

MOVED by Councillor Jorgensen

That second reading be given to Bylaw 898-13 being the Fort Vermilion Industrial Area Structure Plan.

CARRIED

MOTION 13-08-559

MOVED by Councillor Wardley

That third reading be given to Bylaw 898-13 being the Fort Vermilion Industrial Area Structure Plan.

CARRIED

PUBLIC HEARINGS:

7. g) Bylaw 900-13 Mackenzie Highway Industrial Area Structure Plan

Reeve Neufeld called the public hearing for Bylaw 900-13 to order at 1:57 p.m.

Reeve Neufeld asked if the public hearing for proposed Bylaw 900-13 was properly advertised. Byron Peters, Director of Planning & Development, answered that the bylaw was advertised in accordance with the Municipal Government Act.

Reeve Neufeld asked the Development Authority to outline the proposed Area Structure Plan. Byron Peters, Director of Planning & Development, presented the Development Authority's submission and indicated that first reading was given on April 24, 2013.

Reeve Neufeld asked if Council has any questions of the proposed Area Structure Plan. Discussion regarding residents to upgrade their existing residences. Will the definition of Industrial and Light Industrial be addressed in the Land Use Bylaw – yes.

Reeve Neufeld asked if any submissions were received in regards to proposed Bylaw 900-13. One written submission was received from Mike and Wendy Parkin.

Reeve Neufeld asked if there was anyone present who would like to speak in regards to the proposed Bylaw 900-13. No one was present to speak to the proposed bylaw.

Reeve Neufeld closed the public hearing for Bylaw 900-13 at 2:09 p.m.

MOTION 13-08-560

MOVED by Councillor Wardley

That second reading be given to Bylaw 900-13 being the

Mackenzie Highway Industrial Area Structure Plan.

CARRIED

MOTION 13-08-561

MOVED by Deputy Reeve Sarapuk

That third reading be given to Bylaw 900-13 being the Mackenzie Highway Industrial Area Structure Plan.

CARRIED

MOTION 13-08-562

MOVED by Councillor Braun

That administration amend the Municipal Development Plan and Land Use Bylaw to ensure consistency with the Area Structure Plans, and bring back to Council in a timely manner.

CARRIED

Reeve Neufeld recessed the meeting at 2:12 p.m. and reconvened the meeting at 2:30 p.m.

ADMINISTRATION:

13. a) Policy PW023 Rural Road Specification

MOTION 13-08-563

MOVED by Councillor Derksen

That Policy PW023 Rural Road Specification be rescinded as it was incorporated into Policy PW039 Rural Road, Access Construction and Surface Water Management.

CARRIED

13. b) AAMDC – MGA Consultation Workshops

MOTION 13-08-564

MOVED by Councillor Wardley

That Reeve Neufeld, Councillor Flett, and Councillor D. Driedger be authorized to attend the AAMDC Municipal Government Act Consultation Workshop on August 20, 2013 in Grimshaw.

CARRIED

13. c) Rural Water New Connections

MOTION 13-08-565

MOVED by Councillor Wardley

That the Public Works Committee be instructed to develop a Rural Water Connection Plan, including alignment, costs and construction timing, for review by Council at the October 8, 2013 Council meeting.

CARRIED

13. d) September 25, 2013 Council Meeting (ADDITION)

MOTION 13-08-566
Requires Unanimous

MOVED by Councillor D. Driedger

That the September 25, 2013 council meeting be changed to September 24, 2013.

CARRIED UNANIMOUSLY

MOTION 13-08-567

MOVED by Councillor Jorgensen

That Council extend a thank you to administration, staff, and other volunteers for their excellent work in organizing the 1st Annual Mackenzie County Agricultural Fair and Trade Show.

CARRIED

**INFORMATION/
CORRESPONDENCE:**

14. a) Information/Correspondence

MOTION 13-08-568

MOVED by Councillor Wardley

That Mackenzie County sponsor the 2014 Growing the North Conference as a Gold (Lunch) Sponsor.

CARRIED

MOTION 13-08-569

MOVED by Councillor Flett

That the County dog traps be removed or used during business hours only.

CARRIED

MOTION 13-08-570

MOVED by Councillor Flett

That Councillor Jorgensen be authorized to attend the Northern Sunrise County 10th anniversary celebration BBQ on

August 16, 2013.

CARRIED

MOTION 13-08-571

MOVED by Councillor Bateman

That the information/correspondence items be accepted for information purposes.

CARRIED

IN-CAMERA SESSION:

MOTION 13-08-572

MOVED by Deputy Reeve Sarapuk

That Council move in-camera to discuss issues under the Freedom of Information and Protection of Privacy Regulations 18 (1) at 2:58 p.m.

15. a) Legal

15. b) Labour

15. c) Land

CARRIED

MOTION 13-08-573

MOVED by Councillor D. Driedger

That Council move out of camera at 4:21 p.m.

CARRIED

MOTION 13-08-574

MOVED by Councillor Braun

That the Request for Proposals for the 2013 Fibre Reinforced Double Gravel Seal Program or Alternative Surface Strategy, River Road, Range Road 15-3 (Contract No. 091-10141-00) be awarded to the lowest qualified proposal subject to budget amendment.

CARRIED

MOTION 13-08-575

Requires 2/3

MOVED by Councillor J. Driedger

That the budget be amended to include an additional \$150,000 for the 2013 Fibre Reinforced Double Gravel Seal Program or Alternative Surface Strategy, River Road, Range Road 15-3 (Contract No. 091-10141-00) with funding coming from the

general operating budget (structural repair and maintenance).

CARRIED

15. a) Legal – Housing Amalgamation

MOTION 13-08-576

MOVED by Councillor Bateman

That Mackenzie County continue with the housing amalgamation process and withdraw from the requisitioning dispute between the Mackenzie Housing Management Board and the Town of High Level.

Councillor Bateman requested a recorded vote.

In Favor

Councillor Bateman
Councillor Wardley
Deputy Reeve Sarapuk

Opposed

Councillor J. Driedger
Councillor Jorgensen
Councillor Braun
Councillor D. Driedger
Reeve Neufeld
Councillor Flett
Councillor Derksen

DEFEATED

MOTION 13-08-577

MOVED by Councillor J. Driedger

That the Amalgamation Committee be authorized to attend the Housing Amalgamation meeting for the purpose of discussing the needs assessment.

Councillor Jorgensen requested a recorded vote.

CARRIED UNANIMOUSLY

15. a) Legal – Regional Service Sharing Agreement

MOTION 13-08-578

MOVED by Councillor Wardley

The Regional Service Sharing Agreement Committee proceed as discussed.

CARRIED

15. a) Legal – La Crete Airport Terminal Lease (ADDITION)

MOTION 13-08-579

MOVED by Councillor Derksen

That administration proceed with the La Crete airport terminal lease as per the last counter offer by the lease holder.

CARRIED

**NEXT MEETING
DATE:**

16. a) Regular Council Meeting
Monday, August 26, 2013
11:00 a.m.
Fort Vermilion Council Chambers

ADJOURNMENT:

17. a) Adjournment

MOTION 13-08-580

MOVED by Councillor Jorgensen

That the council meeting be adjourned at 4:31 p.m.

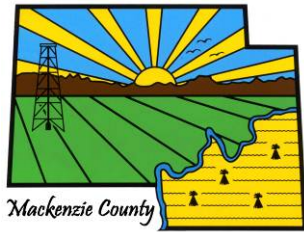
CARRIED

These minutes will be presented to Council for approval on August 26, 2013.

Bill Neufeld
Reeve

Joulia Whittleton
Chief Administrative Officer

UNAPPROVED



MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Joulia Whittleton, Chief Administrative Officer
Title:	DELEGATION S/Sgt. Jeff Simpson, Fort Vermilion RCMP

BACKGROUND / PROPOSAL:

S/Sgt. Jeff Simpson will be present to discuss the 2013 year to date statistics for the Fort Vermilion Detachment.

OPTIONS & BENEFITS:

COSTS & SOURCE OF FUNDING:

COMMUNICATION:

N/A

RECOMMENDED ACTION:

That the RCMP report by S/Sgt. Jeff Simpson be received for information.

Author: C. Gabriel Reviewed by: _____ CAO YW

Fort Vermilion Provincial Detachment
Statistical Comparison of July and Year to Date
Year 2012 - 2013

Thursday, August 08, 2013

CATEGORY	2012		2013		% Change	
	Jul/12	YTD	Jul/13	YTD	July	YTD
1 Homicide	0	0	0	0	0.0%	0.0%
2 Offences Related to Death	0	1	0	2	0.0%	100.0%
3 Robbery	0	0	0	0	0.0%	0.0%
4 Sexual Assaults	3	11	0	3	-100.0%	-72.7%
5 Other Sexual Offences	0	10	0	0	0.0%	-100.0%
6 Assault	8	77	4	61	-50.0%	-20.8%
7 Kidnapping/Hostage/Abduction	0	3	0	0	0.0%	-100.0%
8 Extortion	0	0	0	0	0.0%	0.0%
9 Criminal Harassment	2	15	0	6	-100.0%	-60.0%
10 Uttering Threats	2	24	1	16	-50.0%	-33.3%
11 Other Persons	0	0	0	1	0.0%	100.0%
TOTAL PERSONS	15	141	5	89	-66.7%	-36.9%
12 Break & Enter	2	18	4	20	100.0%	11.1%
13 Theft of Motor Vehicle	3	9	4	15	33.3%	66.7%
14 Theft Over	0	2	0	1	0.0%	-50.0%
15 Theft Under	3	32	2	25	-33.3%	-21.9%
16 Possn Stn Goods	0	6	0	2	0.0%	-66.7%
17 Fraud	6	22	1	8	-83.3%	-63.6%
18 Arson	0	5	0	0	0.0%	-100.0%
19 Mischief To Property	40	140	9	104	-77.5%	-25.7%
TOTAL PROPERTY	54	234	20	175	-63.0%	-25.2%
20 Offensive Weapons	2	8	0	2	-100.0%	-75.0%
21 Disturbing the peace	4	37	0	36	-100.0%	-2.7%
OTHER CRIMINAL CODE	10	67	7	65	-30.0%	-3.0%
TOTAL OTHER CRIMINAL CODE	16	112	7	103	-56.3%	-8.0%
TOTAL CRIMINAL CODE	85	487	32	367	-62.4%	-24.6%
23 Drug Enforcement - Production	0	0	0	0	0.0%	0.0%
24 Drug Enforcement - Possession	1	8	1	4	0.0%	-50.0%
25 Drug Enforcement - Trafficking	0	2	0	4	0.0%	100.0%
26 Drug Enforcement - Other	0	0	0	0	0.0%	0.0%
Total Drugs	1	10	1	8	0.0%	-20.0%
27 Federal - General	1	12	2	15	100.0%	25.0%
TOTAL FEDERAL	2	22	3	23	50.0%	4.5%
28 Liquor Act	3	14	2	18	-33.3%	28.6%
29 Other Provincial Stats	19	84	9	57	-52.6%	-32.1%
Total Provincial Stats	22	98	11	75	-50.0%	-23.5%
30 Municipal By-laws Traffic	1	4	0	2	-100.0%	-50.0%
31 Municipal By-laws	0	4	0	9	0.0%	125.0%
Total Municipal	1	8	0	11	-100.0%	37.5%
32 Fatals	0	0	0	0	0.0%	0.0%
33 Injury MVAS	2	5	0	6	-100.0%	20.0%
34 Property Damage MVAS (Reportable)	10	82	17	95	70.0%	15.9%
35 Property Damage MVAS (Non Reportable)	3	20	3	12	0.0%	-40.0%
TOTAL MVAS	15	107	20	113	33.3%	5.6%
36 Provincial Traffic	25	274	108	311	332.0%	13.5%
37 Other Traffic	0	8	4	8	400.0%	0.0%
38 Criminal Code Traffic	4	34	12	49	200.0%	44.1%
Common Police Activities	A	B	C	D	E	F
39 False Alarms	13	33	8	47	-38.5%	42.4%
40 False/Abandoned 911 Call	4	36	19	106	375.0%	194.4%
41 Prisoners Held	12	114	8	76	-33.3%	-33.3%
42 Written Traffic Warnings	4	21	5	9	25.0%	-57.1%
43 Index Checks	62	507	106	462	71.0%	-8.9%
44 Fingerprints taken for Public	1	16	0	3	-100.0%	-81.3%
45 Persons Reported Missing	1	5	2	5	100.0%	0.0%
46 Request to Locate	1	10	0	2	-100.0%	-80.0%
47 Abandoned Vehicles	3	9	4	9	33.3%	0.0%
48 VSU Accepted	5	26	2	17	-60.0%	-34.6%
49 VSU Declined	13	108	3	39	-76.9%	-63.9%
50 VSU Requested but not Avail.	0	0	0	0	0.0%	0.0%
51 VSU Proactive Referral	0	21	4	14	400.0%	-33.3%

**Fort Vermilion Provincial Detachment
Statistical Comparison of July and Year to Date
Year 2012 - 2013**

July Criminal Code Summary

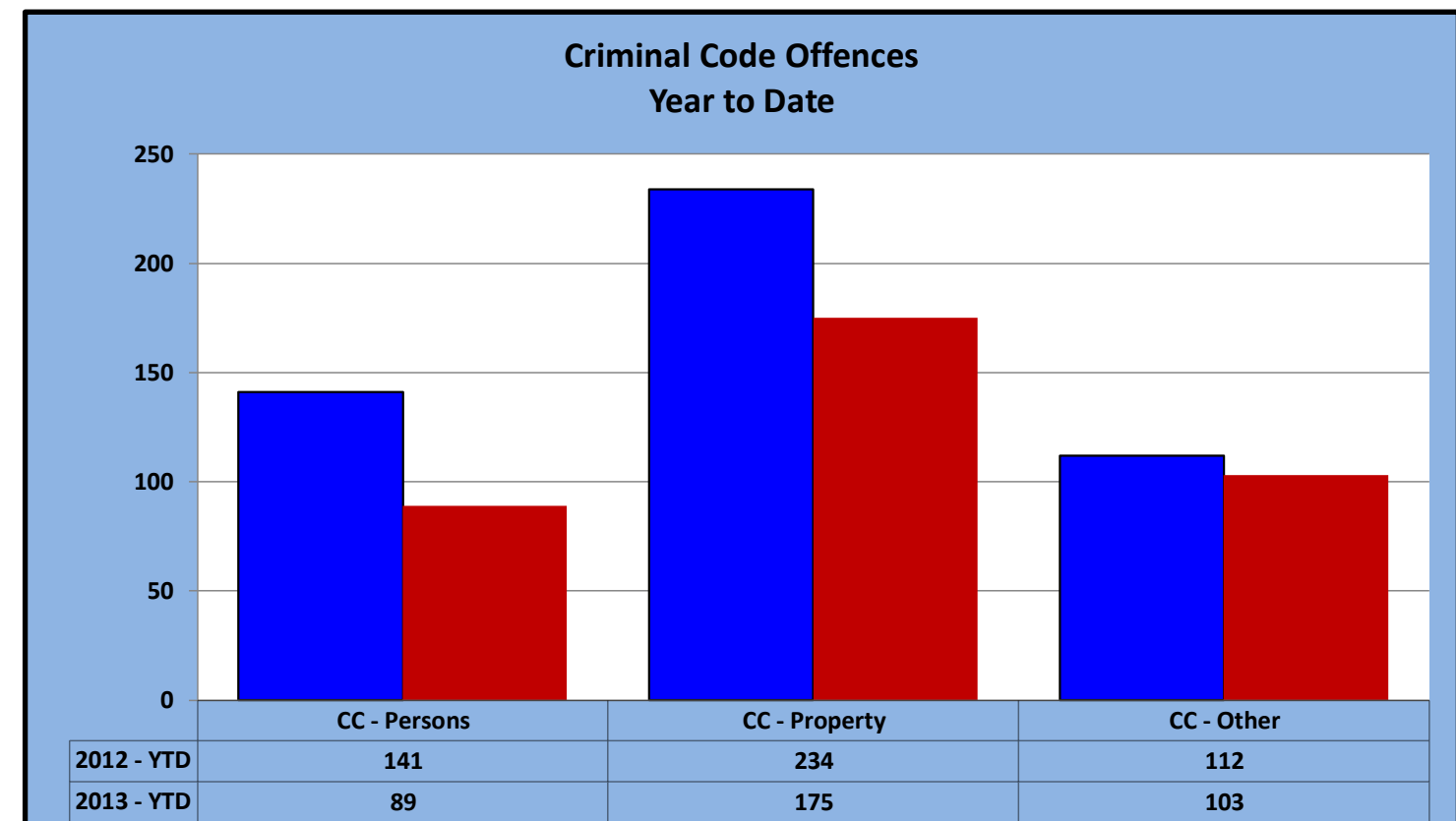
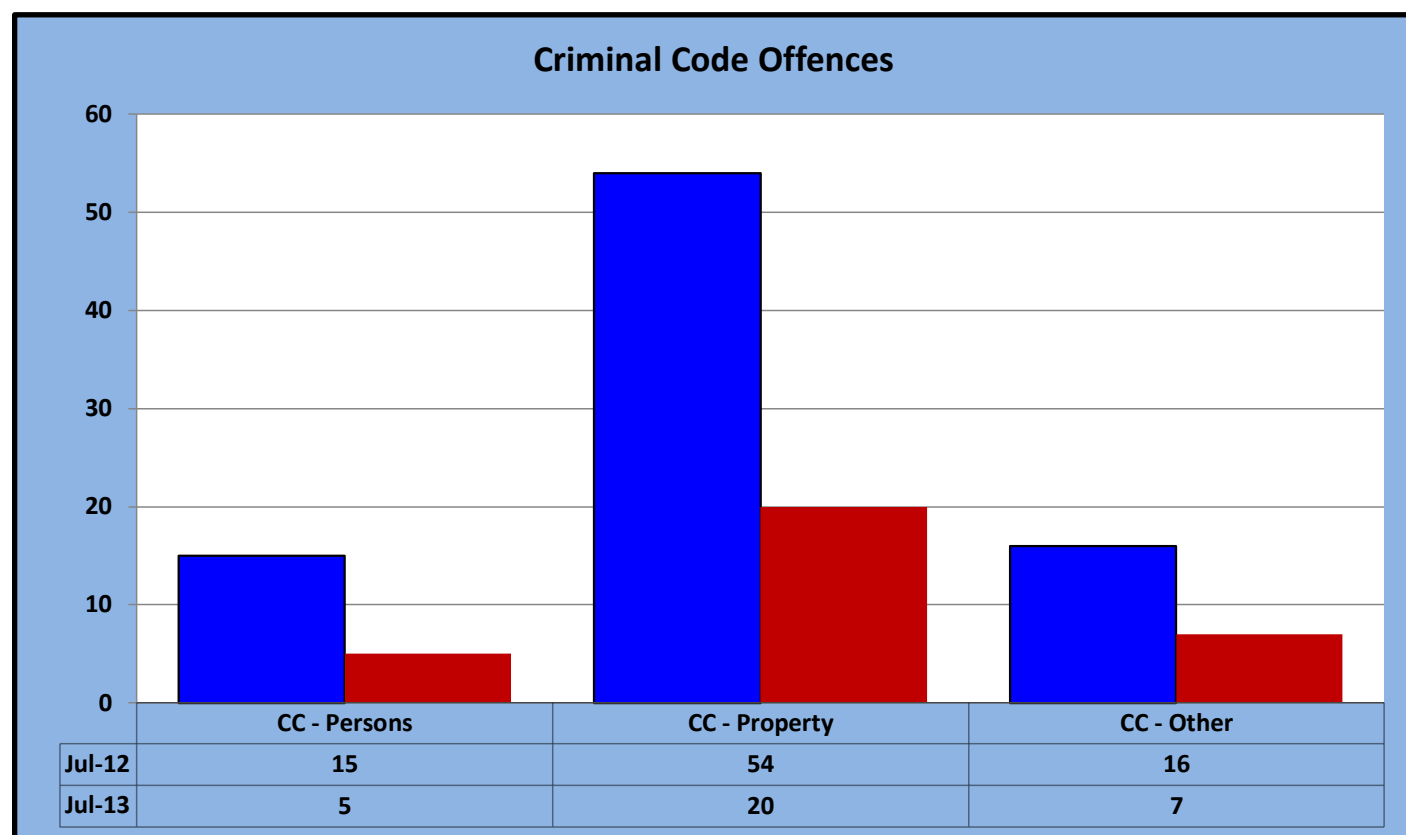
CATEGORY TOTALS	Jul-12	Jul-13	% Change
CC - Persons	15	5	-66.7%
CC - Property	54	20	-63.0%
CC - Other	16	7	-56.3%
TOTAL CRIMINAL CODE	85	32	-62.4%

CLEARANCE RATES	Jul-12	Jul-13
CC - Persons	93%	180%
CC - Property	39%	85%
CC - Other	75%	157%
TOTAL CRIMINAL CODE	55%	116%

YTD Criminal Code Summary

CATEGORY TOTALS	2012 - YTD	2013 - YTD	% Change
CC - Persons	141	89	-36.9%
CC - Property	234	175	-25.2%
CC - Other	112	103	-8.0%
TOTAL CRIMINAL CODE	487	367	-24.6%

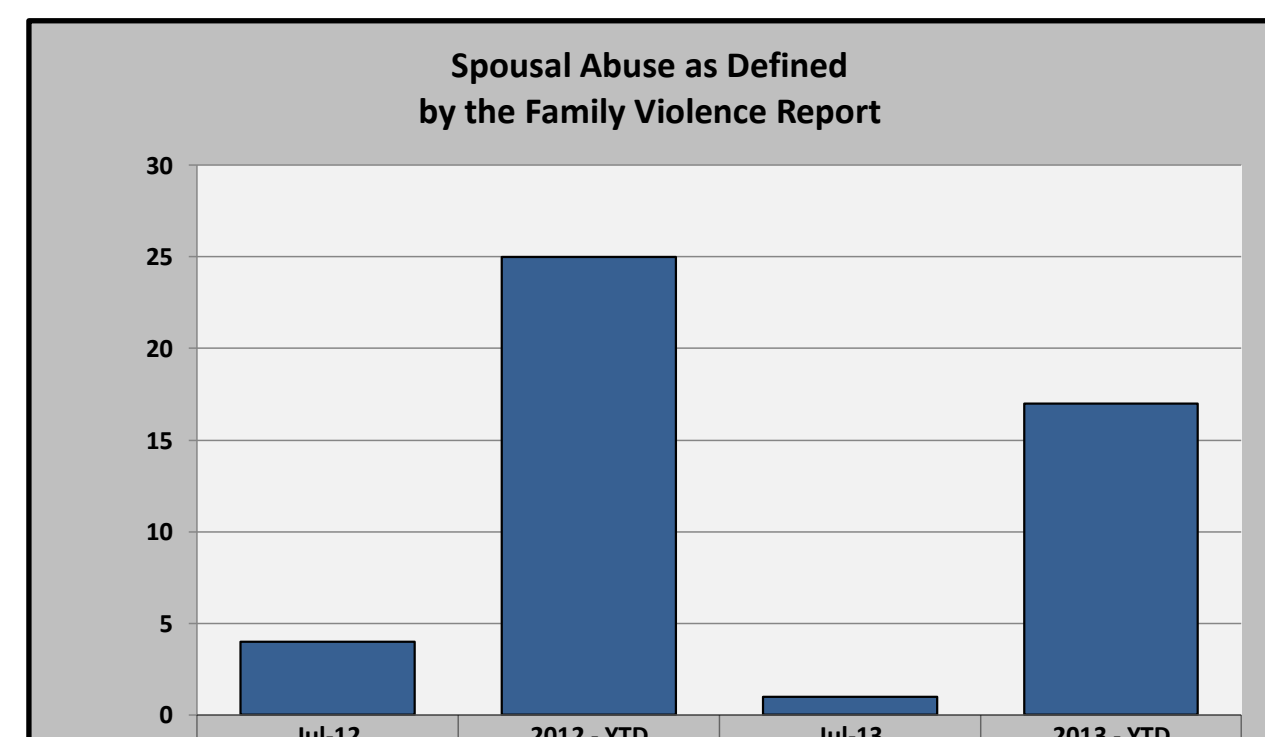
CLEARANCE RATES	2012 - YTD	2013 - YTD
CC - Persons	84%	88%
CC - Property	59%	59%
CC - Other	86%	89%
TOTAL CRIMINAL CODE	72%	75%



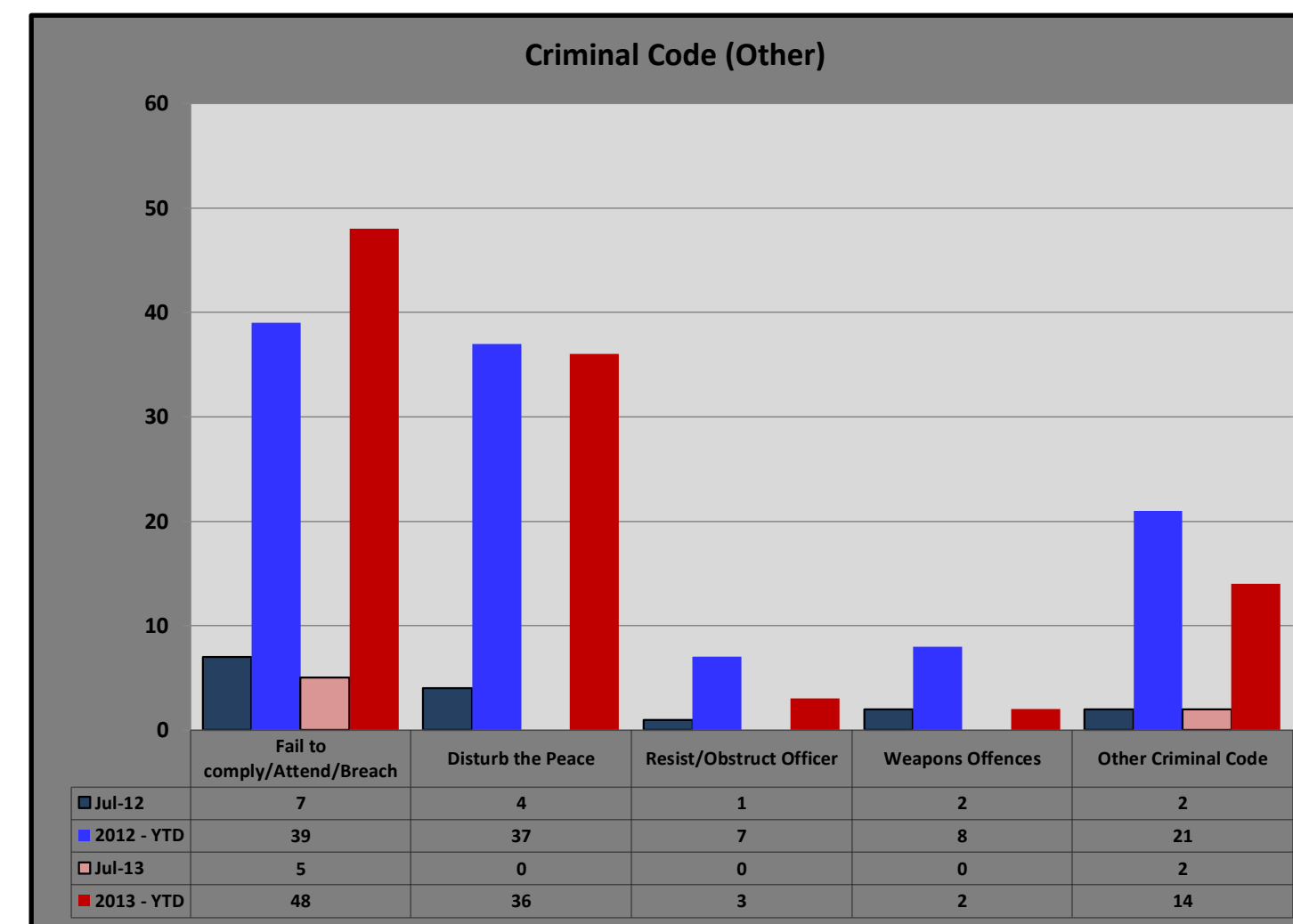
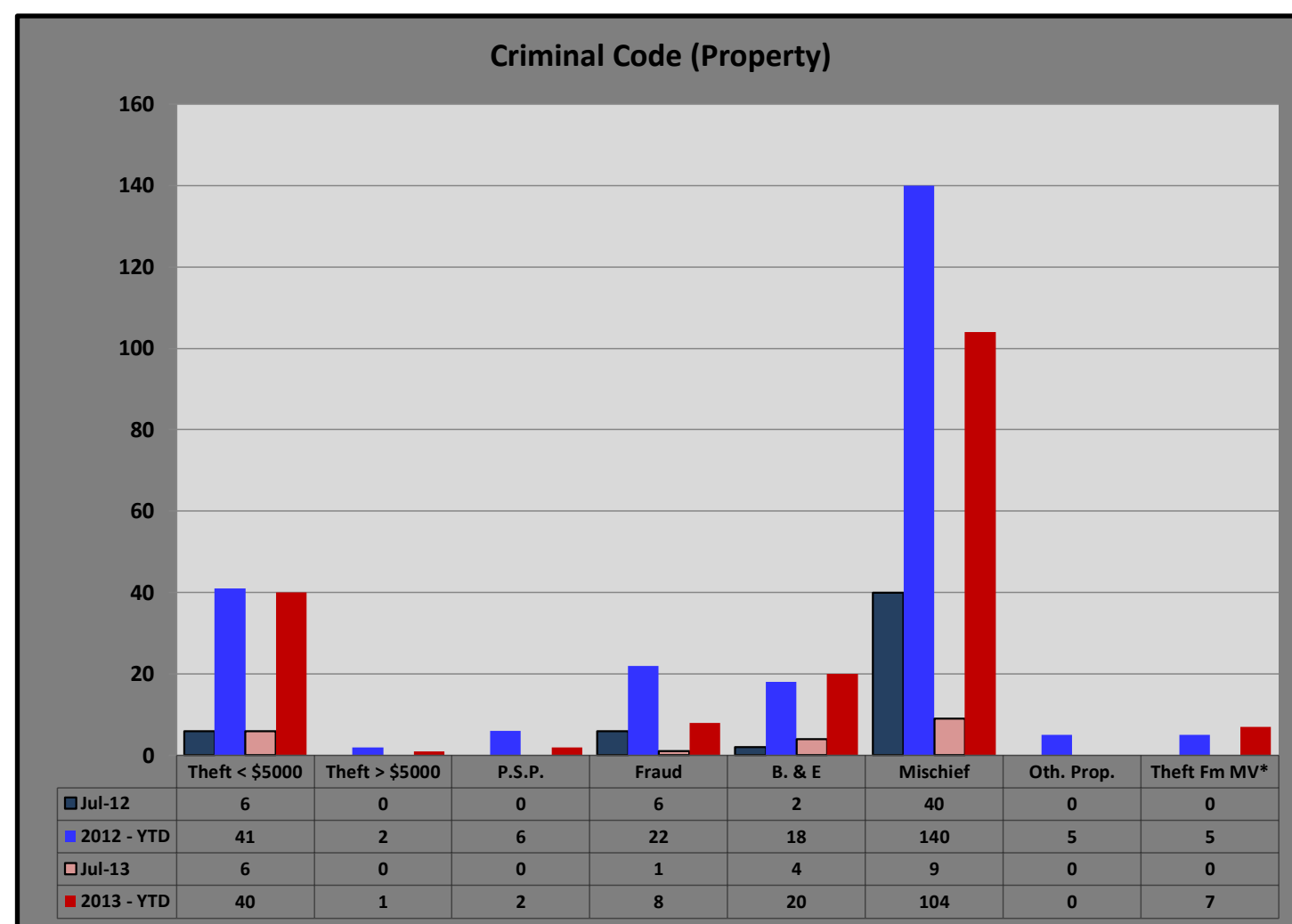
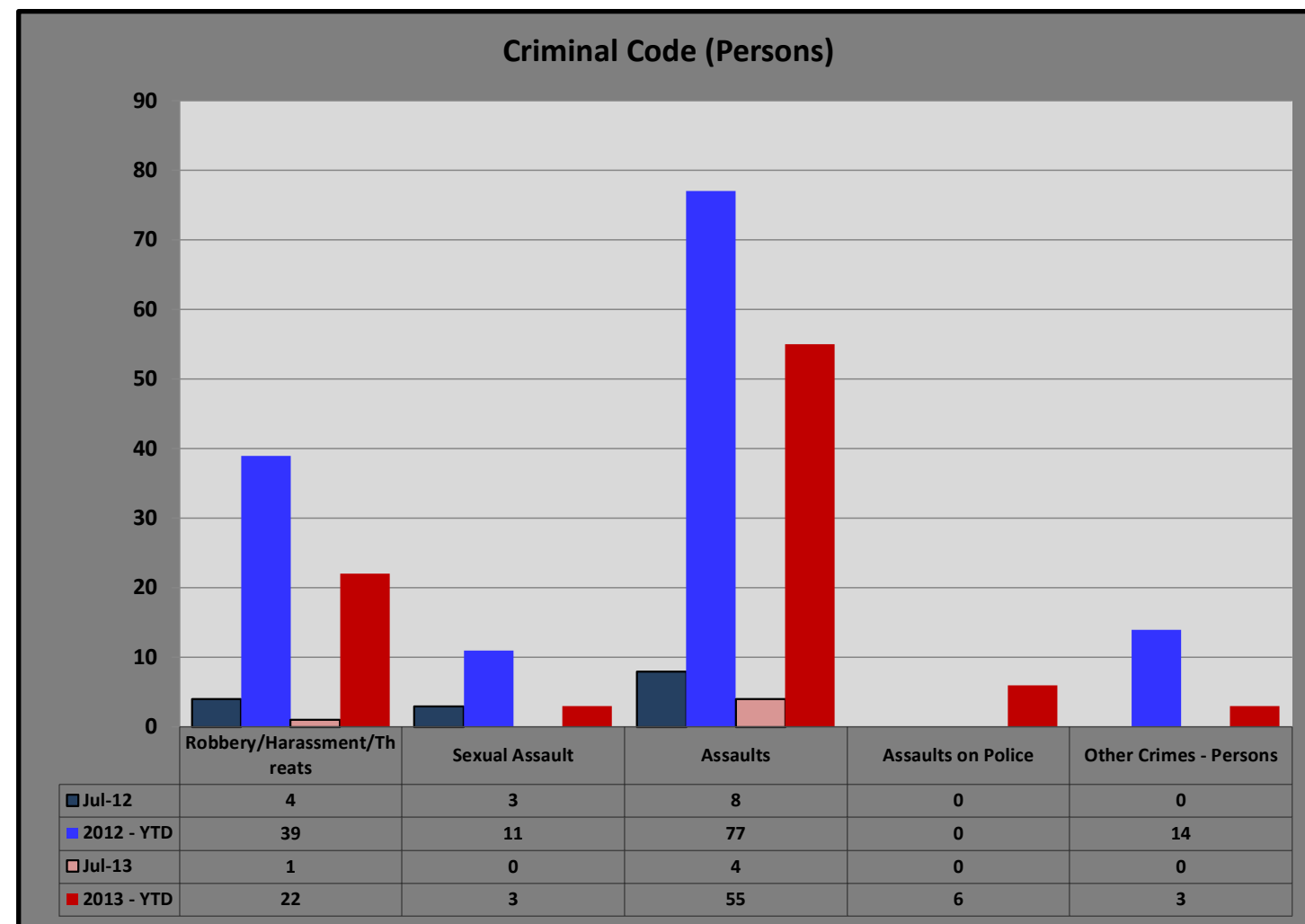
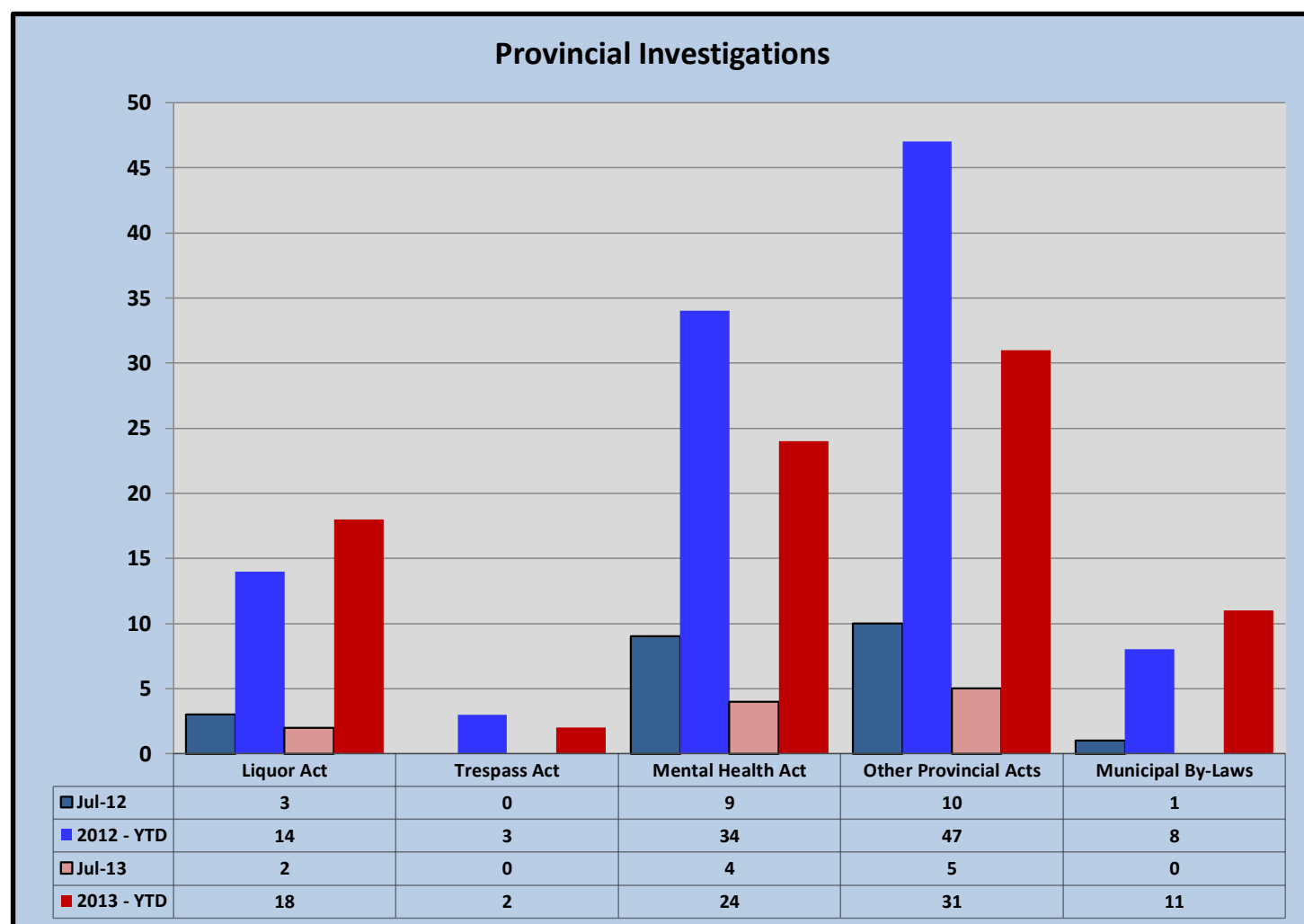
Domestic Violence Crime Data	Jul-13					
	Reported	Unfounded	Actual	Cleared by Charge	Cleared Otherwise	Clearance Rate
Spousal Abuse - Party Charged (M or F)	0	0	0	0	0	0%
Spousal Abuse - No Charges	0	0	0	0	0	0%
Spousal Abuse - as defined by FVR	1	0	1	1	0	100%
EPO - Requested			0			
EPO - Issued			0			
EPO - Denied			0			

Domestic Violence Crime Data	2013 - YTD					
	Reported	Unfounded	Actual	Cleared by Charge	Cleared Otherwise	Clearance Rate
Spousal Abuse - Party Charged (M or F)	13	0	13	13	0	100%
Spousal Abuse - No Charges	7	4	3	0	3	100%
Spousal Abuse - as defined by FVR	19	2	17	14	3	100%
EPO - Requested			0			
EPO - Issued			1			
EPO - Denied			0			

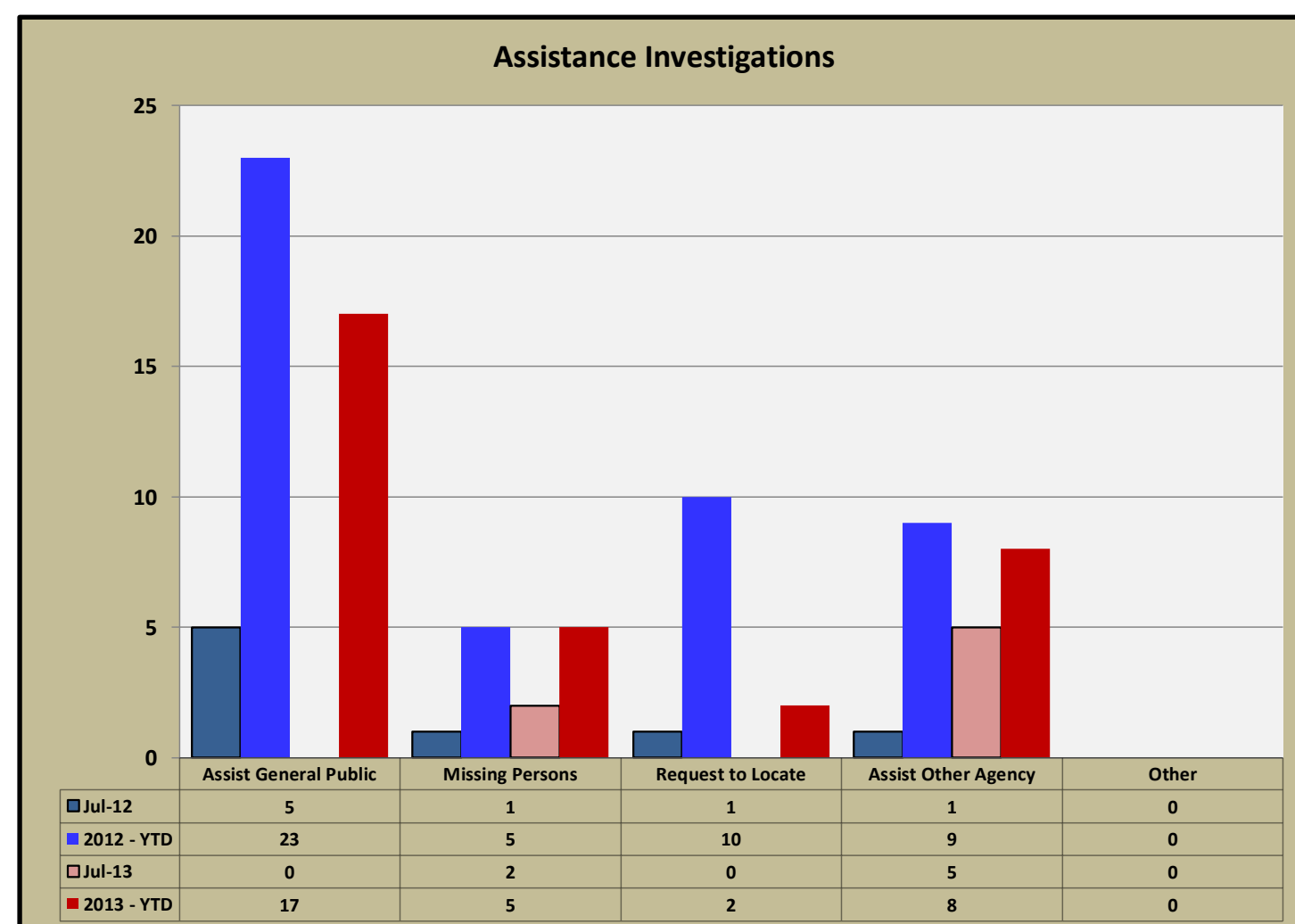
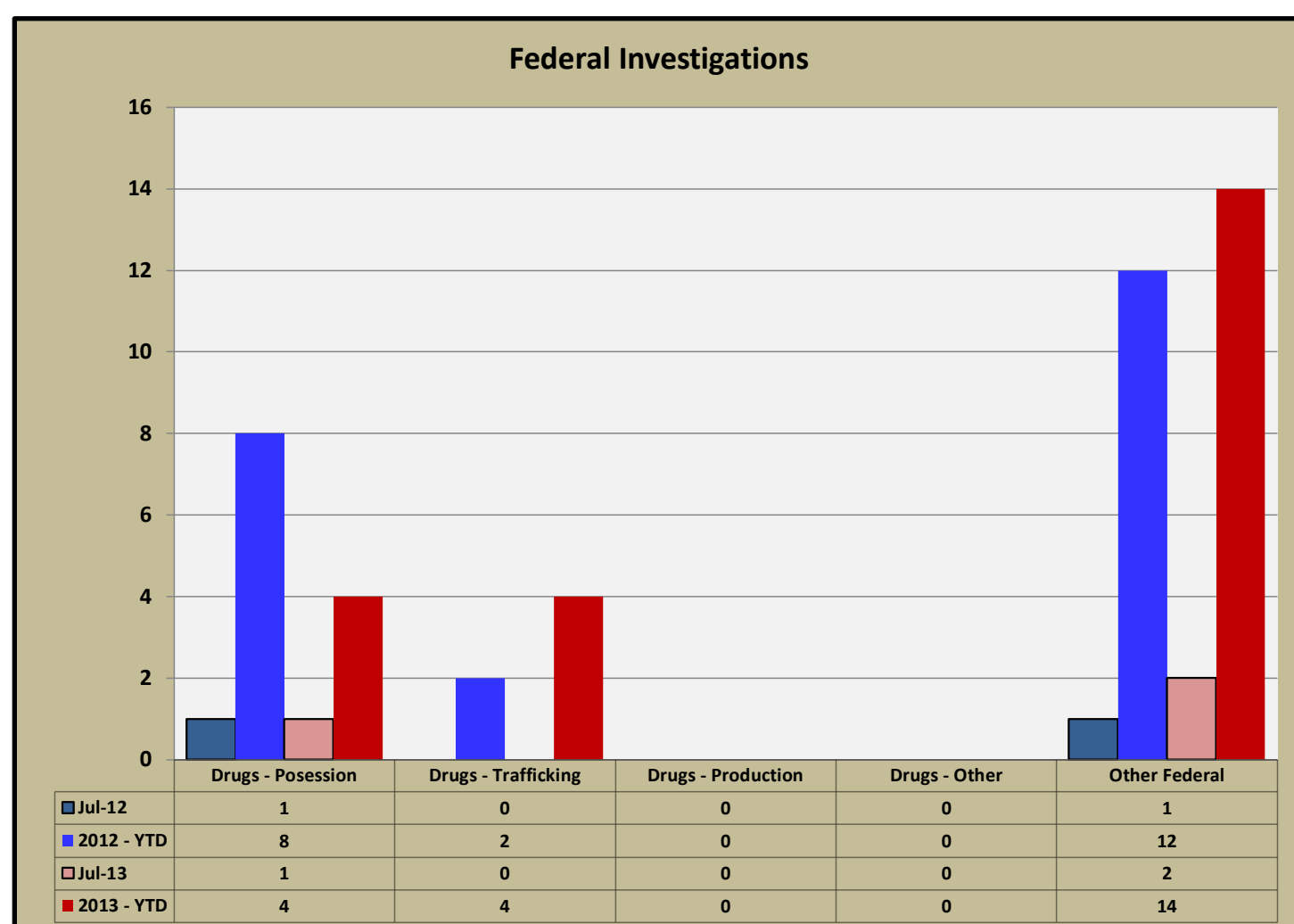
Spousal Abuse - as defined by The Family Violence Report	Jul-12	2012 - YTD	Jul-13	2013 - YTD
		4	25	1



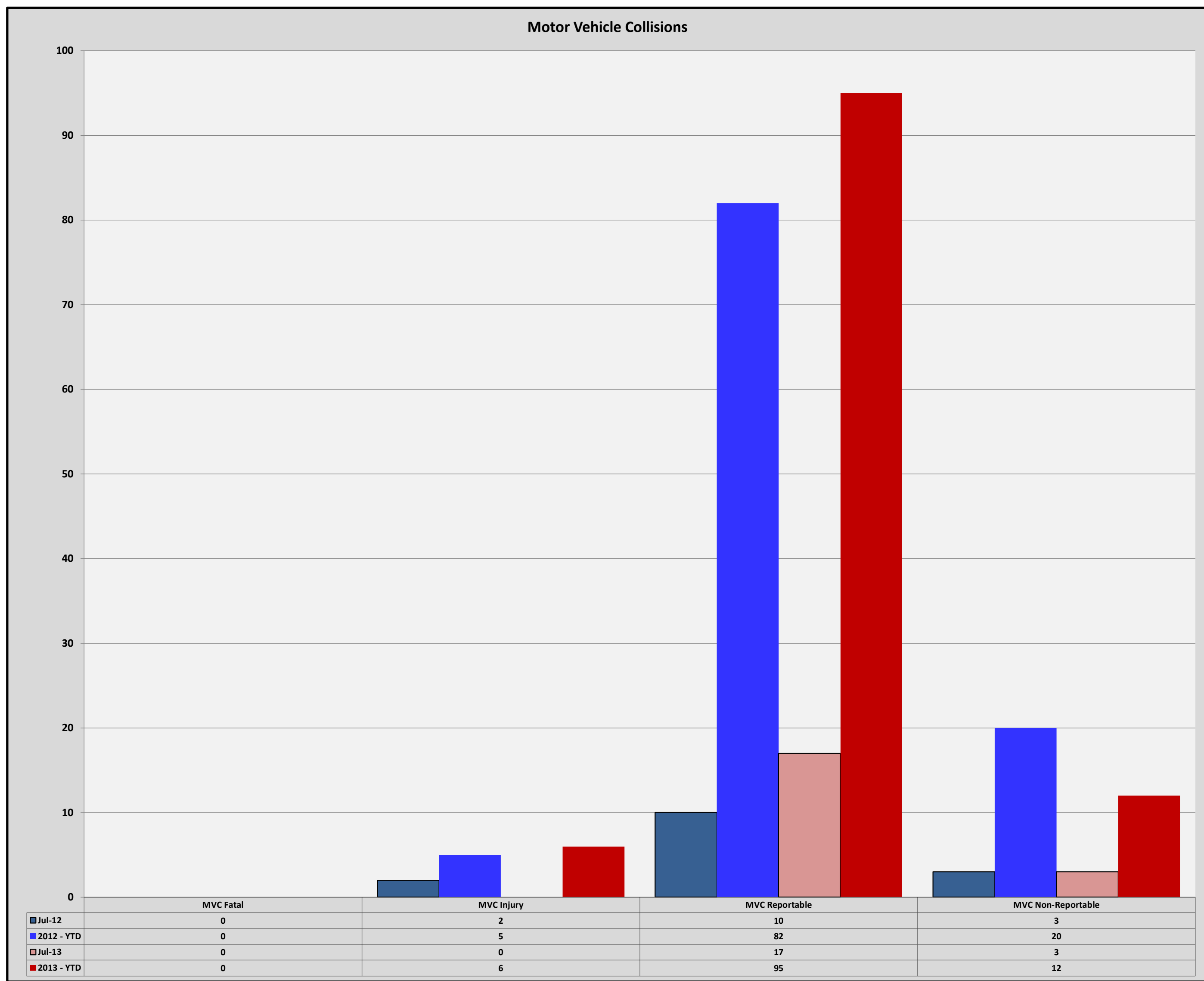
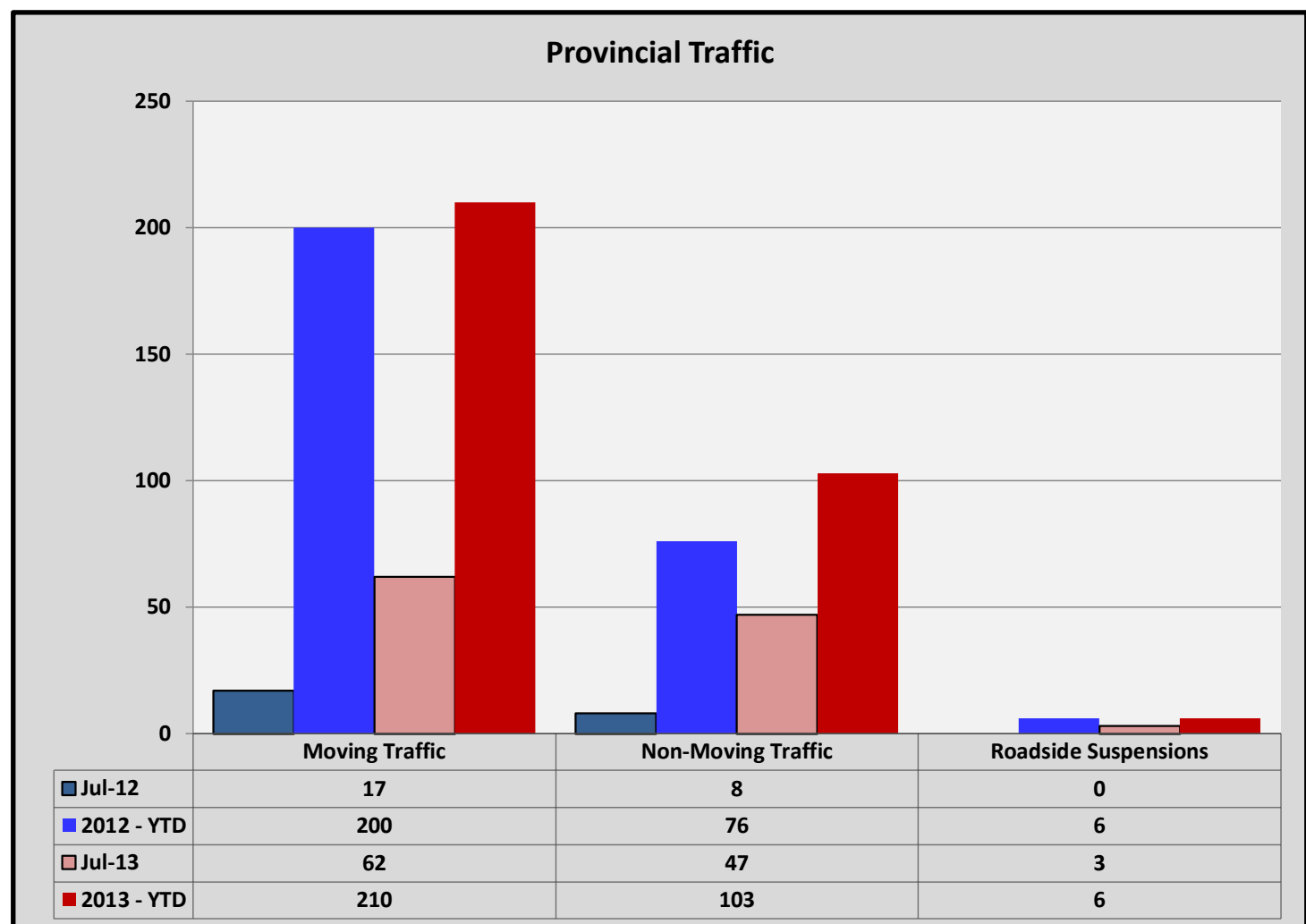
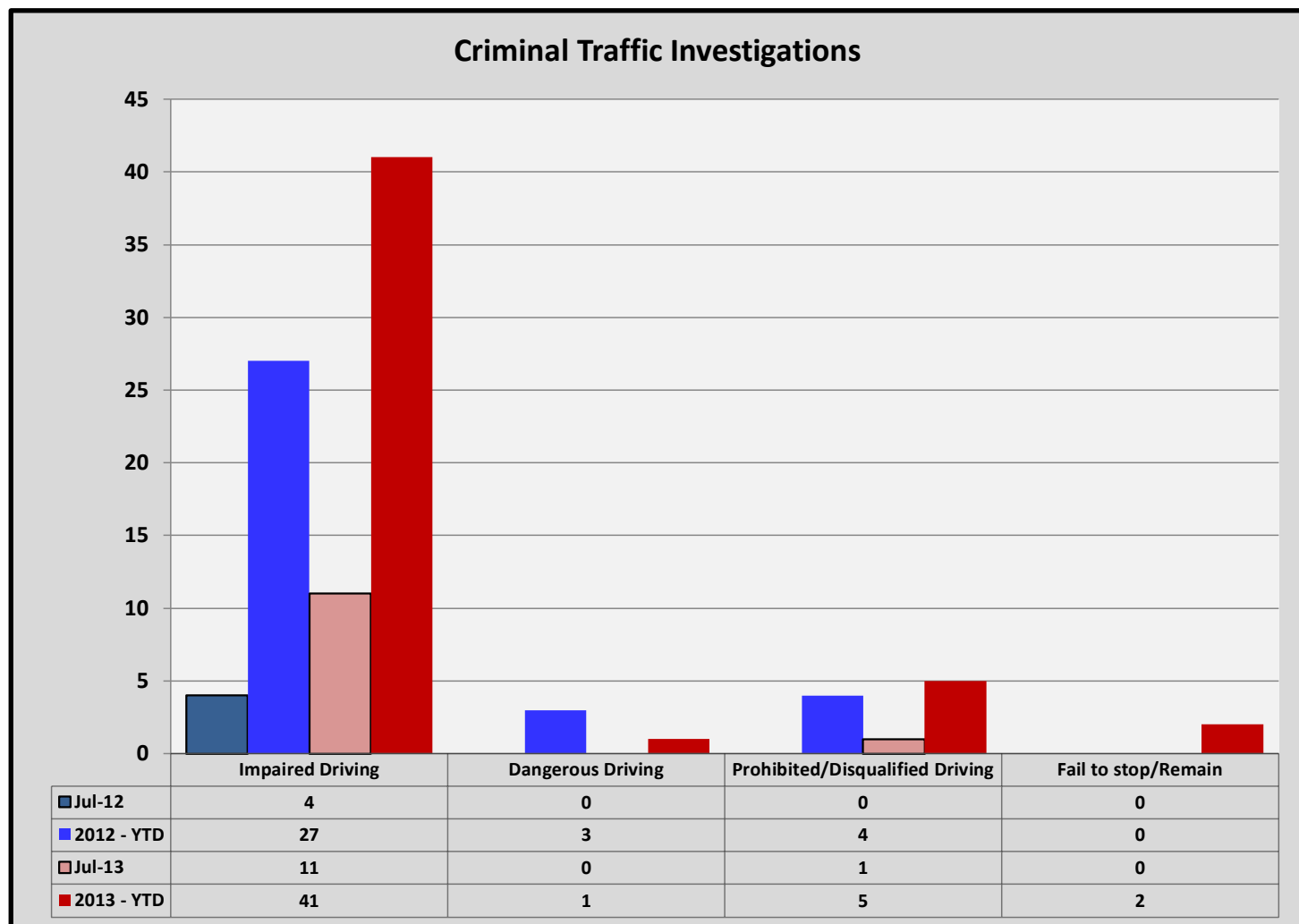
Fort Vermilion Provincial Detachment
Statistical Comparison of July and Year to Date
Year 2012 - 2013



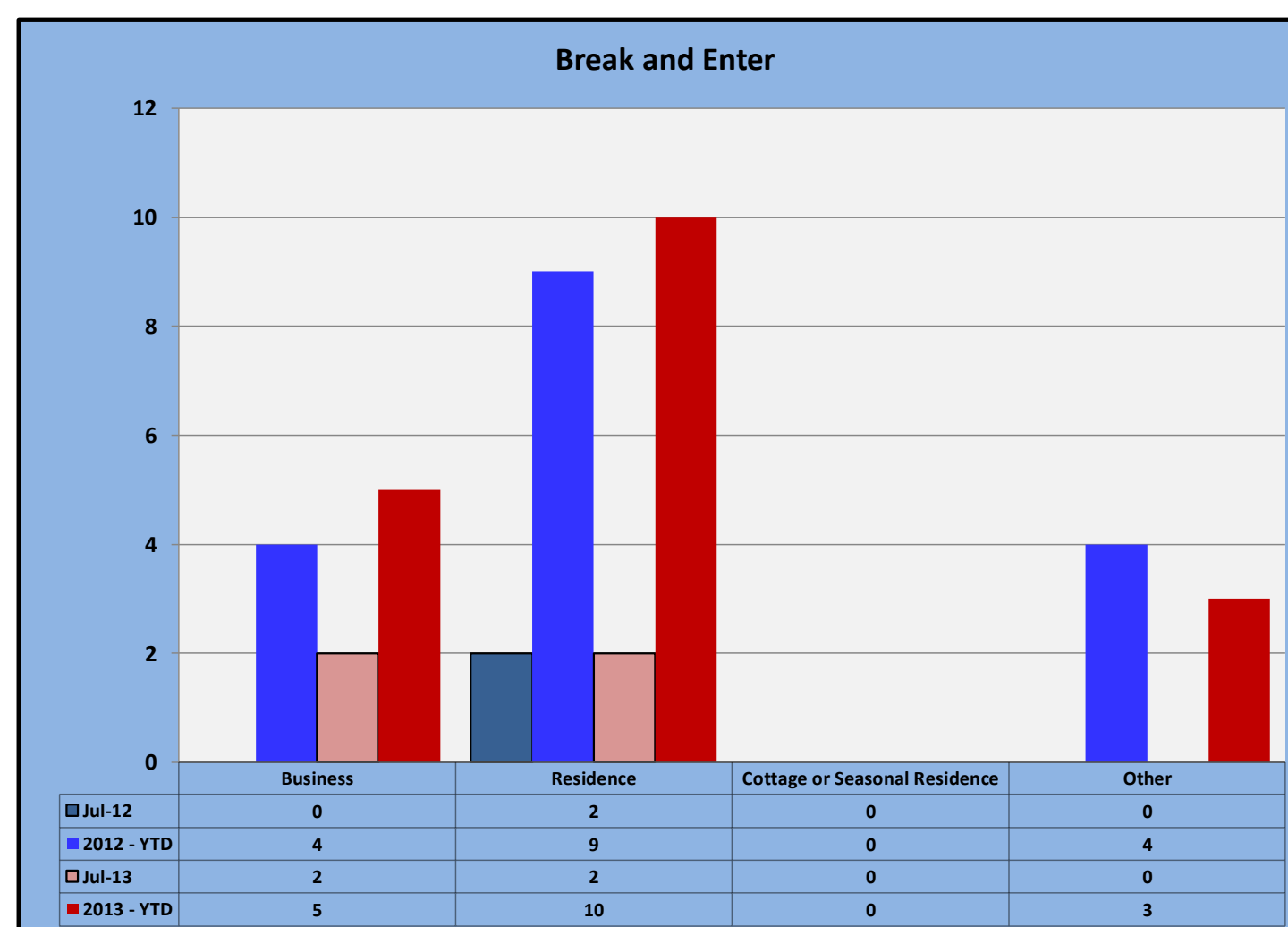
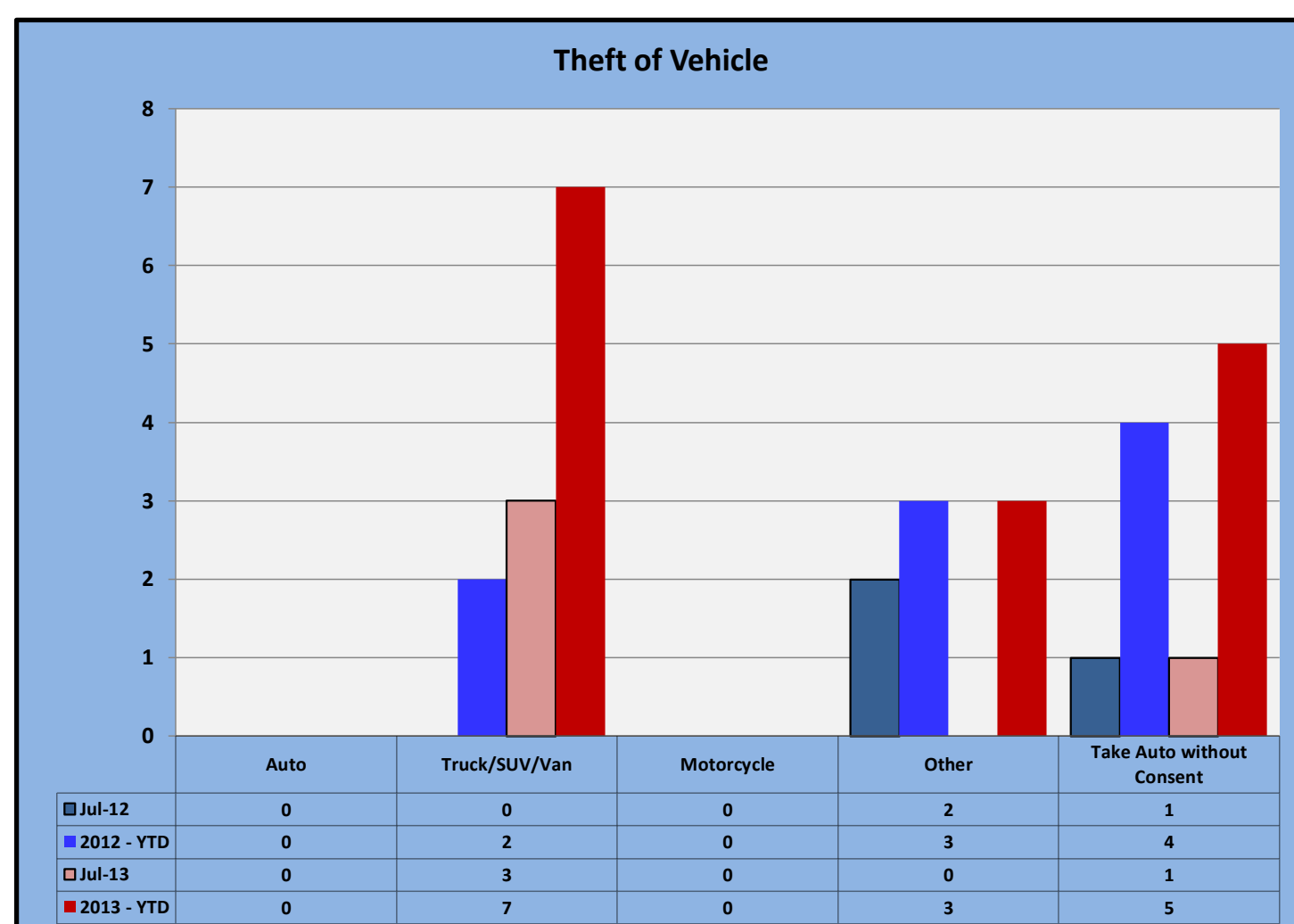
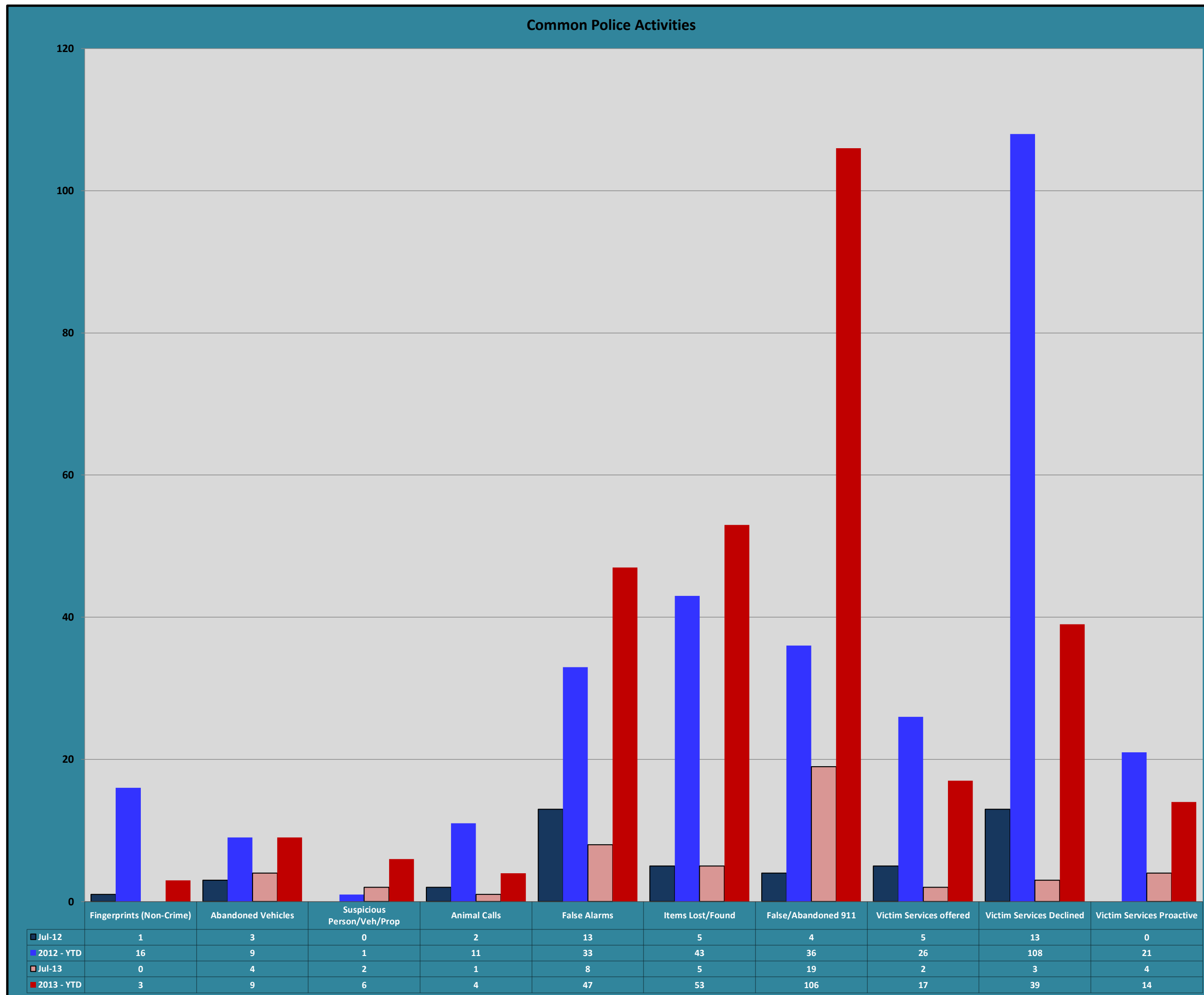
* This total also included in Theft Under \$5000.



Fort Vermilion Provincial Detachment
Statistical Comparison of July and Year to Date
Year 2012 - 2013



Fort Vermilion Provincial Detachment
Statistical Comparison of July and Year to Date
Year 2012 - 2013



Fort Vermilion Provincial Detachment
Statistical Comparison of June and Year to Date
Year 2012 - 2013

Thursday, July 04, 2013

CATEGORY	2012		2013		% Change	
	Jun/12	YTD	Jun/13	YTD	June	YTD
1 Homicide	0	0	0	0	0.0%	0.0%
2 Offences Related to Death	1	1	0	2	-100.0%	100.0%
3 Robbery	0	0	0	0	0.0%	0.0%
4 Sexual Assaults	1	8	1	3	0.0%	-62.5%
5 Other Sexual Offences	0	10	0	0	0.0%	-100.0%
6 Assault	19	69	17	54	-10.5%	-21.7%
7 Kidnapping/Hostage/Abduction	1	3	0	0	-100.0%	-100.0%
8 Extortion	0	0	0	0	0.0%	0.0%
9 Criminal Harassment	4	13	0	5	-100.0%	-61.5%
10 Uttering Threats	9	22	1	14	-88.9%	-36.4%
11 Other Persons	0	0	0	1	0.0%	100.0%
TOTAL PERSONS	35	126	19	79	-45.7%	-37.3%
12 Break & Enter	4	16	1	15	-75.0%	-6.3%
13 Theft of Motor Vehicle	4	6	3	11	-25.0%	83.3%
14 Theft Over	1	2	0	1	-100.0%	-50.0%
15 Theft Under	4	29	11	22	175.0%	-24.1%
16 Possn Stn Goods	2	6	0	2	-100.0%	-66.7%
17 Fraud	2	16	0	8	-100.0%	-50.0%
18 Arson	1	5	0	0	-100.0%	-100.0%
19 Mischief To Property	20	98	25	90	25.0%	-8.2%
TOTAL PROPERTY	38	178	40	149	5.3%	-16.3%
20 Offensive Weapons	4	6	0	2	-100.0%	-66.7%
21 Disturbing the peace	6	33	11	35	83.3%	6.1%
OTHER CRIMINAL CODE	13	57	4	56	-69.2%	-1.8%
TOTAL OTHER CRIMINAL CODE	23	96	15	93	-34.8%	-3.1%
TOTAL CRIMINAL CODE	96	400	74	321	-22.9%	-19.8%
23 Drug Enforcement - Production	0	0	0	0	0.0%	0.0%
24 Drug Enforcement - Possession	2	6	0	3	-100.0%	-50.0%
25 Drug Enforcement - Trafficking	0	1	0	3	0.0%	200.0%
26 Drug Enforcement - Other	0	0	0	0	0.0%	0.0%
Total Drugs	2	7	0	6	-100.0%	-14.3%
27 Federal - General	2	11	1	12	-50.0%	9.1%
TOTAL FEDERAL	4	18	1	18	-75.0%	0.0%
28 Liquor Act	3	11	1	12	-66.7%	9.1%
29 Other Provincial Stats	17	60	15	45	-11.8%	-25.0%
Total Provincial Stats	20	71	16	57	-20.0%	-19.7%
30 Municipal By-laws Traffic	1	3	2	2	100.0%	-33.3%
31 Municipal By-laws	0	4	5	8	500.0%	100.0%
Total Municipal	1	7	7	10	600.0%	42.9%
32 Fatals	0	0	0	0	0.0%	0.0%
33 Injury MVAS	1	3	0	6	-100.0%	100.0%
34 Property Damage MVAS (Reportable)	10	72	13	79	30.0%	9.7%
35 Property Damage MVAS (Non Reportable)	4	17	1	6	-75.0%	-64.7%
TOTAL MVAS	15	92	14	91	-6.7%	-1.1%
Provincial Traffic	49	249	28	190	-42.9%	-23.7%
Other Traffic	3	8	1	4	-66.7%	-50.0%
Criminal Code Traffic	8	29	11	37	37.5%	27.6%
Common Police Activities	A	B	C	D	E	F
39 False Alarms	4	20	12	39	200.0%	95.0%
40 False/Abandoned 911 Call	8	32	16	83	100.0%	159.4%
41 Prisoners Held	17	102	6	61	-64.7%	-40.2%
42 Written Traffic Warnings	6	17	0	4	-100.0%	-76.5%
43 Index Checks	72	445	64	356	-11.1%	-20.0%
44 Fingerprints taken for Public	2	15	0	3	-100.0%	-80.0%
45 Persons Reported Missing	1	4	0	3	-100.0%	-25.0%
46 Request to Locate	3	9	0	2	-100.0%	-77.8%
47 Abandoned Vehicles	1	5	2	5	100.0%	0.0%
48 VSU Accepted	2	21	3	13	50.0%	-38.1%
49 VSU Declined	25	95	2	31	-92.0%	-67.4%
50 VSU Requested but not Avail.	0	0	0	0	0.0%	0.0%
51 VSU Proactive Referral	1	21	1	5	0.0%	-76.2%

**Fort Vermilion Provincial Detachment
Statistical Comparison of June and Year to Date
Year 2012 - 2013**

June Criminal Code Summary

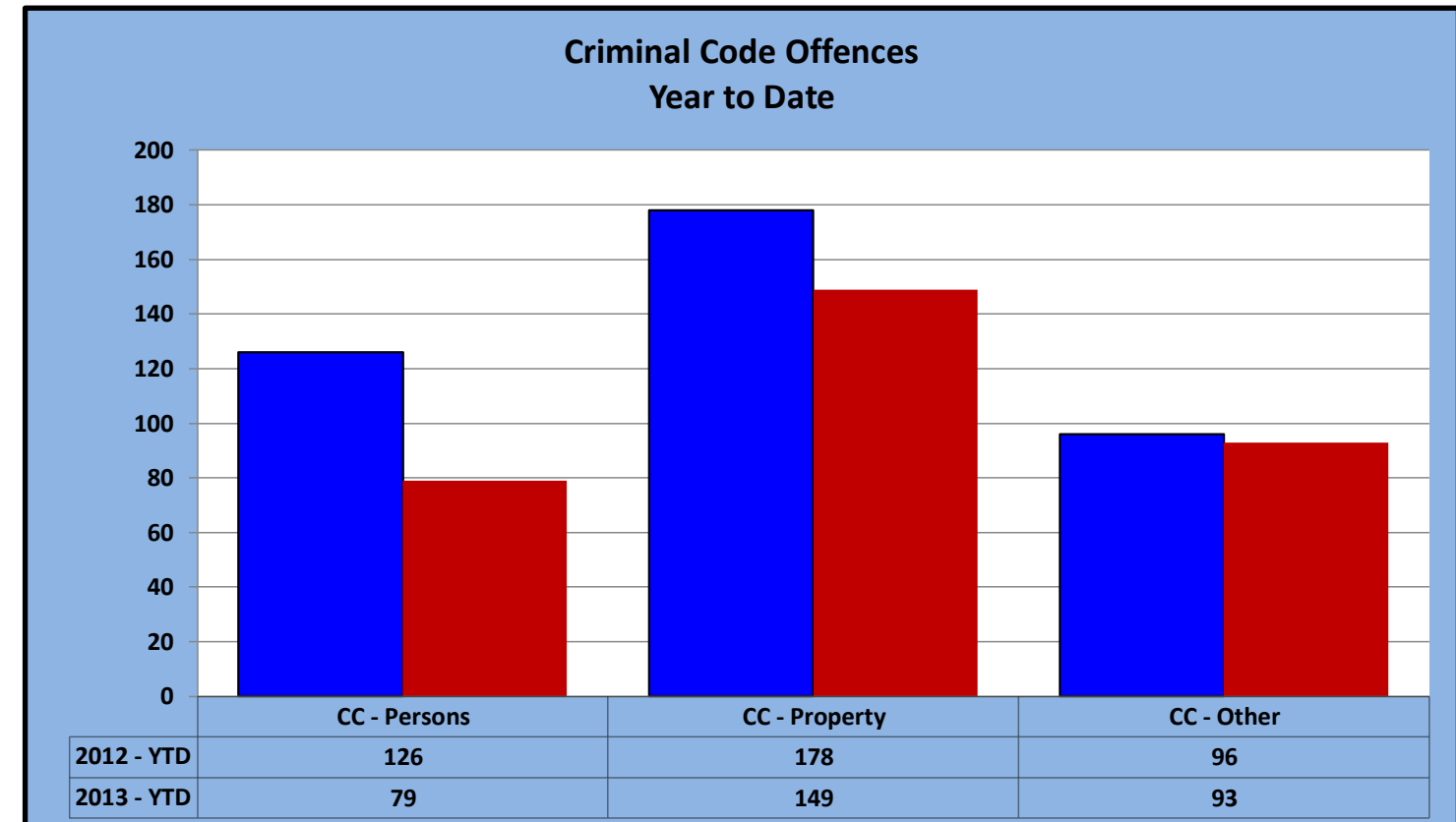
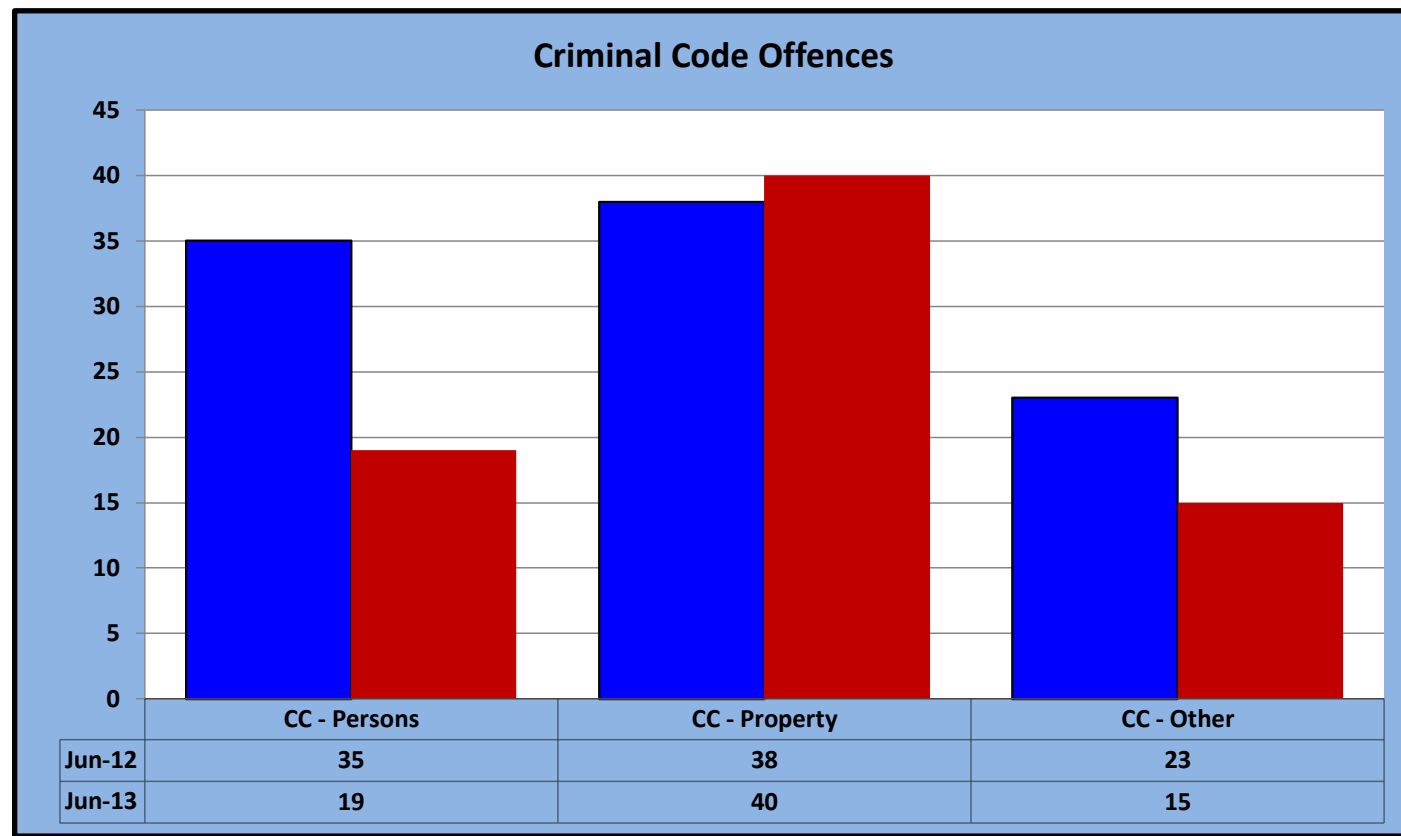
CATEGORY TOTALS	Jun-12	Jun-13	% Change
CC - Persons	35	19	-45.7%
CC - Property	38	40	5.3%
CC - Other	23	15	-34.8%
TOTAL CRIMINAL CODE	96	74	-22.9%

CLEARANCE RATES	Jun-12	Jun-13
CC - Persons	60%	84%
CC - Property	39%	50%
CC - Other	87%	67%
TOTAL CRIMINAL CODE	58%	62%

YTD Criminal Code Summary

CATEGORY TOTALS	2012 - YTD	2013 - YTD	% Change
CC - Persons	126	79	-37.3%
CC - Property	178	149	-16.3%
CC - Other	96	93	-3.1%
TOTAL CRIMINAL CODE	400	321	-19.8%

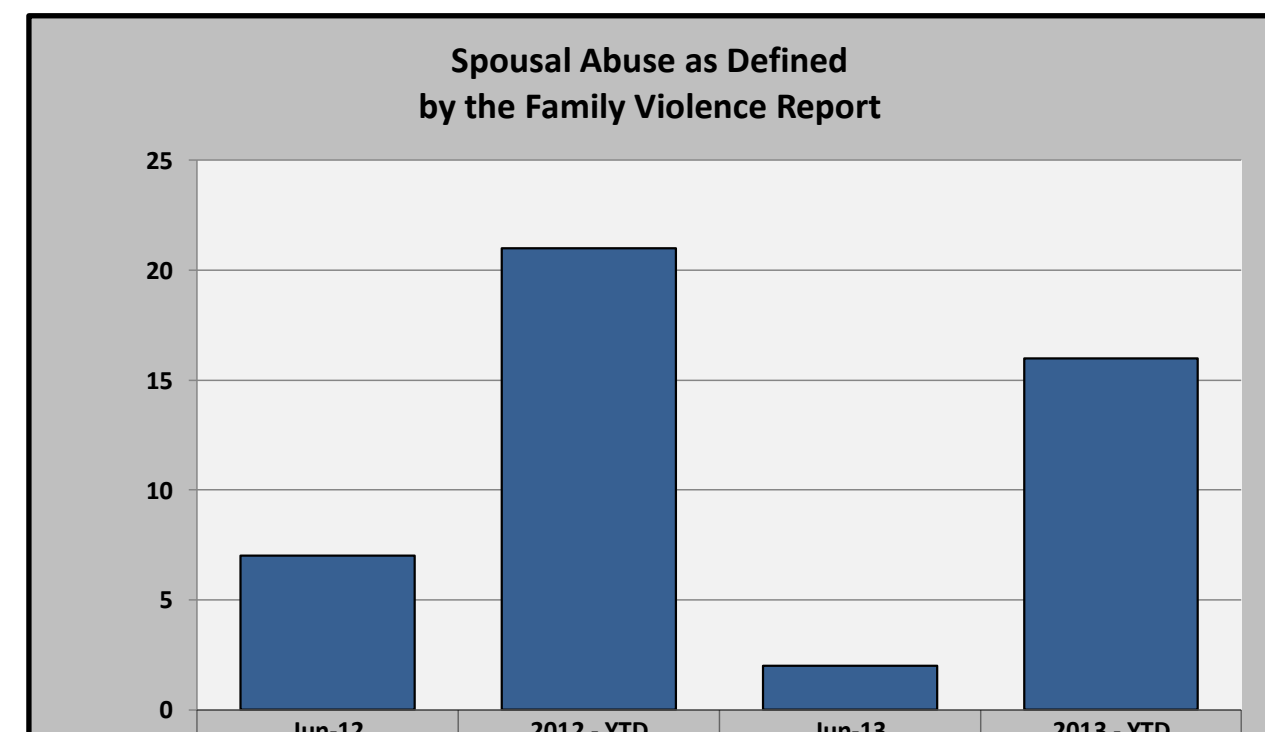
CLEARANCE RATES	2012 - YTD	2013 - YTD
CC - Persons	83%	85%
CC - Property	65%	58%
CC - Other	88%	87%
TOTAL CRIMINAL CODE	76%	73%



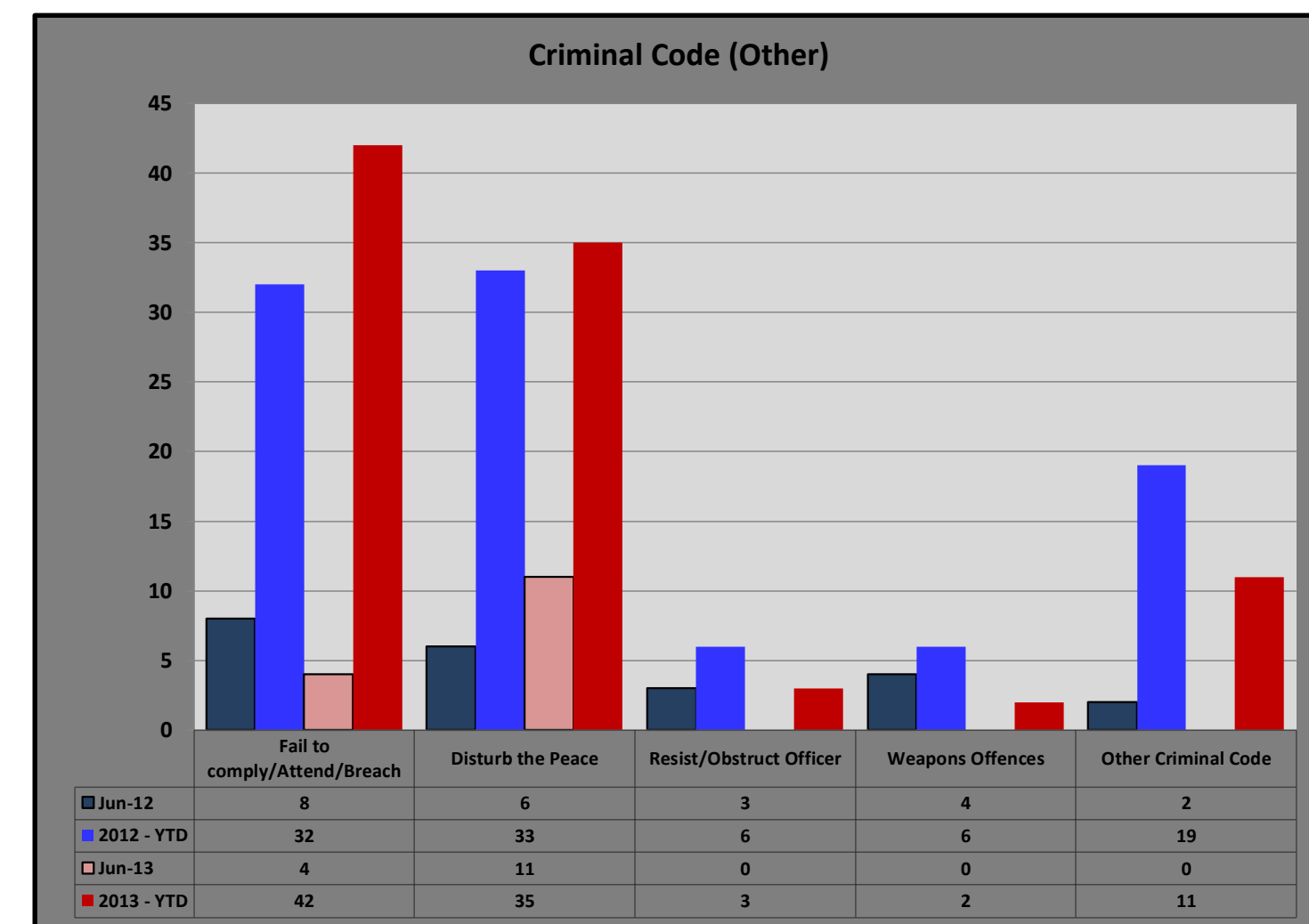
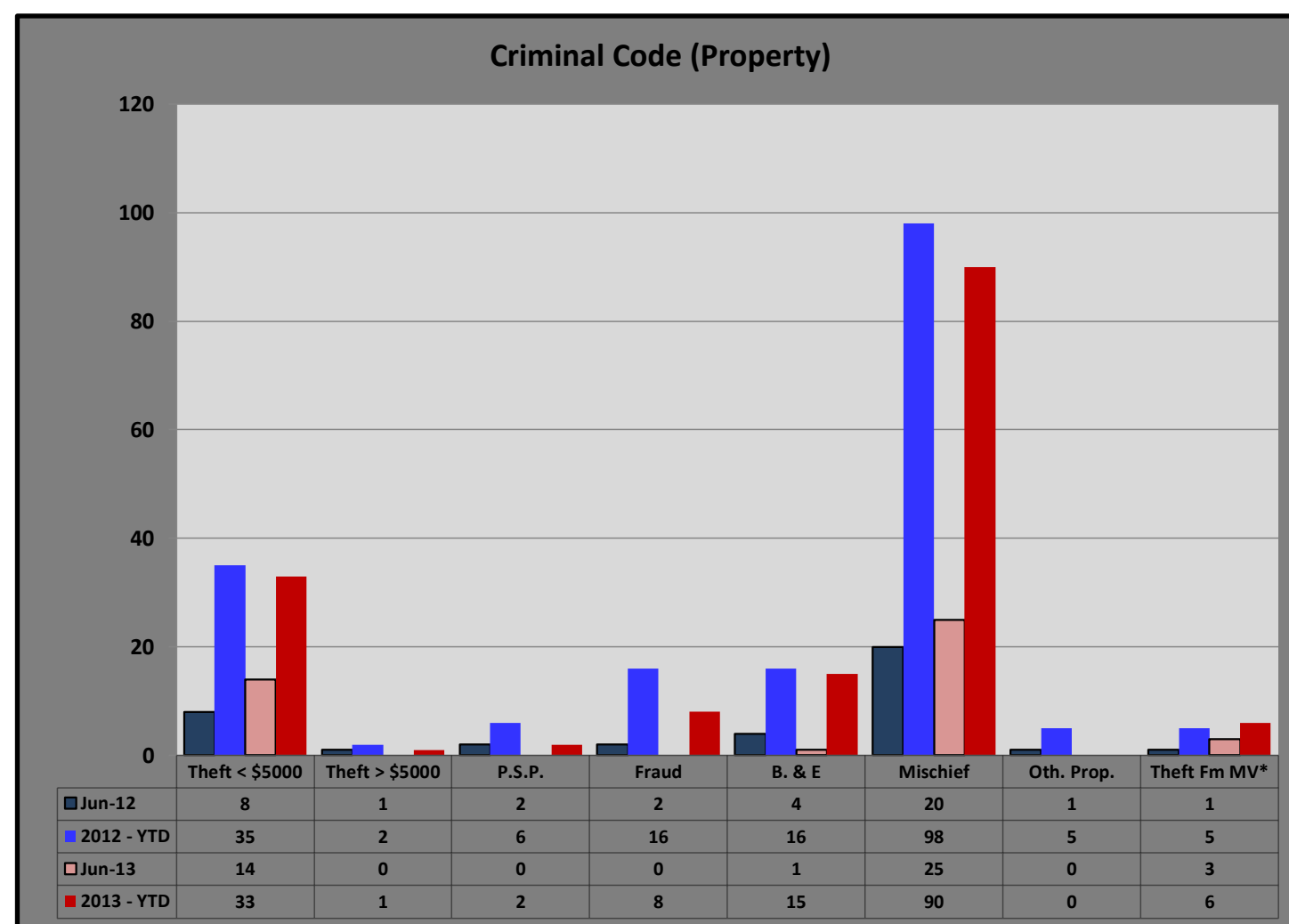
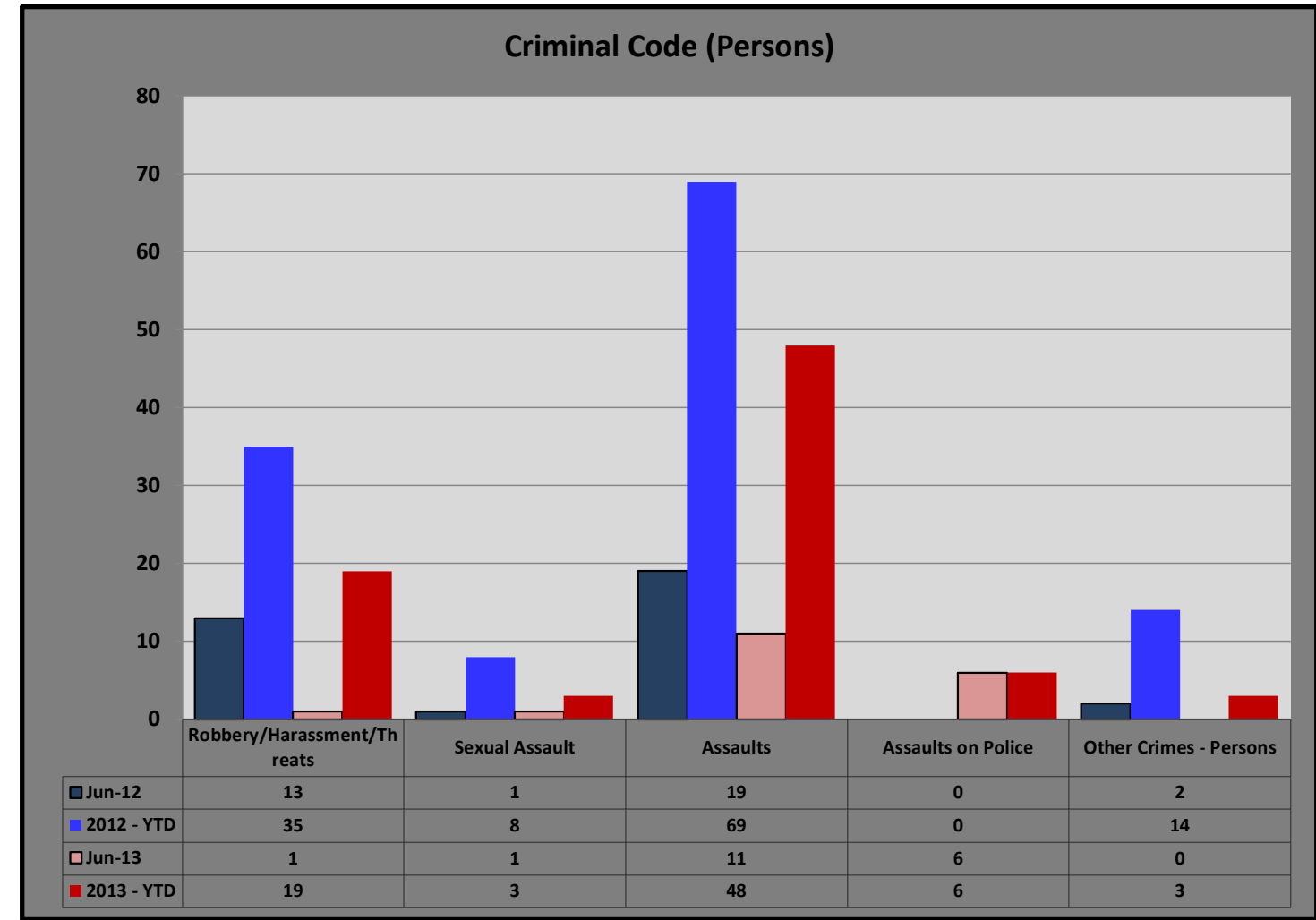
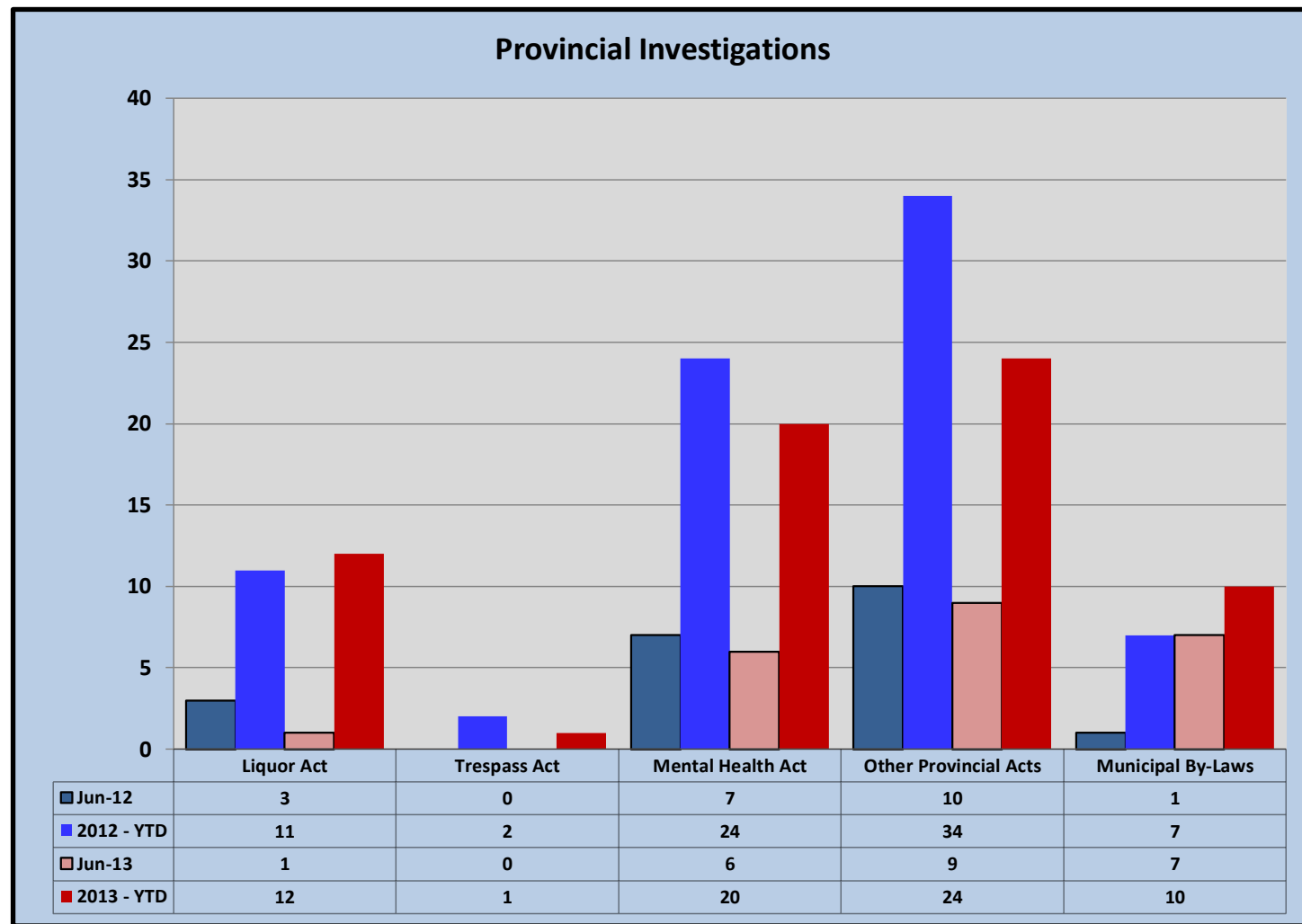
Domestic Violence Crime Data	Jun-13					
	Reported	Unfounded	Actual	Cleared by Charge	Cleared Otherwise	Clearance Rate
Spousal Abuse - Party Charged (M or F)	2	0	2	2	0	100%
Spousal Abuse - No Charges	2	1	1	0	1	100%
Spousal Abuse - as defined by FVR	3	1	2	2	0	100%
EPO - Requested			0			
EPO - Issued			0			
EPO - Denied			0			

Domestic Violence Crime Data	2013 - YTD					
	Reported	Unfounded	Actual	Cleared by Charge	Cleared Otherwise	Clearance Rate
Spousal Abuse - Party Charged (M or F)	13	0	13	13	0	100%
Spousal Abuse - No Charges	7	4	3	0	3	100%
Spousal Abuse - as defined by FVR	18	2	16	13	3	100%
EPO - Requested			0			
EPO - Issued			1			
EPO - Denied			0			

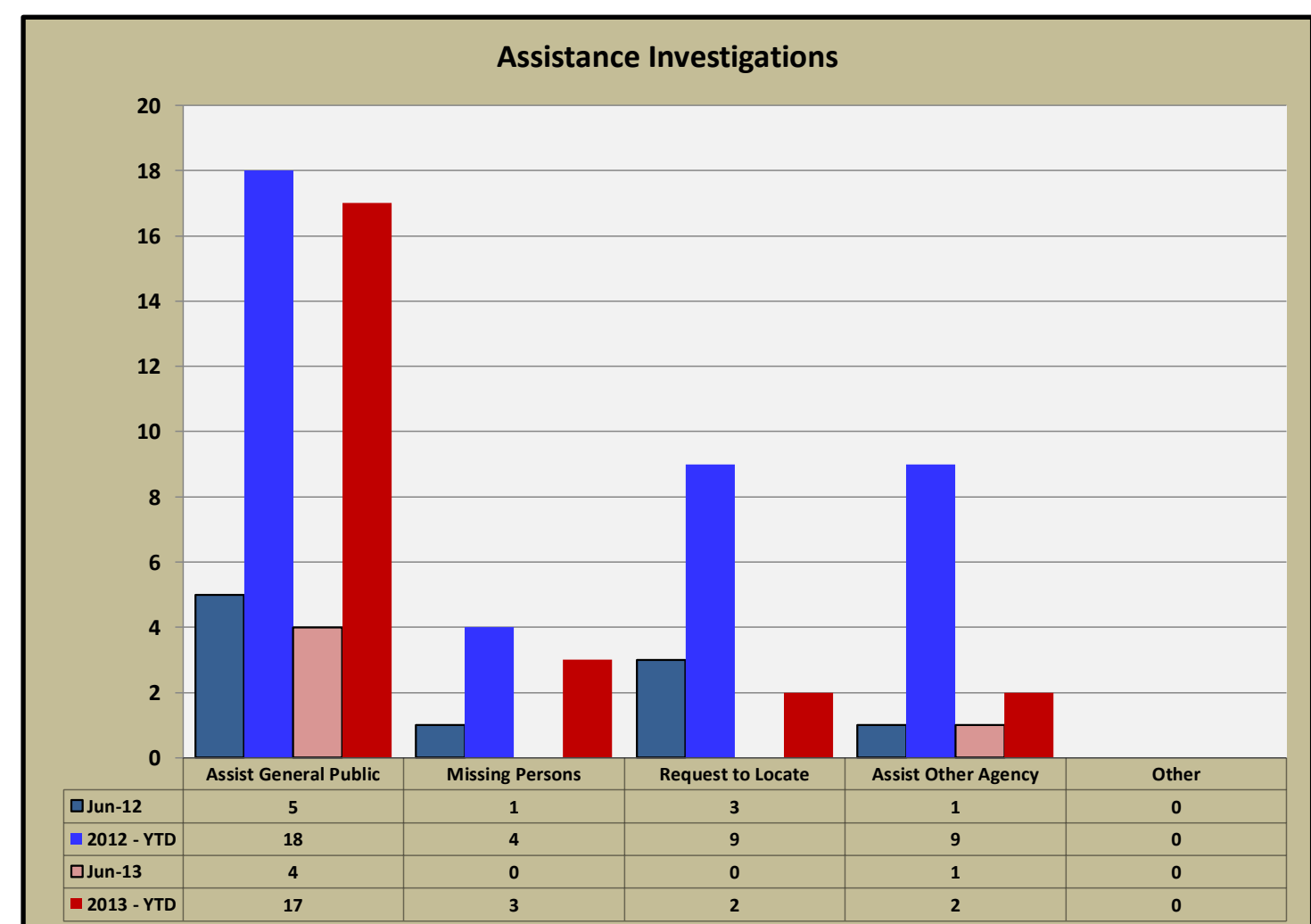
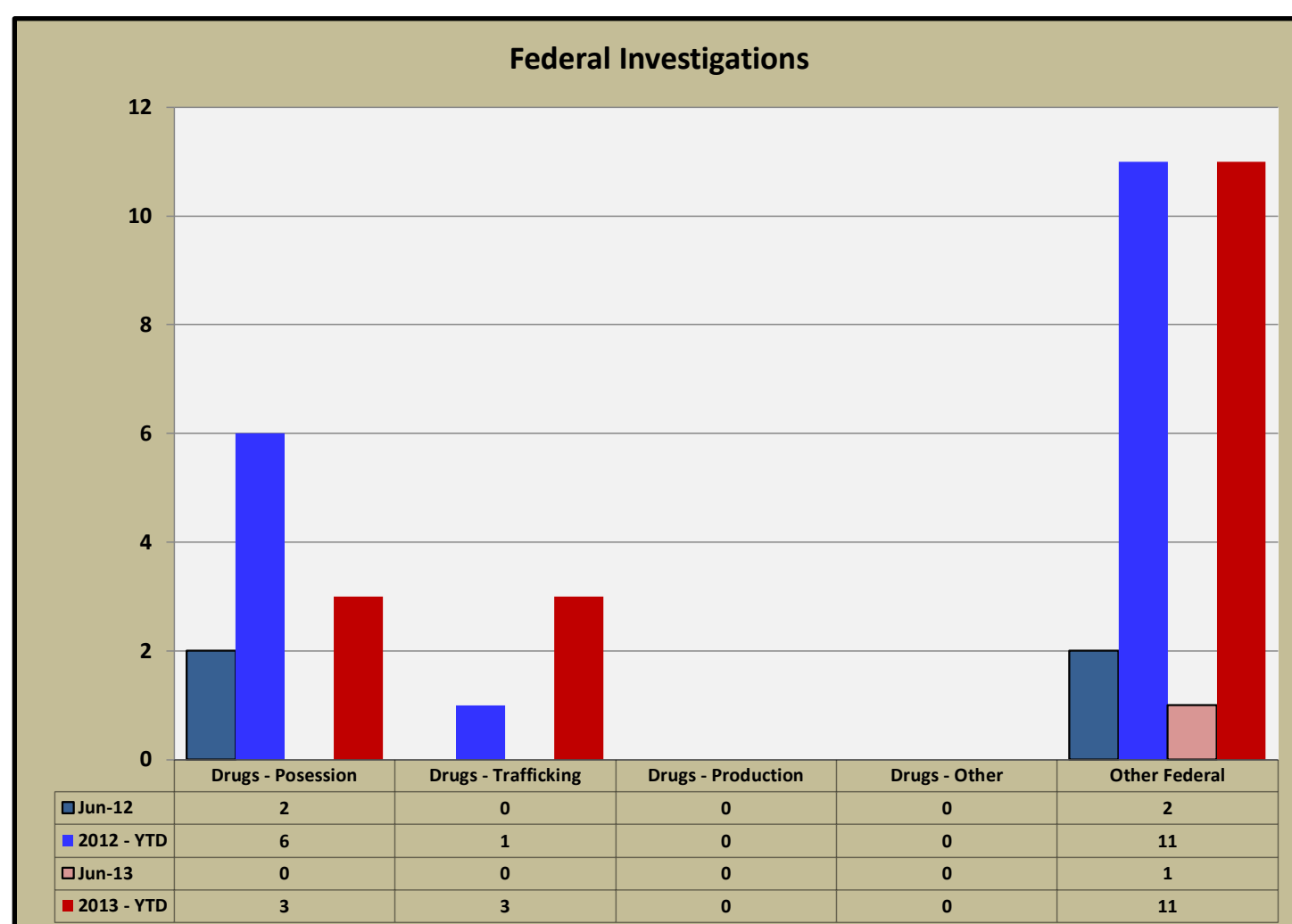
Spousal Abuse - as defined by The Family Violence Report	Jun-12	2012 - YTD	Jun-13	2013 - YTD
		7	21	2



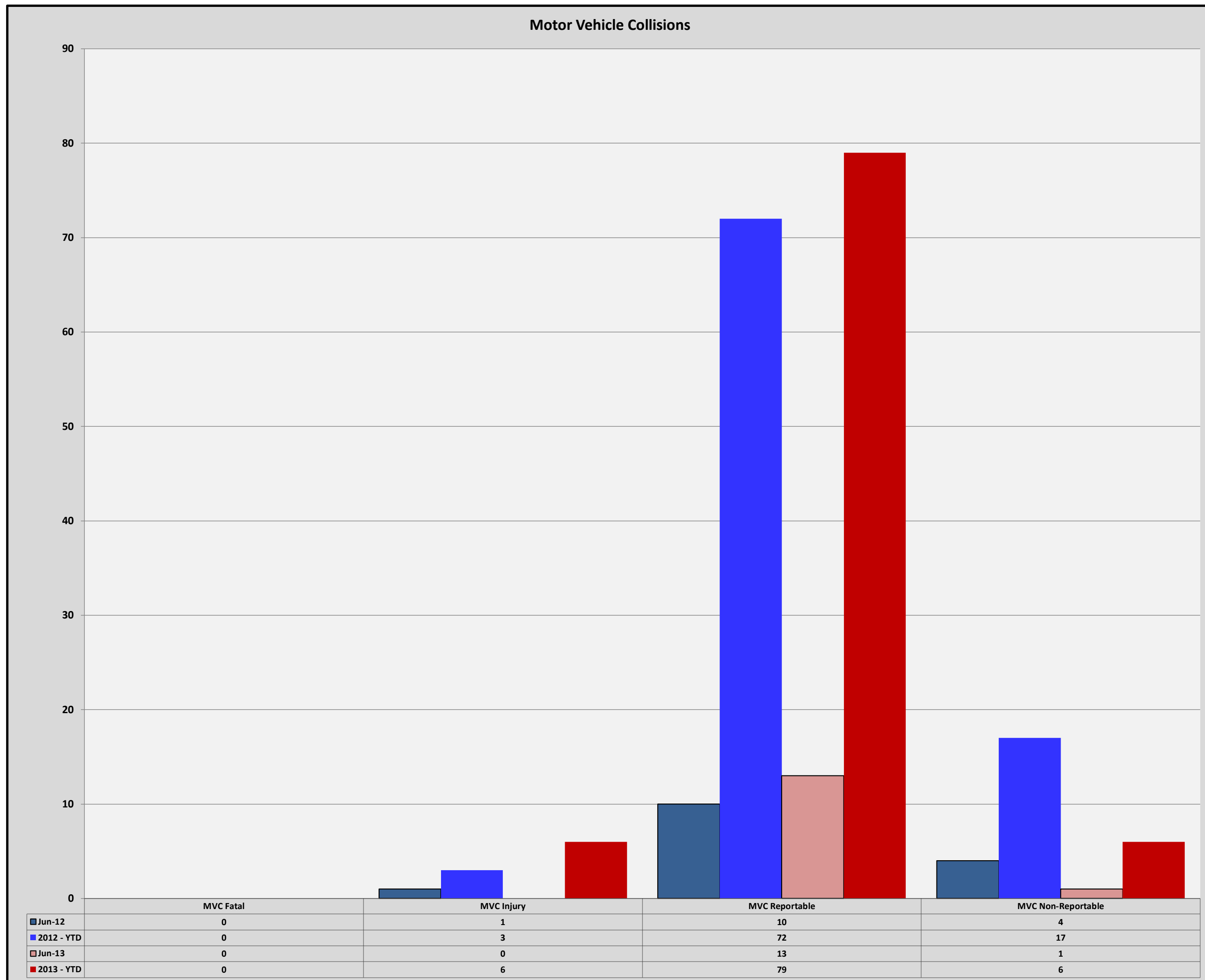
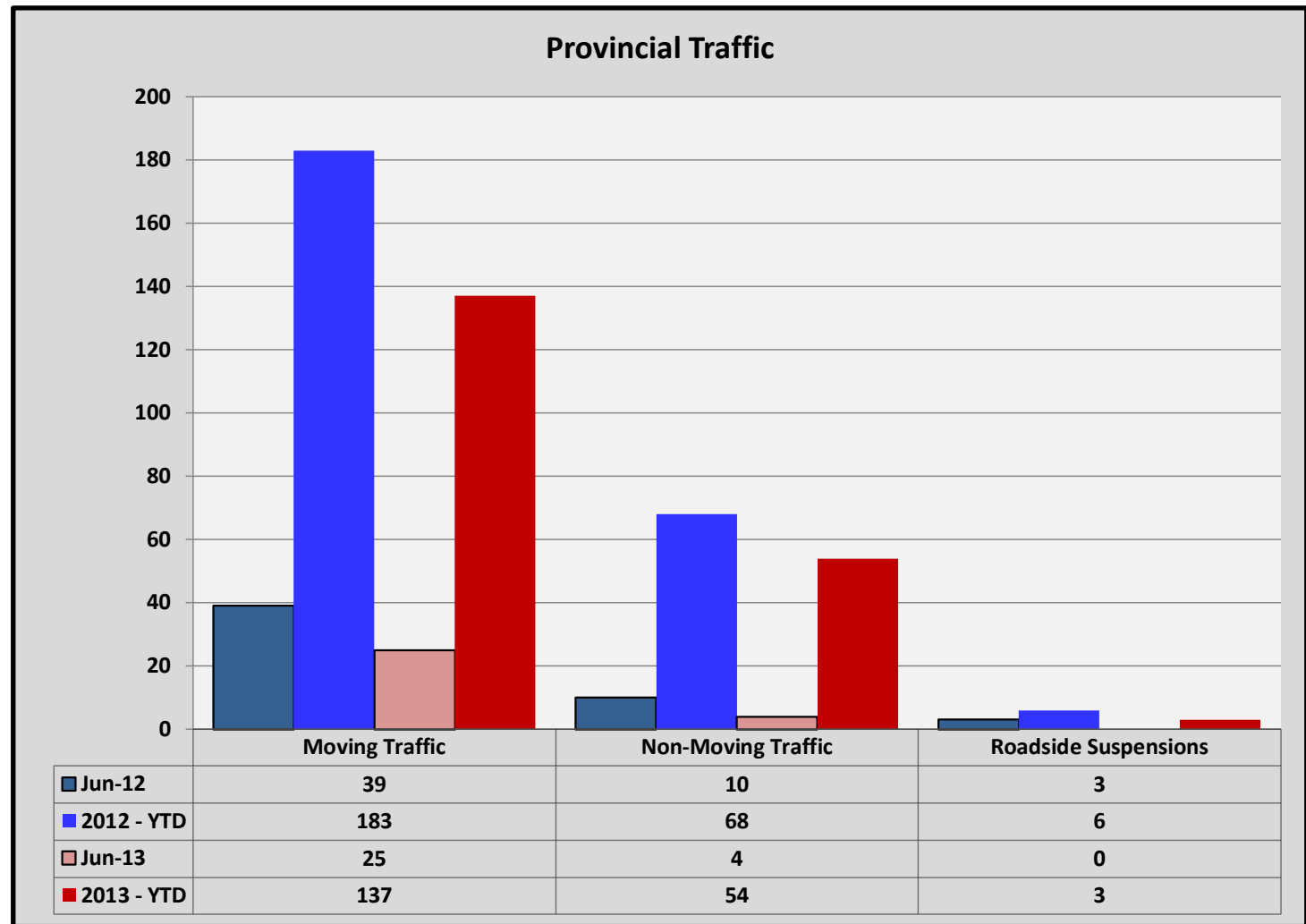
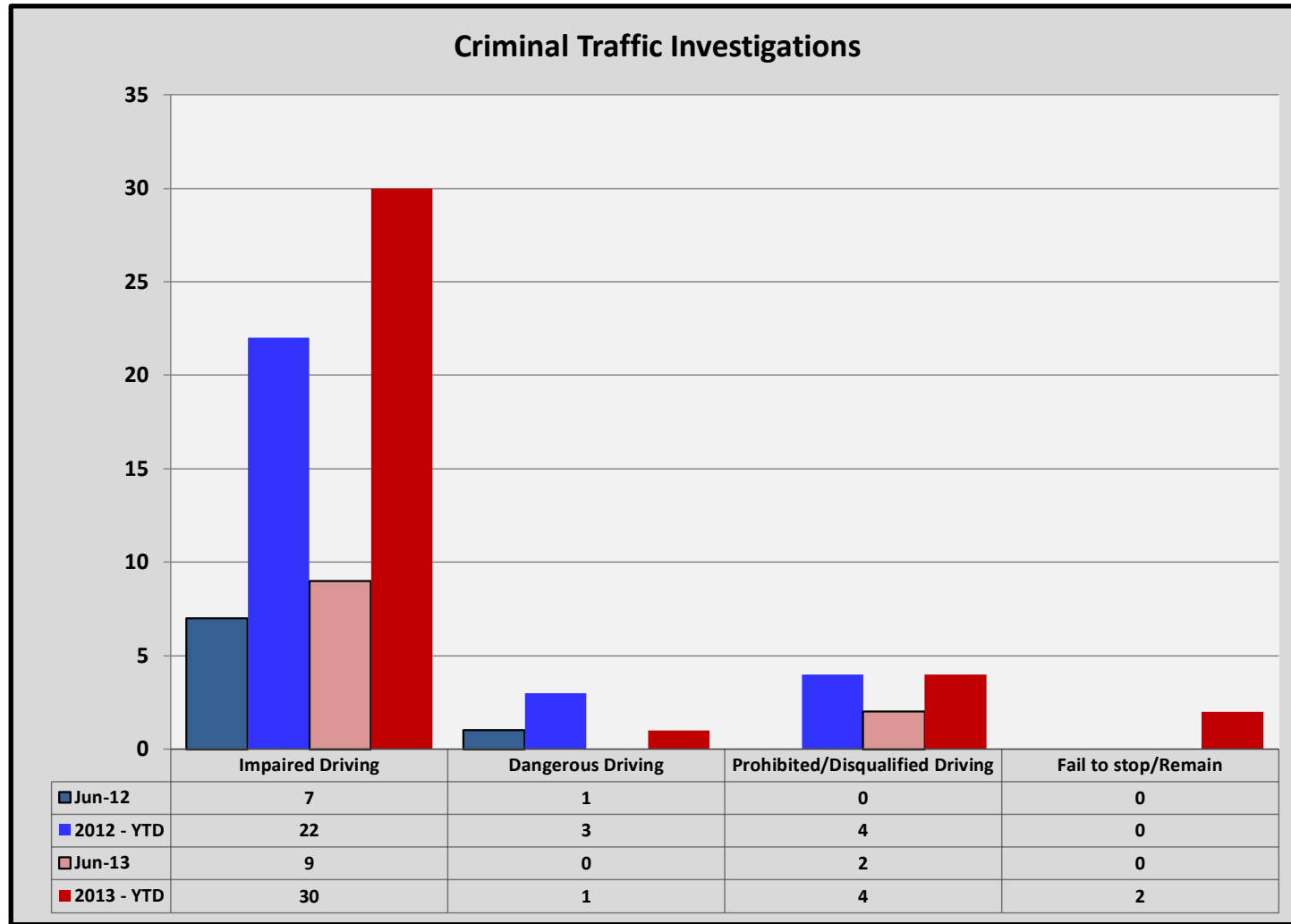
Fort Vermilion Provincial Detachment
Statistical Comparison of June and Year to Date
Year 2012 - 2013



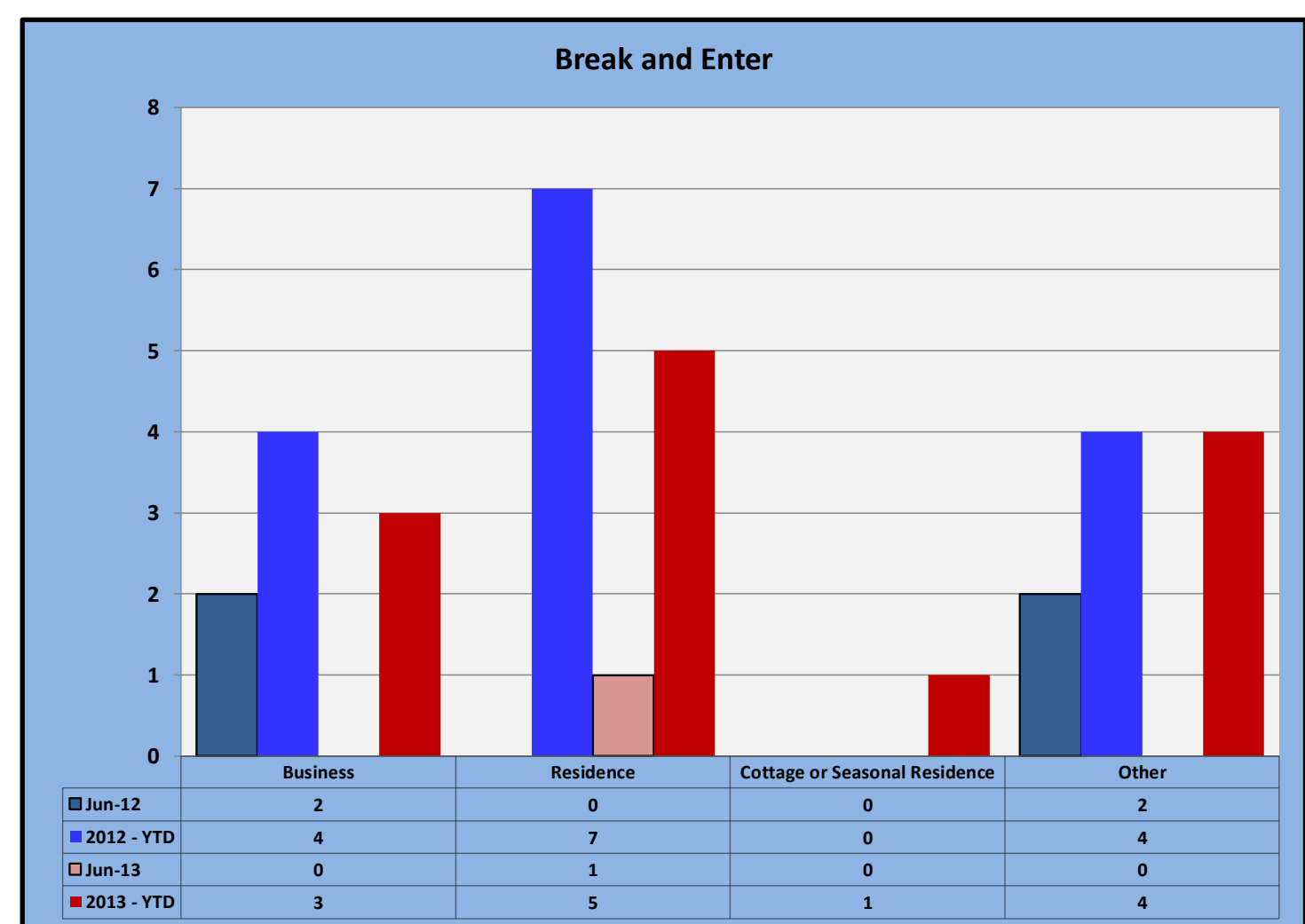
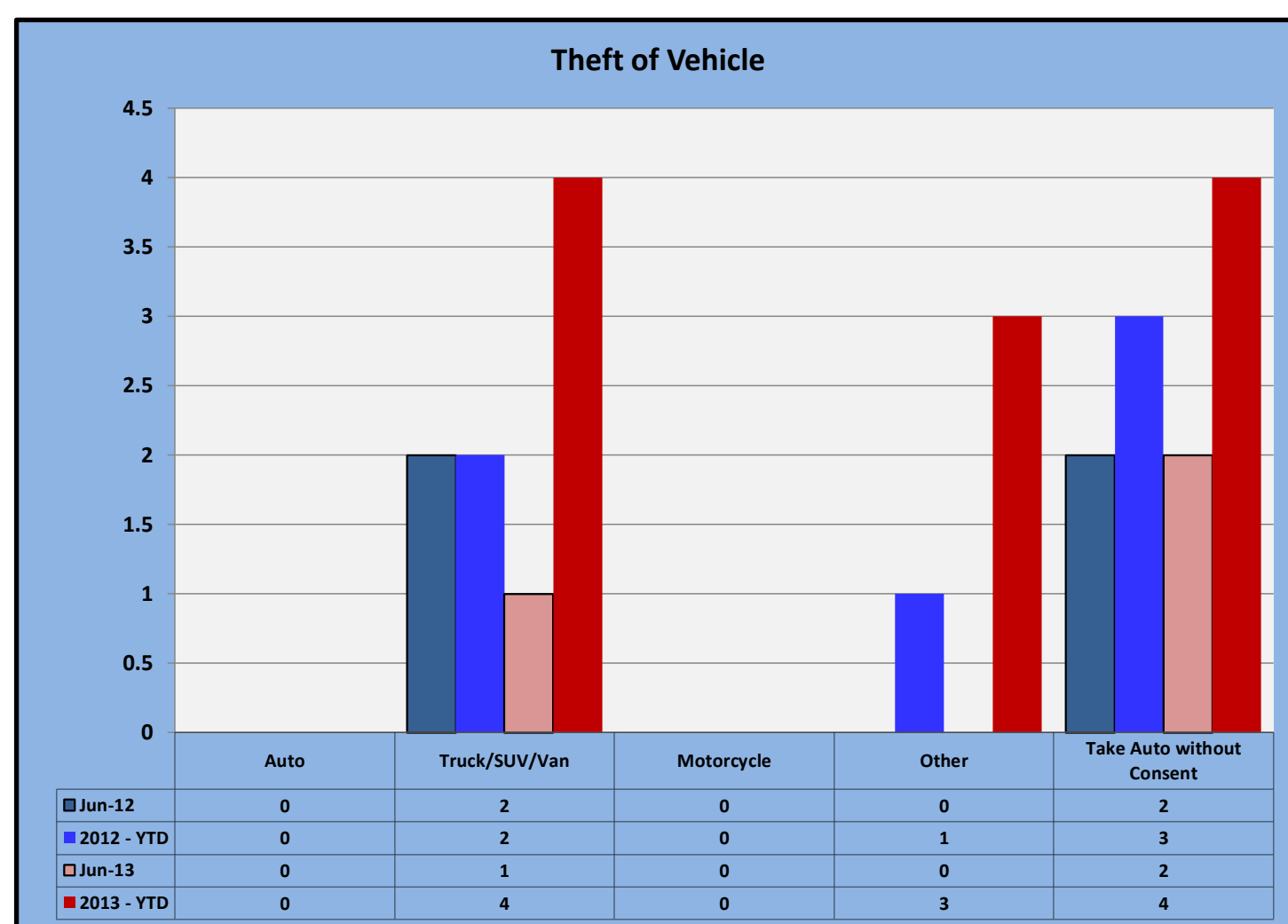
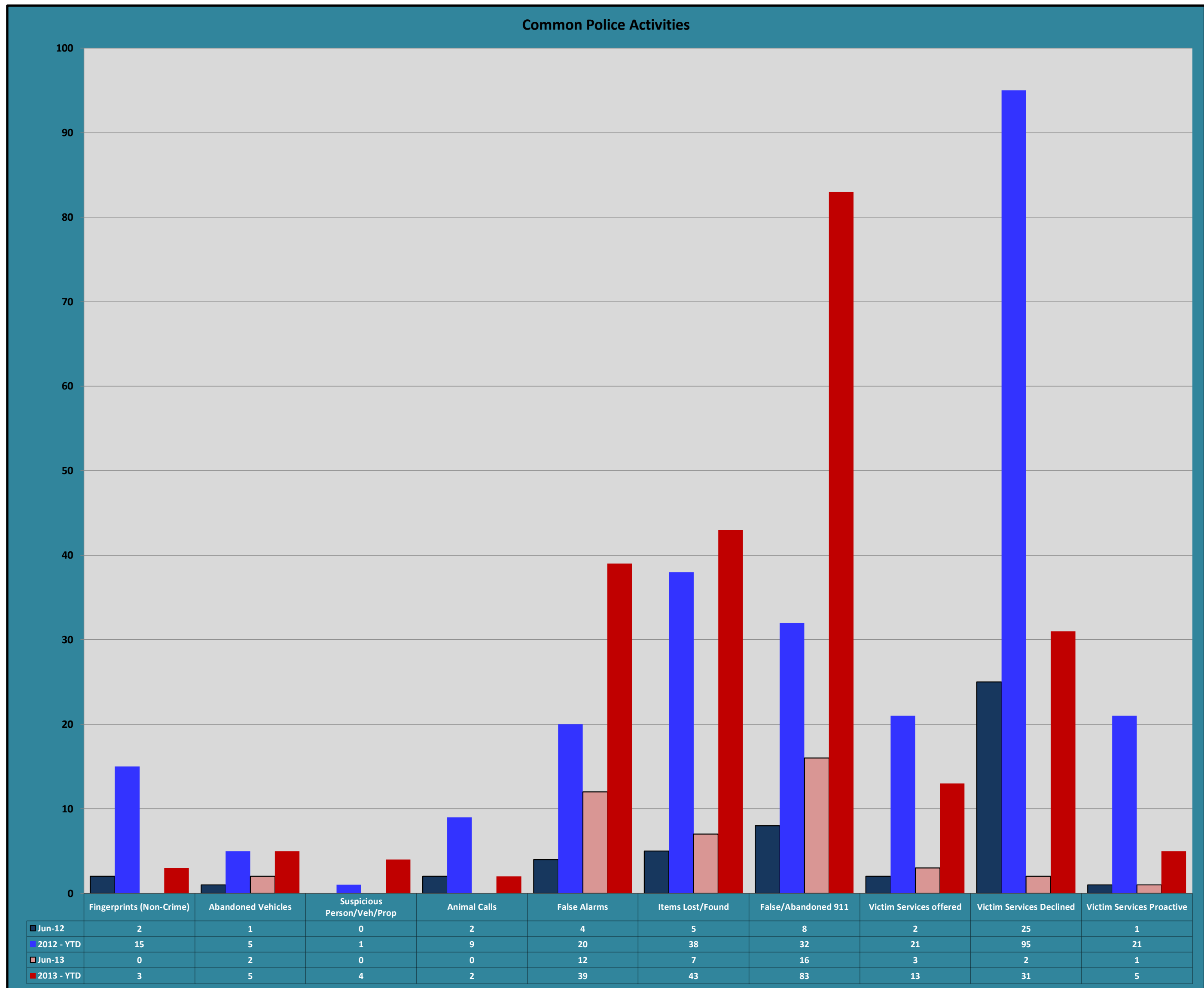
* This total also included in Theft Under \$5000.



Fort Vermilion Provincial Detachment
Statistical Comparison of June and Year to Date
Year 2012 - 2013



Fort Vermilion Provincial Detachment
Statistical Comparison of June and Year to Date
Year 2012 - 2013



Fort Vermilion Provincial Detachment
Statistical Comparison of Q2 and Year to Date
Year 2012 - 2013

Thursday, July 04, 2013

CATEGORY	2012		2013		% Change	
	Q2 - 2012	YTD	Q2 - 2013	YTD	Q2	YTD
1 Homicide	0	0	0	0	0.0%	0.0%
2 Offences Related to Death	1	1	1	2	0.0%	100.0%
3 Robbery	0	0	0	0	0.0%	0.0%
4 Sexual Assaults	2	8	2	3	0.0%	-62.5%
5 Other Sexual Offences	1	10	0	0	-100.0%	-100.0%
6 Assault	40	69	35	54	-12.5%	-21.7%
7 Kidnapping/Hostage/Abduction	3	3	0	0	-100.0%	-100.0%
8 Extortion	0	0	0	0	0.0%	0.0%
9 Criminal Harassment	8	13	1	5	-87.5%	-61.5%
10 Uttering Threats	16	22	6	14	-62.5%	-36.4%
11 Other Persons	0	0	1	1	100.0%	100.0%
TOTAL PERSONS	71	126	46	79	-35.2%	-37.3%
12 Break & Enter	8	16	12	15	50.0%	-6.3%
13 Theft of Motor Vehicle	4	6	11	11	175.0%	83.3%
14 Theft Over	1	2	1	1	0.0%	-50.0%
15 Theft Under	13	29	18	22	38.5%	-24.1%
16 Possn Stn Goods	3	6	1	2	-66.7%	-66.7%
17 Fraud	11	16	3	8	-72.7%	-50.0%
18 Arson	3	5	0	0	-100.0%	-100.0%
19 Mischief To Property	59	98	47	90	-20.3%	-8.2%
TOTAL PROPERTY	102	178	93	149	-8.8%	-16.3%
20 Offensive Weapons	5	6	0	2	-100.0%	-66.7%
21 Disturbing the peace	18	33	26	35	44.4%	6.1%
OTHER CRIMINAL CODE	32	57	12	56	-62.5%	-1.8%
TOTAL OTHER CRIMINAL CODE	55	96	38	93	-30.9%	-3.1%
TOTAL CRIMINAL CODE	228	400	177	321	-22.4%	-19.8%
23 Drug Enforcement - Production	0	0	0	0	0.0%	0.0%
24 Drug Enforcement - Possession	3	6	0	3	-100.0%	-50.0%
25 Drug Enforcement - Trafficking	0	1	2	3	200.0%	200.0%
26 Drug Enforcement - Other	0	0	0	0	0.0%	0.0%
Total Drugs	3	7	2	6	-33.3%	-14.3%
27 Federal - General	4	11	1	12	-75.0%	9.1%
TOTAL FEDERAL	7	18	3	18	-57.1%	0.0%
28 Liquor Act	5	11	8	12	60.0%	9.1%
29 Other Provincial Stats	34	60	25	45	-26.5%	-25.0%
Total Provincial Stats	39	71	33	57	-15.4%	-19.7%
30 Municipal By-laws Traffic	3	3	2	2	-33.3%	-33.3%
31 Municipal By-laws	1	4	6	8	500.0%	100.0%
Total Municipal	4	7	8	10	100.0%	42.9%
32 Fatals	0	0	0	0	0.0%	0.0%
33 Injury MVAS	2	3	4	6	100.0%	100.0%
34 Property Damage MVAS (Reportable)	26	72	38	79	46.2%	9.7%
35 Property Damage MVAS (Non Reportable)	6	17	3	6	-50.0%	-64.7%
TOTAL MVAS	34	92	45	91	32.4%	-1.1%
Provincial Traffic	177	249	83	190	-53.1%	-23.7%
Other Traffic	4	8	2	4	-50.0%	-50.0%
Criminal Code Traffic	19	29	26	37	36.8%	27.6%
Common Police Activities	A	B	C	D	E	F
39 False Alarms	14	20	21	39	50.0%	95.0%
40 False/Abandoned 911 Call	19	32	48	83	152.6%	159.4%
41 Prisoners Held	47	102	33	61	-29.8%	-40.2%
42 Written Traffic Warnings	15	17	1	4	-93.3%	-76.5%
43 Index Checks	224	445	225	356	0.4%	-20.0%
44 Fingerprints taken for Public	6	15	3	3	-50.0%	-80.0%
45 Persons Reported Missing	3	4	1	3	-66.7%	-25.0%
46 Request to Locate	7	9	1	2	-85.7%	-77.8%
47 Abandoned Vehicles	4	5	5	5	25.0%	0.0%
48 VSU Accepted	8	21	5	13	-37.5%	-38.1%
49 VSU Declined	58	95	16	31	-72.4%	-67.4%
50 VSU Requested but not Avail.	0	0	0	0	0.0%	0.0%
51 VSU Proactive Referral	4	21	4	5	0.0%	-76.2%

**Fort Vermilion Provincial Detachment
Statistical Comparison of Q2 and Year to Date
Year 2012 - 2013**

Q2 Criminal Code Summary

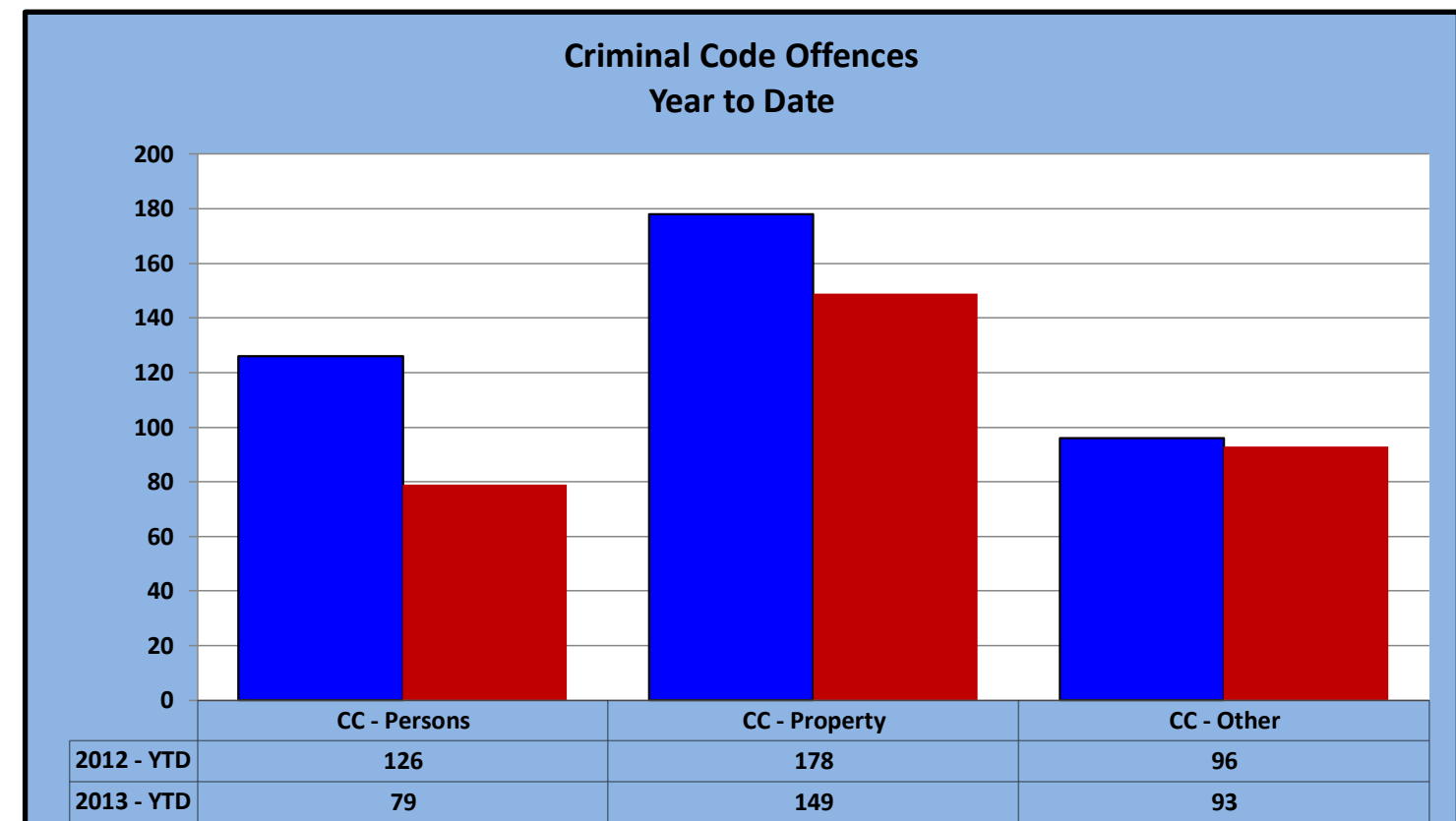
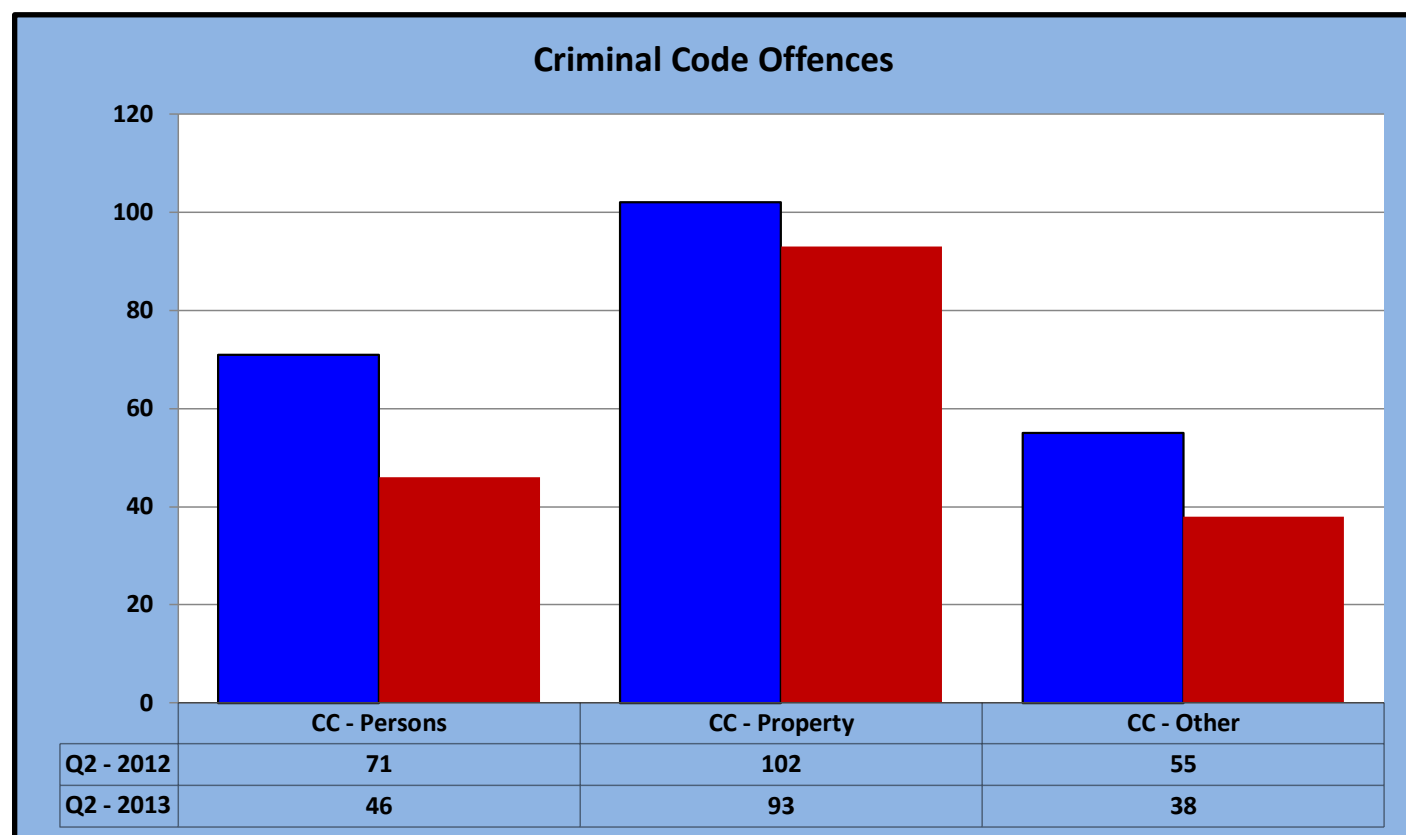
CATEGORY TOTALS	Q2 - 2012	Q2 - 2013	% Change
CC - Persons	71	46	-35.2%
CC - Property	102	93	-8.8%
CC - Other	55	38	-30.9%
TOTAL CRIMINAL CODE	228	177	-22.4%

CLEARANCE RATES	Q2 - 2012	Q2 - 2013
CC - Persons	85%	87%
CC - Property	48%	48%
CC - Other	84%	74%
TOTAL CRIMINAL CODE	68%	64%

YTD Criminal Code Summary

CATEGORY TOTALS	2012 - YTD	2013 - YTD	% Change
CC - Persons	126	79	-37.3%
CC - Property	178	149	-16.3%
CC - Other	96	93	-3.1%
TOTAL CRIMINAL CODE	400	321	-19.8%

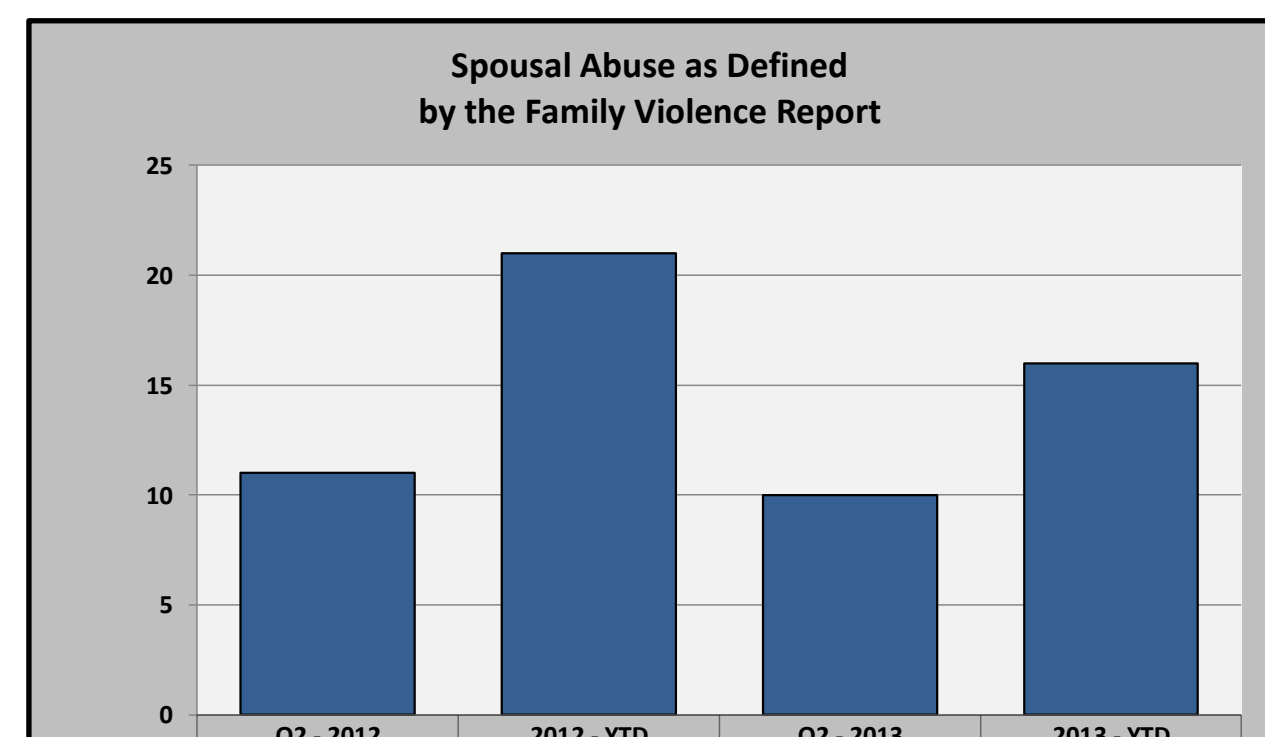
CLEARANCE RATES	2012 - YTD	2013 - YTD
CC - Persons	83%	85%
CC - Property	65%	58%
CC - Other	88%	87%
TOTAL CRIMINAL CODE	76%	73%



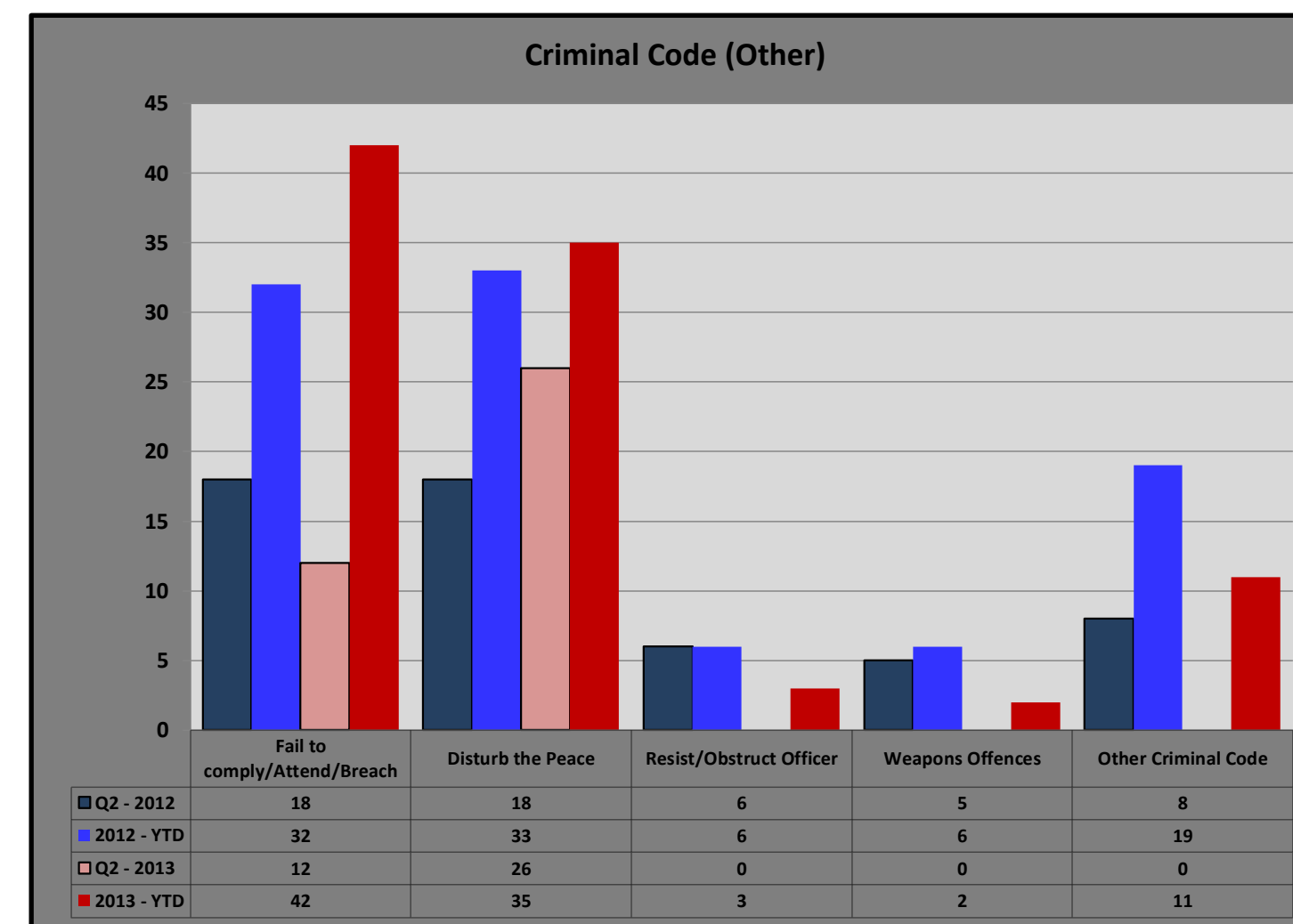
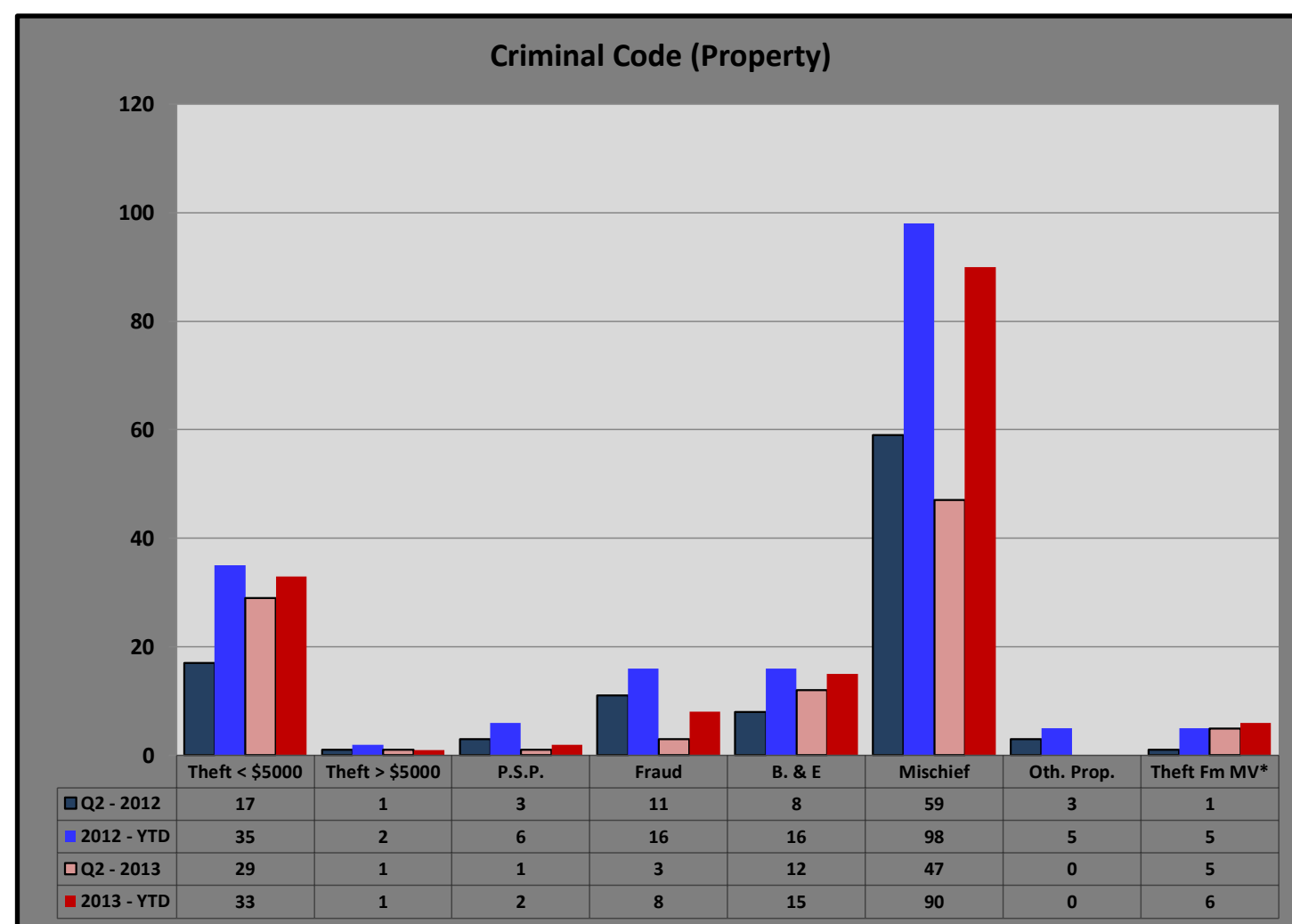
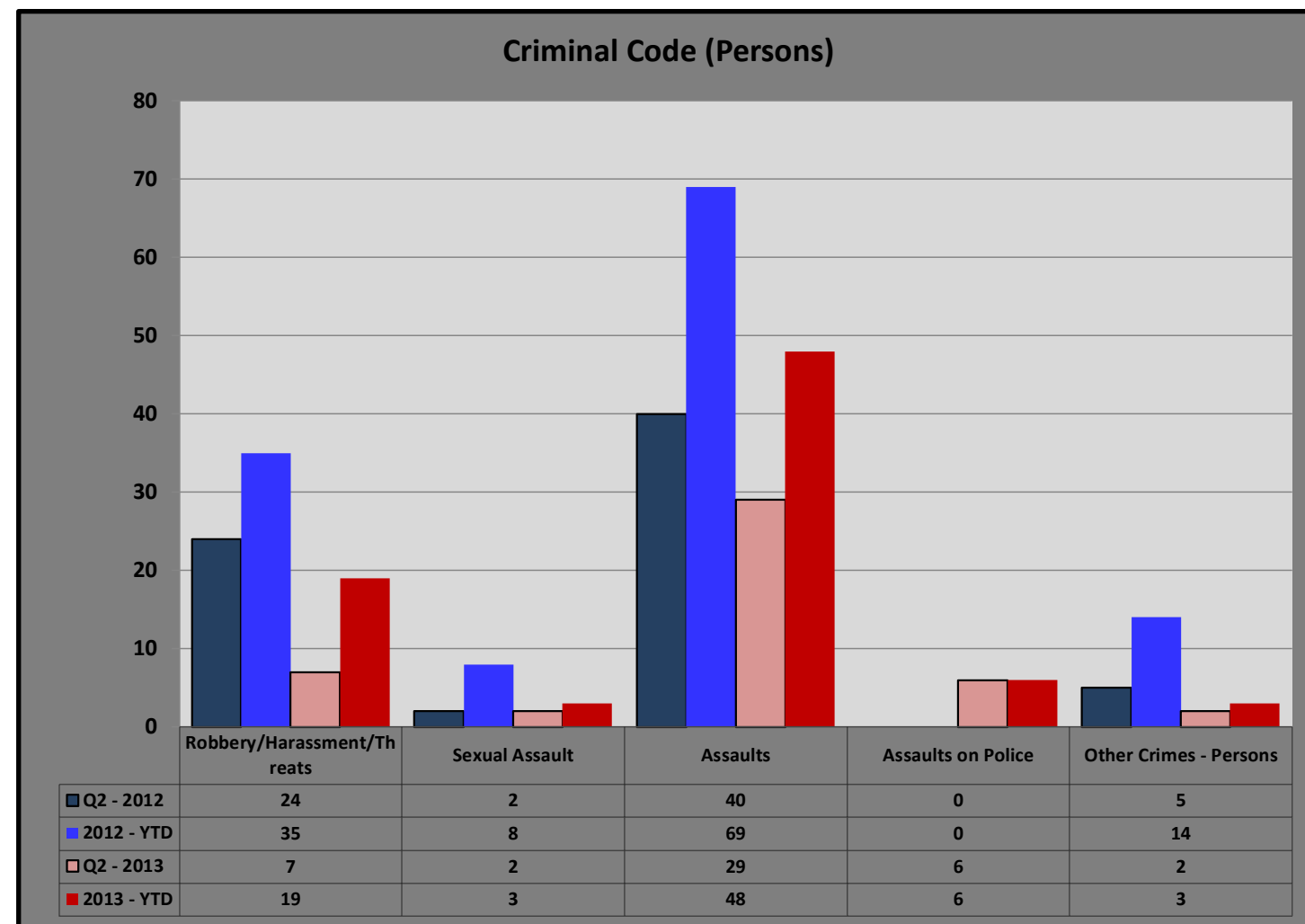
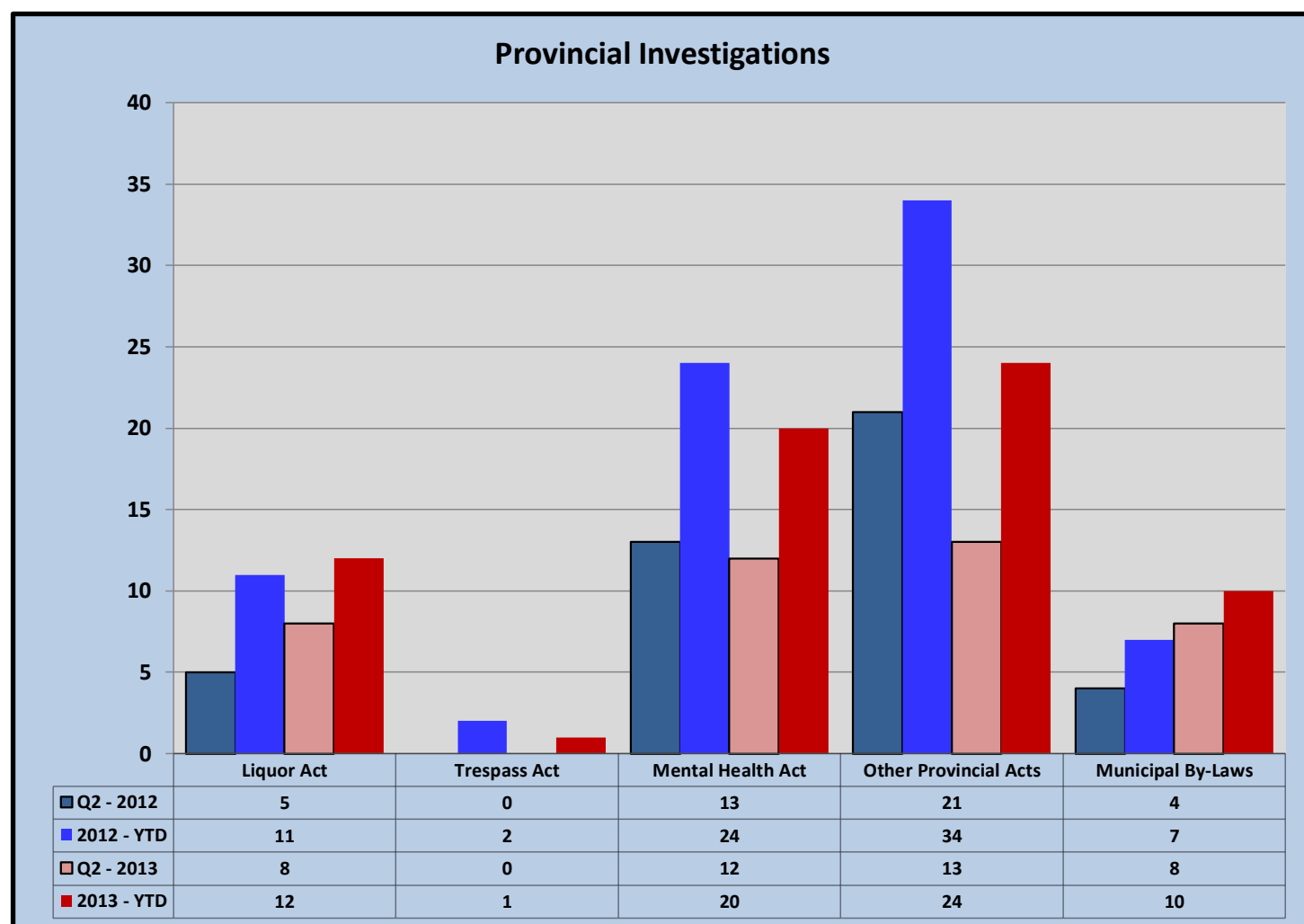
Domestic Violence Crime Data	Q2 - 2013					
	Reported	Unfounded	Actual	Cleared by Charge	Cleared Otherwise	Clearance Rate
Spousal Abuse - Party Charged (M or F)	8	0	8	8	0	100%
Spousal Abuse - No Charges	4	1	3	0	3	100%
Spousal Abuse - as defined by FVR	11	1	10	8	2	100%
EPO - Requested			0			
EPO - Issued			0			
EPO - Denied			0			

Domestic Violence Crime Data	2013 - YTD					
	Reported	Unfounded	Actual	Cleared by Charge	Cleared Otherwise	Clearance Rate
Spousal Abuse - Party Charged (M or F)	13	0	13	13	0	100%
Spousal Abuse - No Charges	7	4	3	0	3	100%
Spousal Abuse - as defined by FVR	18	2	16	13	3	100%
EPO - Requested			0			
EPO - Issued			1			
EPO - Denied			0			

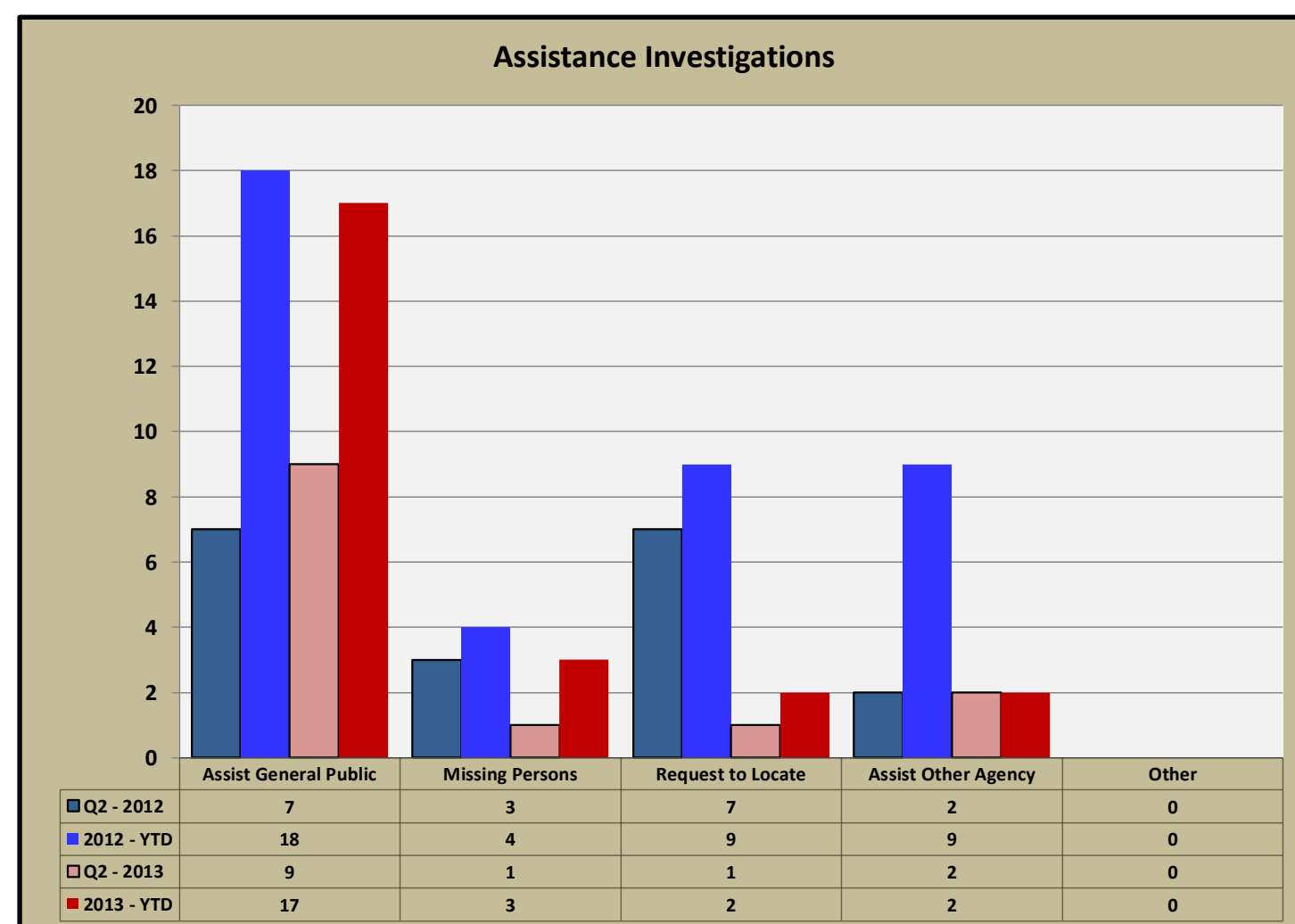
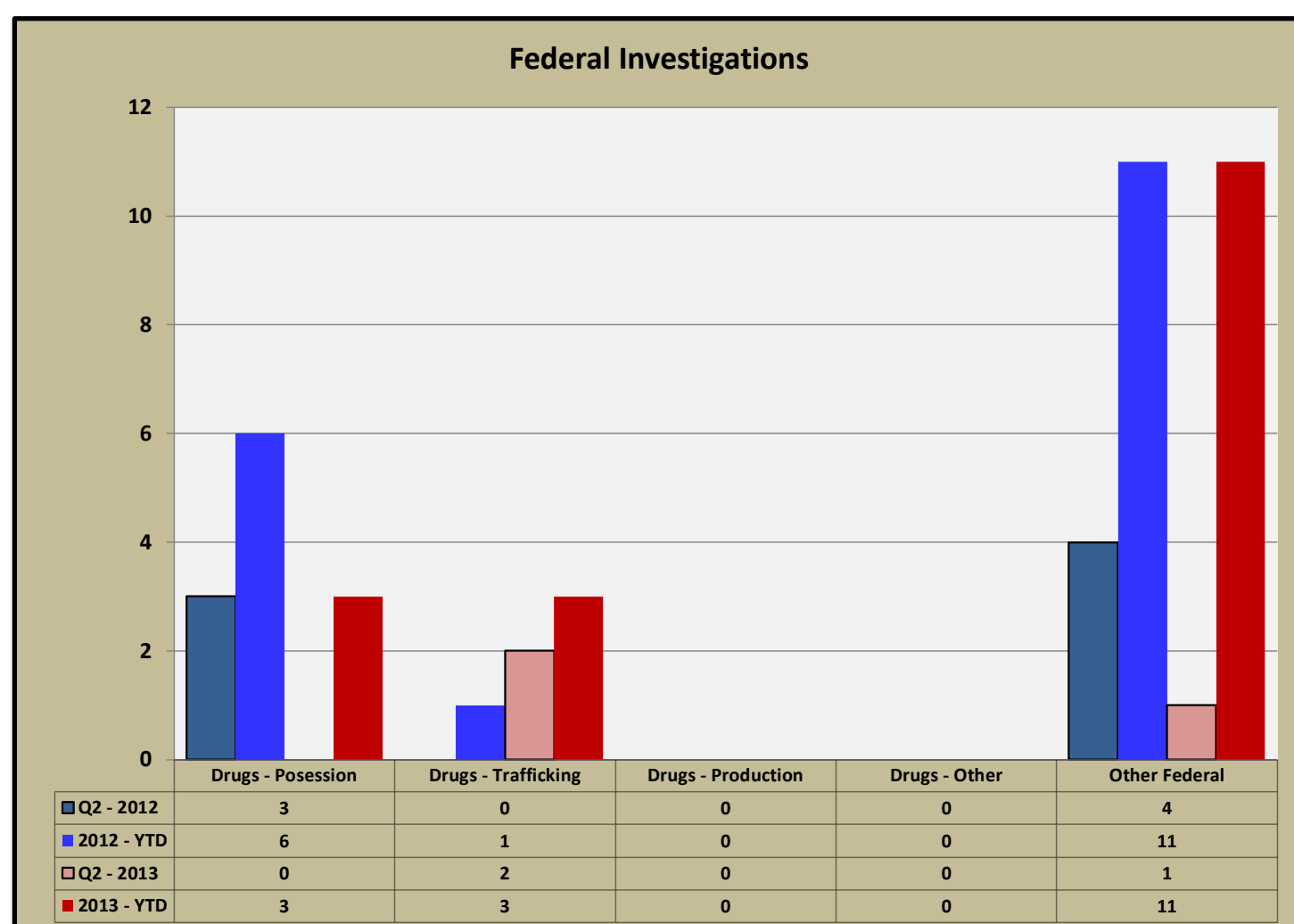
Spousal Abuse - as defined by The Family Violence Report	Q2 - 2012	2012 - YTD	Q2 - 2013	2013 - YTD
	11	21	10	16



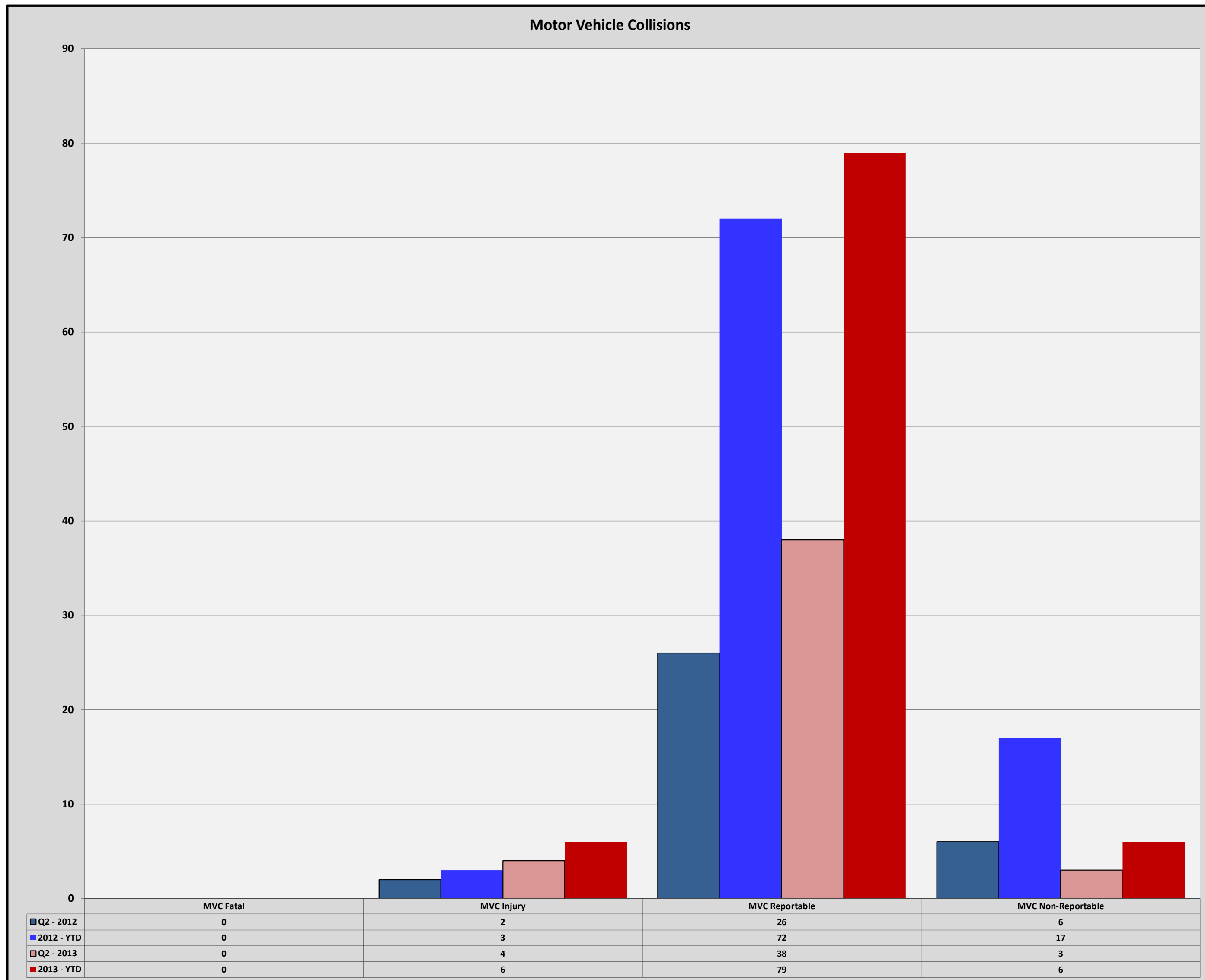
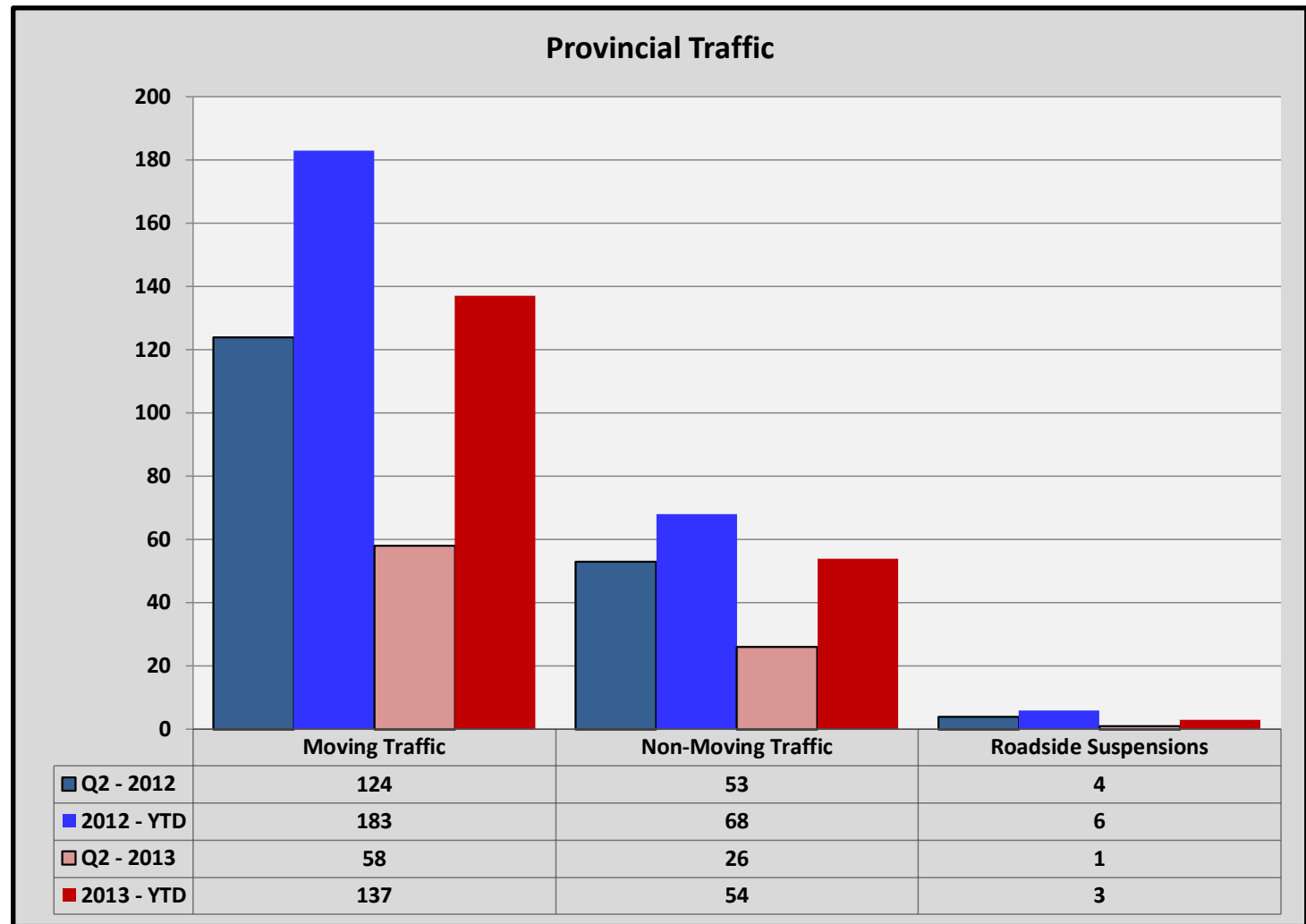
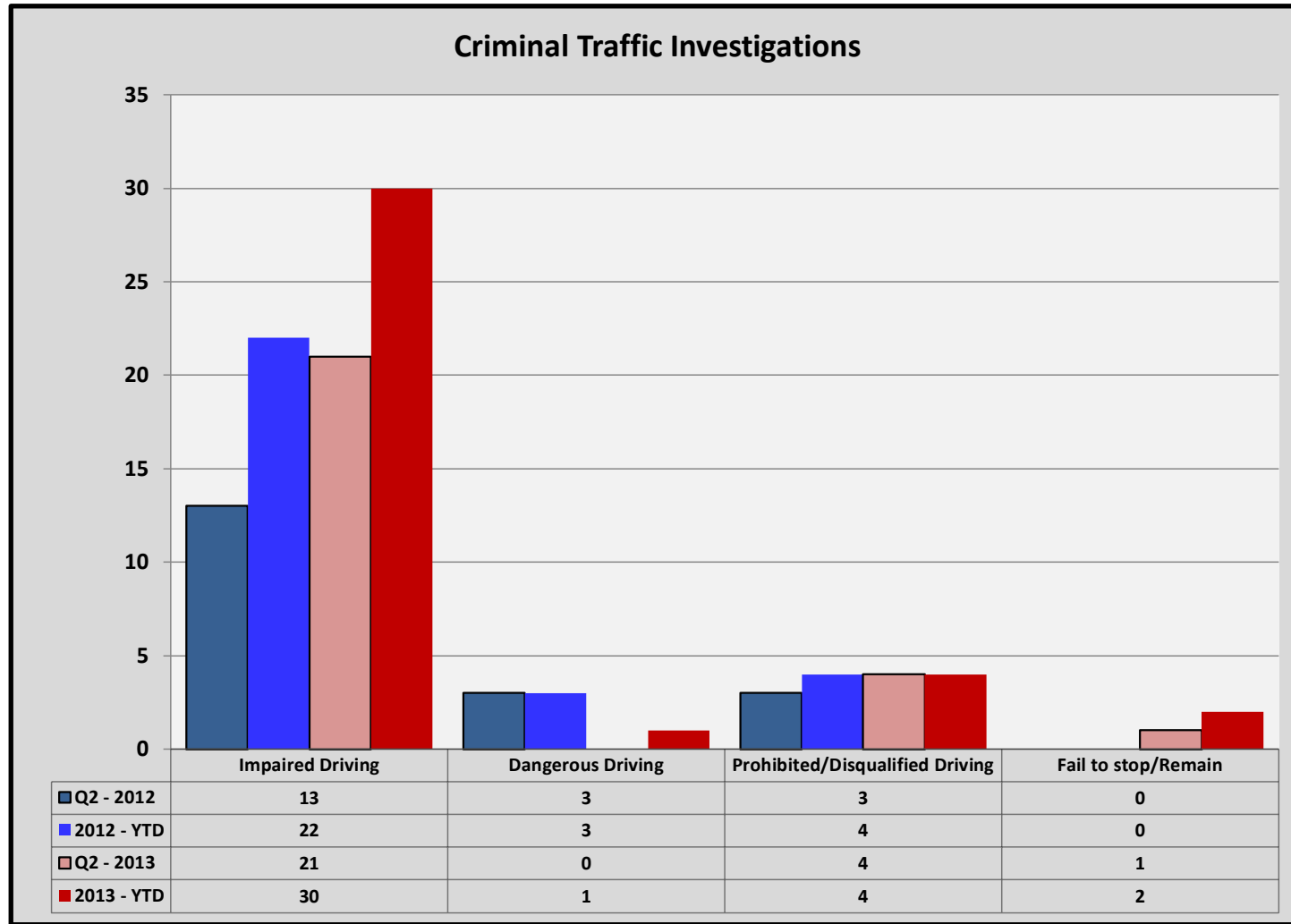
Fort Vermilion Provincial Detachment
Statistical Comparison of Q2 and Year to Date
Year 2012 - 2013



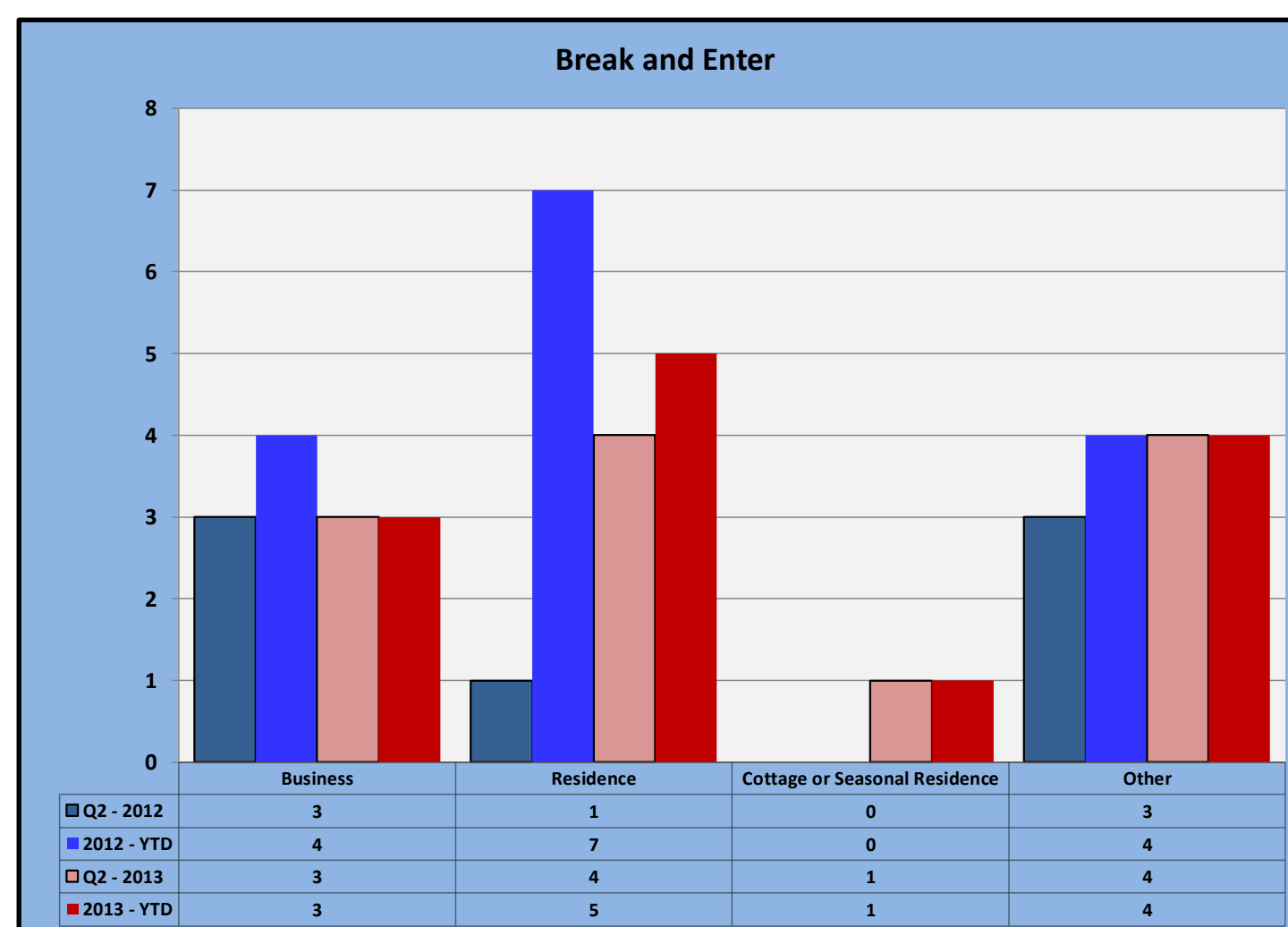
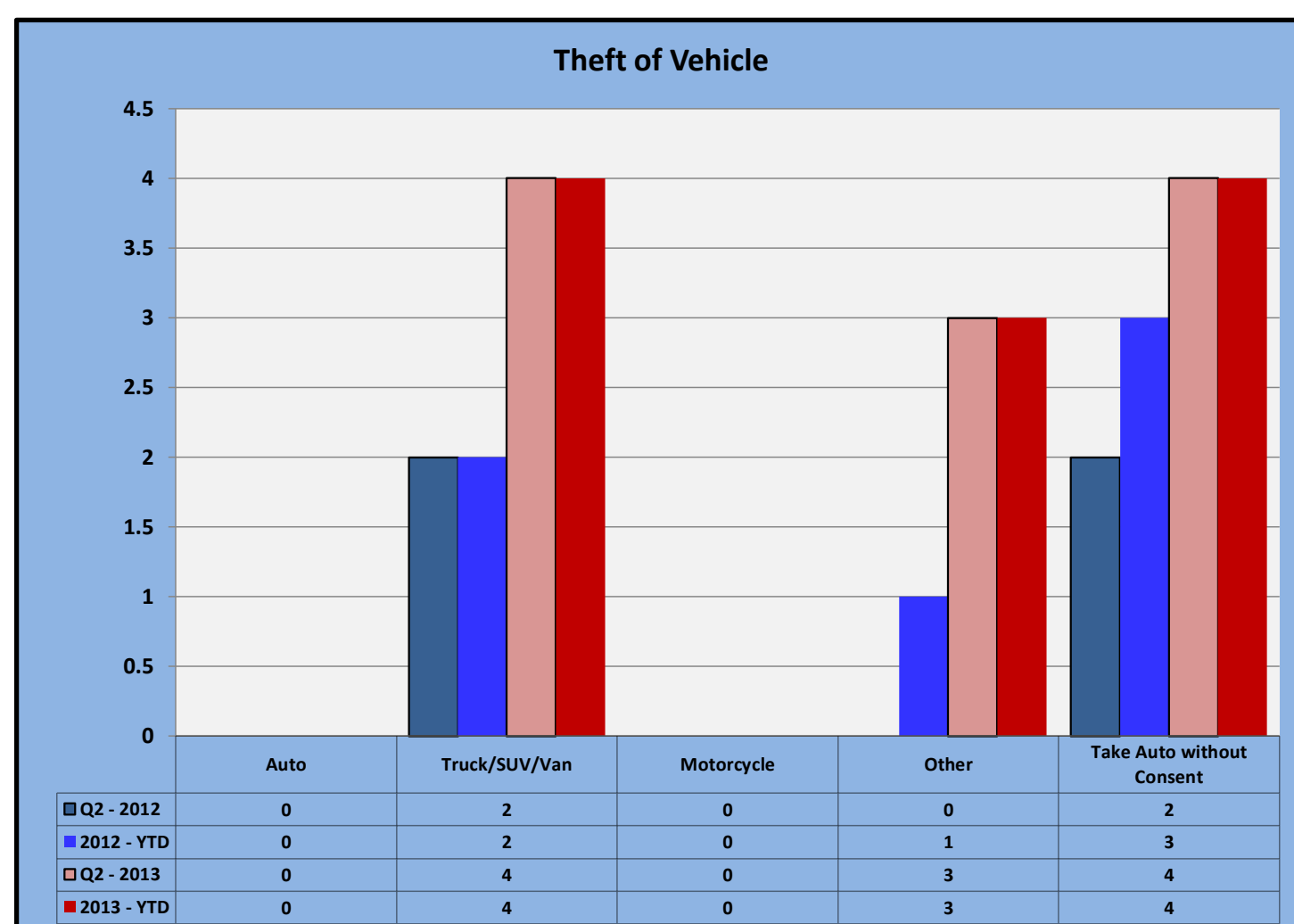
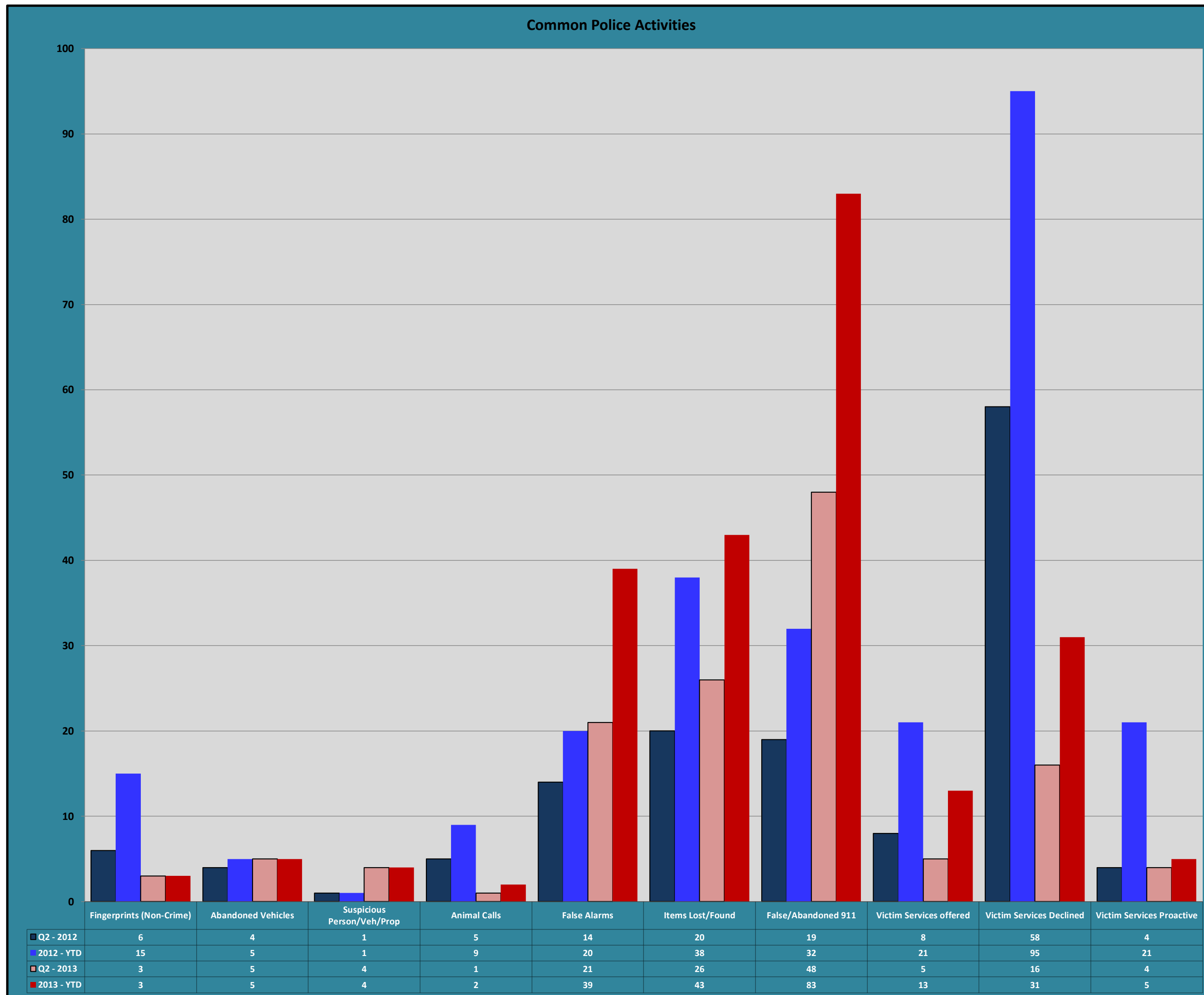
* This total also included in Theft Under \$5000.



Fort Vermilion Provincial Detachment
Statistical Comparison of Q2 and Year to Date
Year 2012 - 2013



Fort Vermilion Provincial Detachment
Statistical Comparison of Q2 and Year to Date
Year 2012 - 2013



La Crete
 Statistical Comparison of June and Year to Date
 Year 2012 - 2013

Wednesday, July 03, 2013

CATEGORY	2012		2013		% Change	
	June - 2012	YTD	June - 2013	YTD	June	YTD
Homicide	0	0	0	0	0.0%	0.0%
Offences Related to Death	0	0	0	0	0.0%	0.0%
Robbery	0	0	0	0	0.0%	0.0%
Sexual Assaults	0	3	0	0	0.0%	-100.0%
Other Sexual Offences	0	3	0	0	0.0%	-100.0%
Assault	3	5	1	3	-66.7%	-40.0%
Kidnapping/Hostage/Abduction	0	0	0	0	0.0%	0.0%
Extortion	0	0	0	0	0.0%	0.0%
Criminal Harassment	0	2	0	0	0.0%	-100.0%
Uttering Threats	0	0	0	4	0.0%	400.0%
Other Persons	0	0	0	0	0.0%	0.0%
TOTAL PERSONS	3	13	1	7	-66.7%	-46.2%
Break & Enter	0	4	0	3	0.0%	-25.0%
Theft of Motor Vehicle	0	1	2	4	200.0%	300.0%
Theft Over	0	1	0	1	0.0%	0.0%
Theft Under	1	14	5	7	400.0%	-50.0%
Posn Stn Goods	1	3	0	0	-100.0%	-100.0%
Fraud	2	8	0	4	-100.0%	-50.0%
Arson	0	0	0	0	0.0%	0.0%
Mischief To Property	2	21	9	16	350.0%	-23.8%
TOTAL PROPERTY	6	52	16	35	166.7%	-32.7%
Offensive Weapons	0	1	0	0	0.0%	-100.0%
Disturbing the peace	1	3	3	5	200.0%	66.7%
OTHER CRIMINAL CODE	0	4	0	3	0.0%	-25.0%
TOTAL OTHER CRIMINAL CODE	1	8	3	8	200.0%	0.0%
TOTAL CRIMINAL CODE	10	73	20	50	100.0%	-31.5%
Drug Enforcement - Production	0	0	0	0	0.0%	0.0%
Drug Enforcement - Possession	0	2	0	0	0.0%	-100.0%
Drug Enforcement - Trafficking	0	1	0	1	0.0%	0.0%
Drug Enforcement - Other	0	0	0	0	0.0%	0.0%
Total Drugs	0	3	0	1	0.0%	-66.7%
Federal - General	0	0	0	2	0.0%	200.0%
TOTAL FEDERAL	0	3	0	3	0.0%	0.0%
Liquor Act	1	2	0	3	-100.0%	50.0%
Other Provincial Stats	8	30	4	12	-50.0%	-60.0%
Total Provincial Stats	9	32	4	15	-55.6%	-53.1%
Municipal By-laws Traffic	1	3	1	1	0.0%	-66.7%
Municipal By-laws	0	3	2	4	200.0%	33.3%
Total Municipal	1	6	3	5	200.0%	-16.7%
Fatals	0	0	0	0	0.0%	0.0%
Injury MVAS	0	0	0	2	0.0%	200.0%
Property Damage MVAS (Reportable)	3	24	4	39	33.3%	62.5%
Property Damage MVAS (Non Reportable)	1	7	0	2	-100.0%	-71.4%
TOTAL MVAS	4	31	4	43	0.0%	38.7%
Provincial Traffic	26	162	18	120	-30.8%	-25.9%
Other Traffic	1	4	1	3	0.0%	-25.0%
Criminal Code Traffic	2	8	1	7	-50.0%	-12.5%
Common Police Activities						
False Alarms	3	13	5	22	66.7%	69.2%
False/Abandoned 911 Call	2	10	9	38	350.0%	280.0%
Prisoners Held	2	20	0	5	-100.0%	-75.0%
Written Traffic Warnings	6	12	0	1	-100.0%	-91.7%
Index Checks	0	0	0	69	0.0%	6900.0%
Fingerprints taken for Public	0	0	0	0	0.0%	0.0%
Persons Reported Missing	0	1	0	1	0.0%	0.0%
Request to Locate	0	1	0	0	0.0%	-100.0%
Abandoned Vehicles	0	3	0	2	0.0%	-33.3%
VSU Accepted	1	2	0	2	-100.0%	0.0%
VSU Declined	4	13	1	6	-75.0%	-53.8%
VSU Requested but not Avail.	0	0	0	0	0.0%	0.0%
VSU Proactive Referral	0	3	0	0	0.0%	-100.0%

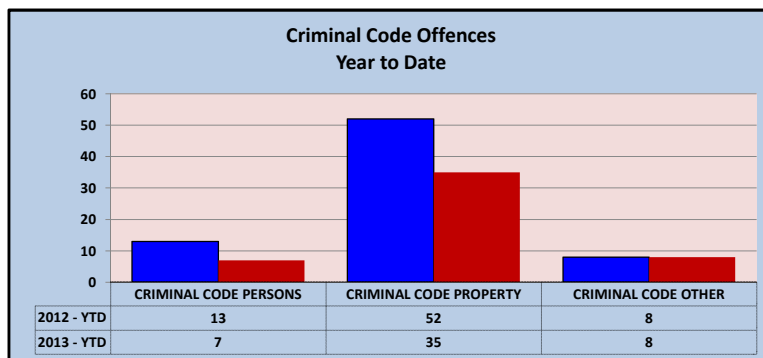
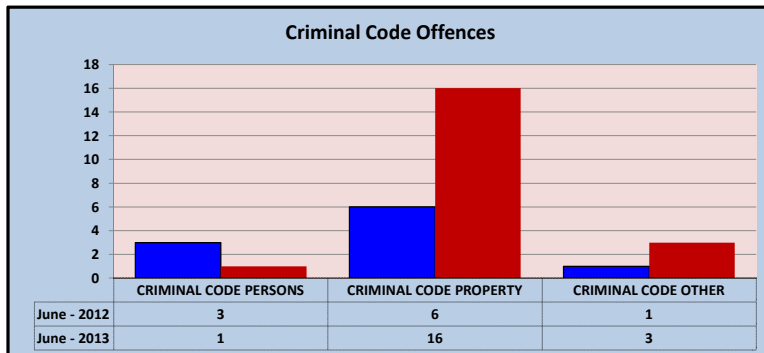
La Crete
Statistical Comparison of June and Year to Date
Year 2012 - 2013

CATEGORY TOTALS	June - 2012	June - 2013	% Change
CRIMINAL CODE PERSONS	3	1	-66.7%
CRIMINAL CODE PROPERTY	6	16	166.7%
CRIMINAL CODE OTHER	1	3	200.0%
TOTAL CRIMINAL CODE	10	20	100.0%

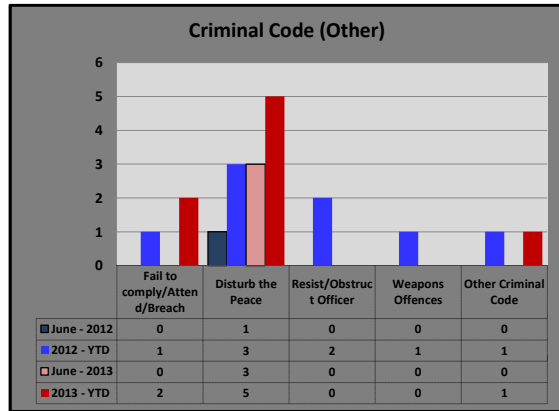
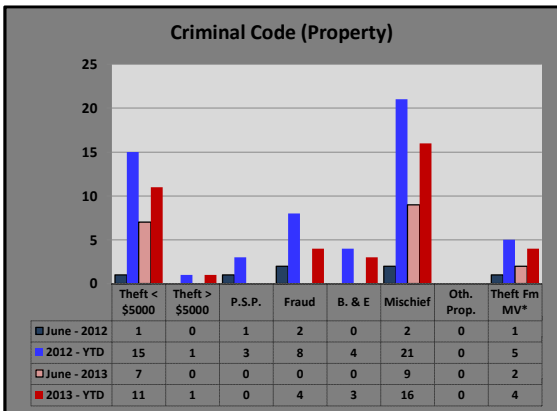
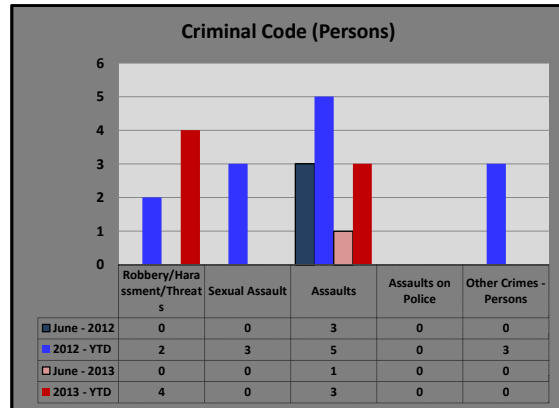
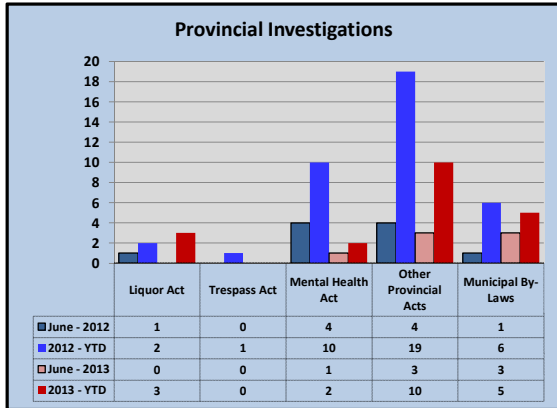
CATEGORY TOTALS	2012 - YTD	2013 - YTD	% Change
CRIMINAL CODE PERSONS	13	7	-46.2%
CRIMINAL CODE PROPERTY	52	35	-32.7%
CRIMINAL CODE OTHER	8	8	0.0%
TOTAL CRIMINAL CODE	73	50	-31.5%

CLEARANCE RATES	June - 2012	June - 2013
CRIMINAL CODE PERSONS	67%	100%
CRIMINAL CODE PROPERTY	33%	6%
CRIMINAL CODE OTHER	100%	0%
TOTAL CRIMINAL CODE	50%	10%

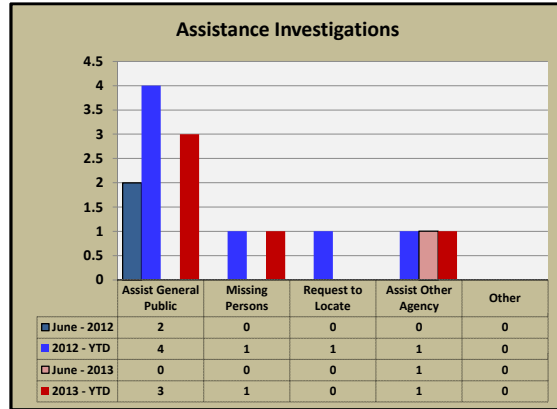
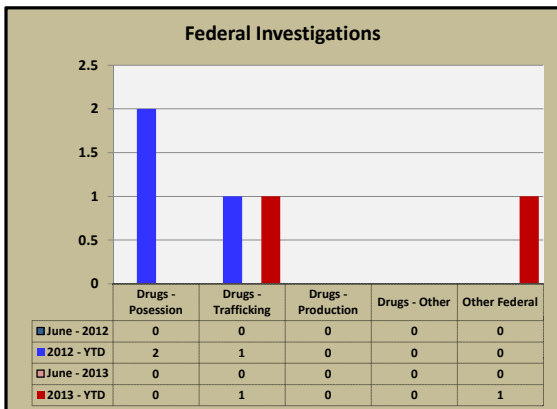
CLEARANCE RATES	2012 - YTD	2013 - YTD
CRIMINAL CODE PERSONS	77%	100%
CRIMINAL CODE PROPERTY	60%	9%
CRIMINAL CODE OTHER	88%	63%
TOTAL CRIMINAL CODE	66%	30%



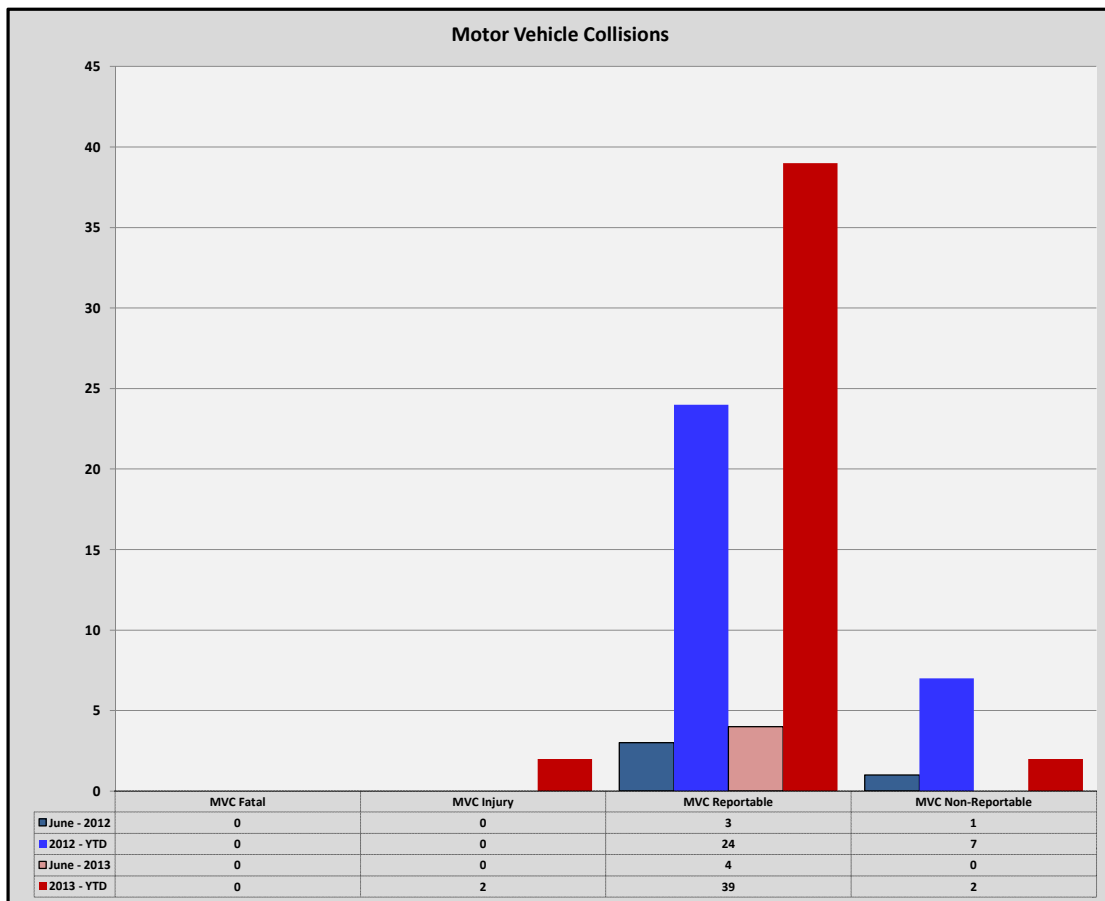
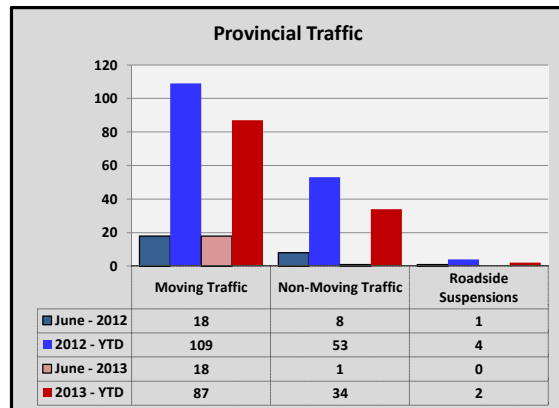
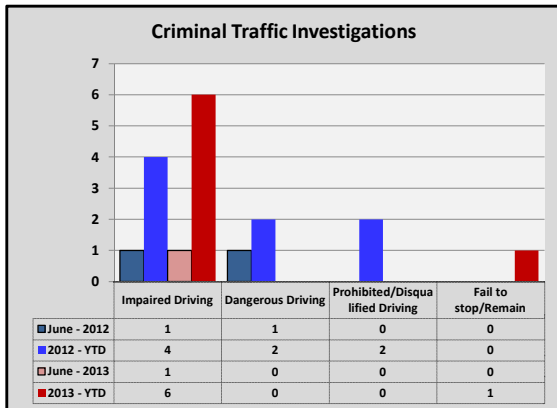
La Crete
 Statistical Comparison of June and Year to Date
 Year 2012 - 2013



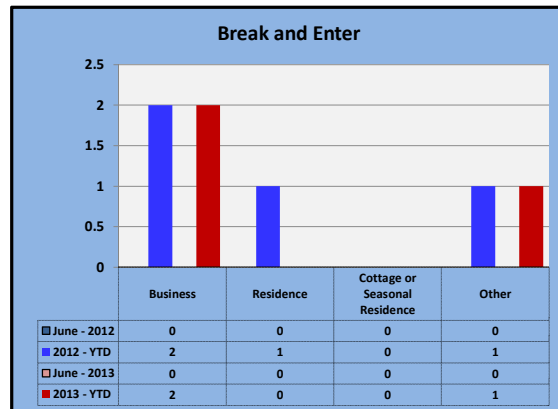
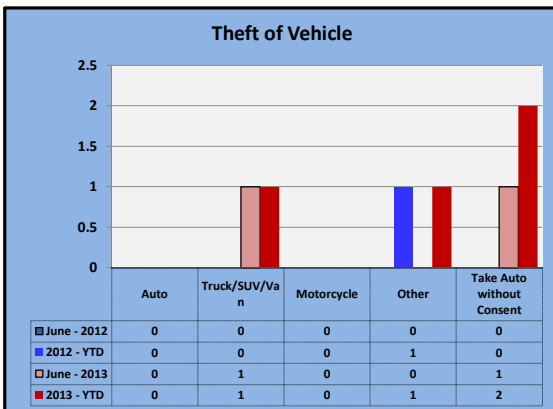
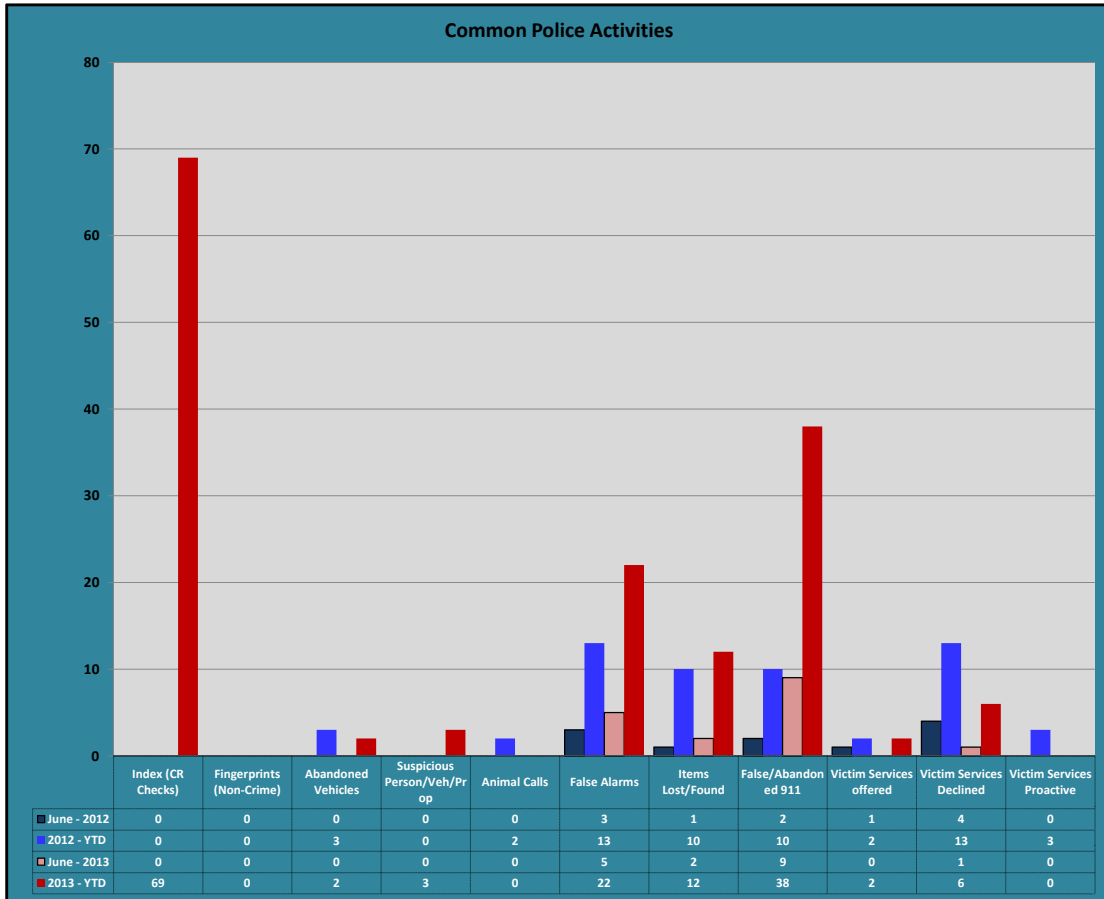
* This total also included in Theft Under \$5000.



La Crete
 Statistical Comparison of June and Year to Date
 Year 2012 - 2013



La Crete
 Statistical Comparison of June and Year to Date
 Year 2012 - 2013



La Crete
Statistical Comparison of Quarter 2 and Year to Date
Year 2012 - 2013

Wednesday, July 03, 2013

CATEGORY	2012		2013		% Change	
	Quarter 2 - 2012	YTD	Quarter 2 - 2013	YTD	Quarter 2	YTD
Homicide	0	0	0	0	0.0%	0.0%
Offences Related to Death	0	0	0	0	0.0%	0.0%
Robbery	0	0	0	0	0.0%	0.0%
Sexual Assaults	0	3	0	0	0.0%	-100.0%
Other Sexual Offences	0	3	0	0	0.0%	-100.0%
Assault	5	5	1	3	-80.0%	-40.0%
Kidnapping/Hostage/Abduction	0	0	0	0	0.0%	0.0%
Extortion	0	0	0	0	0.0%	0.0%
Criminal Harassment	1	2	0	0	-100.0%	-100.0%
Uttering Threats	0	0	1	4	100.0%	400.0%
Other Persons	0	0	0	0	0.0%	0.0%
TOTAL PERSONS	6	13	2	7	-66.7%	-46.2%
Break & Enter	1	4	3	3	200.0%	-25.0%
Theft of Motor Vehicle	0	1	4	4	400.0%	300.0%
Theft Over	0	1	1	1	100.0%	0.0%
Theft Under	2	14	7	7	250.0%	-50.0%
Possn Stn Goods	1	3	0	0	-100.0%	-100.0%
Fraud	6	8	2	4	-66.7%	-50.0%
Arson	0	0	0	0	0.0%	0.0%
Mischief To Property	8	21	15	16	87.5%	-23.8%
TOTAL PROPERTY	18	52	32	35	77.8%	-32.7%
Offensive Weapons	0	1	0	0	0.0%	-100.0%
Disturbing the peace	1	3	3	5	200.0%	66.7%
OTHER CRIMINAL CODE	3	4	0	3	-100.0%	-25.0%
TOTAL OTHER CRIMINAL CODE	4	8	3	8	-25.0%	0.0%
TOTAL CRIMINAL CODE	28	73	37	50	32.1%	-31.5%
Drug Enforcement - Production	0	0	0	0	0.0%	0.0%
Drug Enforcement - Possession	0	2	0	0	0.0%	-100.0%
Drug Enforcement - Trafficking	0	1	1	1	100.0%	0.0%
Drug Enforcement - Other	0	0	0	0	0.0%	0.0%
Total Drugs	0	3	1	1	100.0%	-66.7%
Federal - General	0	0	0	2	0.0%	200.0%
TOTAL FEDERAL	0	3	1	3	100.0%	0.0%
Liquor Act	1	2	2	3	100.0%	50.0%
Other Provincial Stats	18	30	7	12	-61.1%	-60.0%
Total Provincial Stats	19	32	9	15	-52.6%	-53.1%
Municipal By-laws Traffic	3	3	1	1	-66.7%	-66.7%
Municipal By-laws	0	3	3	4	300.0%	33.3%
Total Municipal	3	6	4	5	33.3%	-16.7%
Fatals	0	0	0	0	0.0%	0.0%
Injury MVAS	0	0	2	2	200.0%	200.0%
Property Damage MVAS (Reportable)	12	24	20	39	66.7%	62.5%
Property Damage MVAS (Non Reportable)	2	7	1	2	-50.0%	-71.4%
TOTAL MVAS	14	31	23	43	64.3%	38.7%
Provincial Traffic	123	162	57	120	-53.7%	-25.9%
Other Traffic	2	4	2	3	0.0%	-25.0%
Criminal Code Traffic	6	8	5	7	-16.7%	-12.5%
Common Police Activities						
False Alarms	11	13	9	22	-18.2%	69.2%
False/Abandoned 911 Call	5	10	23	38	360.0%	280.0%
Prisoners Held	7	20	3	5	-57.1%	-75.0%
Written Traffic Warnings	12	12	1	1	-91.7%	-91.7%
Index Checks	0	0	1	69	100.0%	6900.0%
Fingerprints taken for Public	0	0	0	0	0.0%	0.0%
Persons Reported Missing	0	1	0	1	0.0%	0.0%
Request to Locate	0	1	0	0	0.0%	-100.0%
Abandoned Vehicles	2	3	2	2	0.0%	-33.3%
VSU Accepted	1	2	0	2	-100.0%	0.0%
VSU Declined	7	13	4	6	-42.9%	-53.8%
VSU Requested but not Avail.	0	0	0	0	0.0%	0.0%
VSU Proactive Referral	1	3	0	0	-100.0%	-100.0%

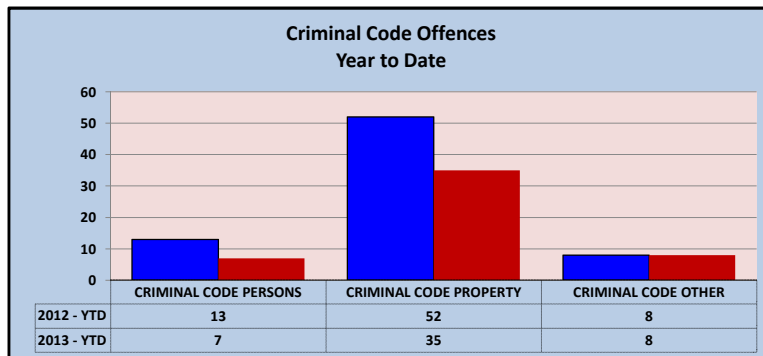
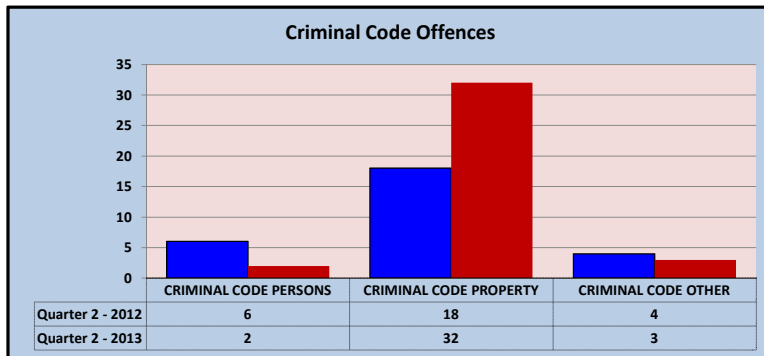
La Crete
Statistical Comparison of Quarter 2 and Year to Date
Year 2012 - 2013

CATEGORY TOTALS	Quarter 2 - 2012	Quarter 2 - 2013	% Change
CRIMINAL CODE PERSONS	6	2	-66.7%
CRIMINAL CODE PROPERTY	18	32	77.8%
CRIMINAL CODE OTHER	4	3	-25.0%
TOTAL CRIMINAL CODE	28	37	32.1%

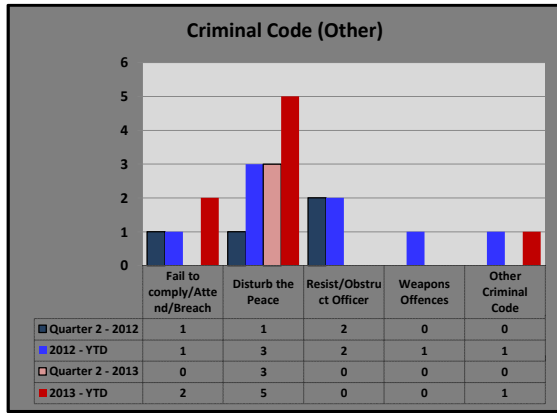
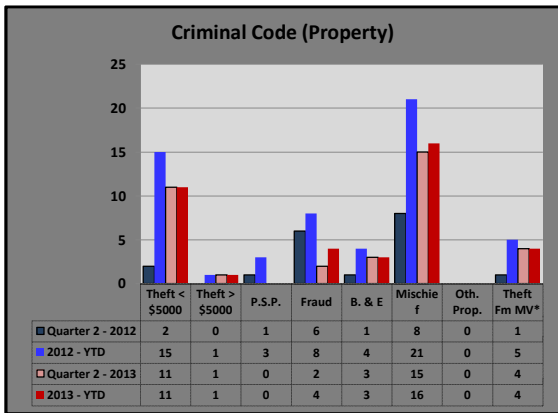
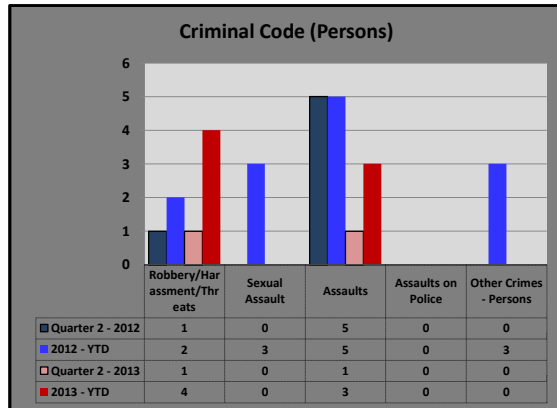
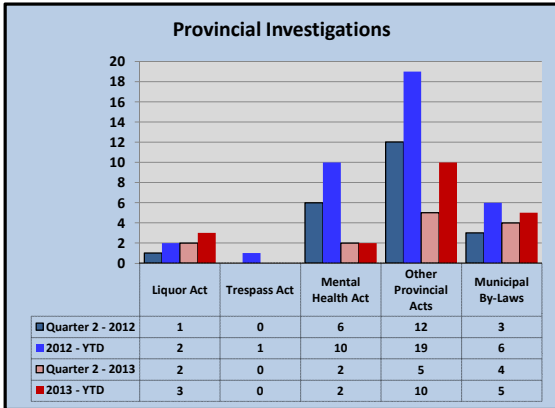
CATEGORY TOTALS	2012 - YTD	2013 - YTD	% Change
CRIMINAL CODE PERSONS	13	7	-46.2%
CRIMINAL CODE PROPERTY	52	35	-32.7%
CRIMINAL CODE OTHER	8	8	0.0%
TOTAL CRIMINAL CODE	73	50	-31.5%

CLEARANCE RATES	Quarter 2 - 2012	Quarter 2 - 2013
CRIMINAL CODE PERSONS	117%	100%
CRIMINAL CODE PROPERTY	22%	9%
CRIMINAL CODE OTHER	100%	0%
TOTAL CRIMINAL CODE	54%	14%

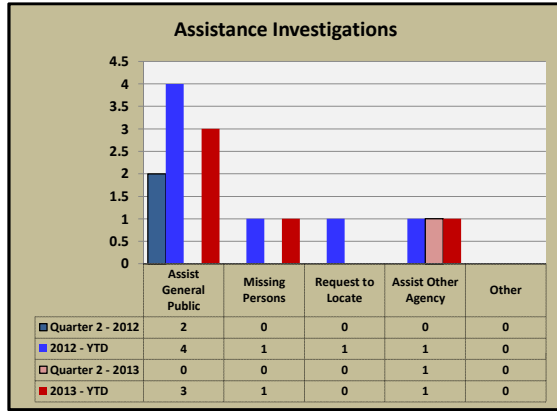
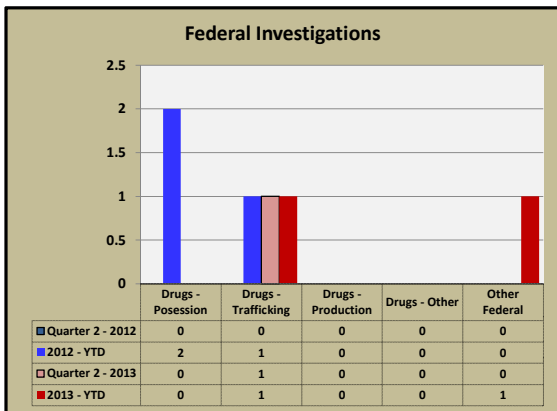
CLEARANCE RATES	2012 - YTD	2013 - YTD
CRIMINAL CODE PERSONS	77%	100%
CRIMINAL CODE PROPERTY	60%	9%
CRIMINAL CODE OTHER	88%	63%
TOTAL CRIMINAL CODE	66%	30%



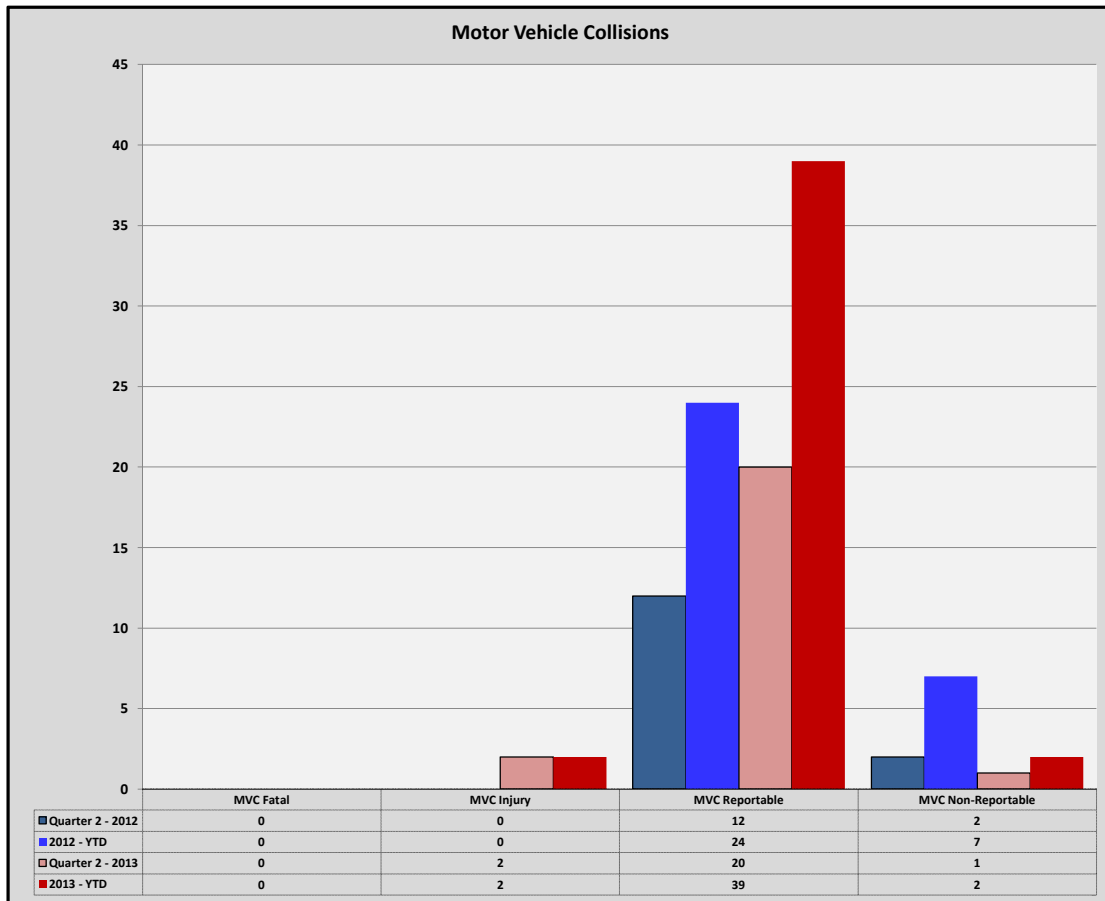
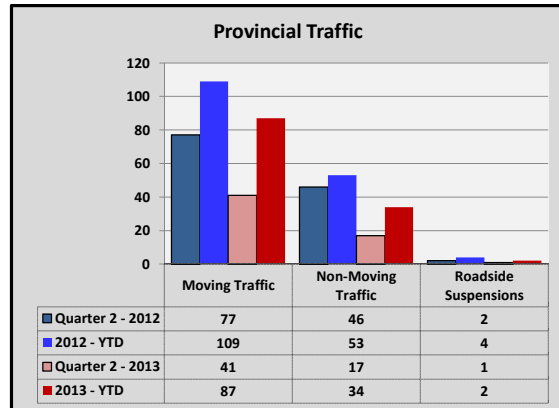
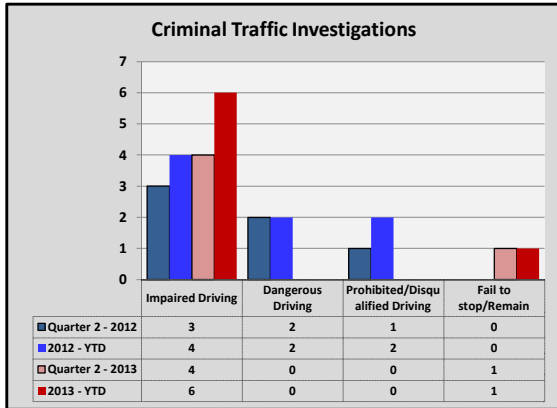
La Crete
 Statistical Comparison of Quarter 2 and Year to Date
 Year 2012 - 2013



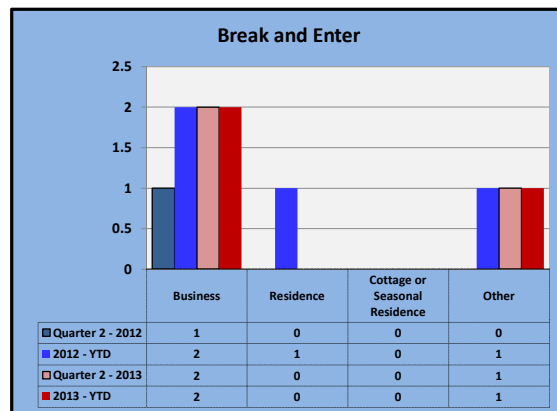
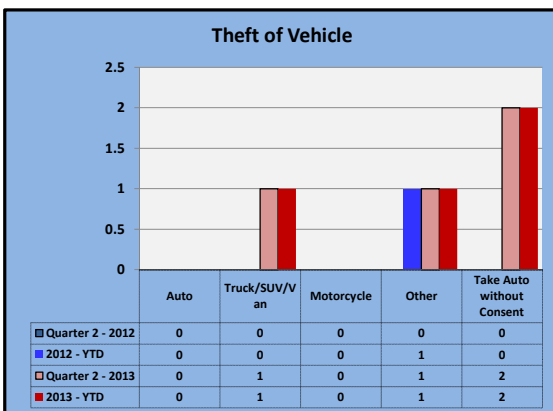
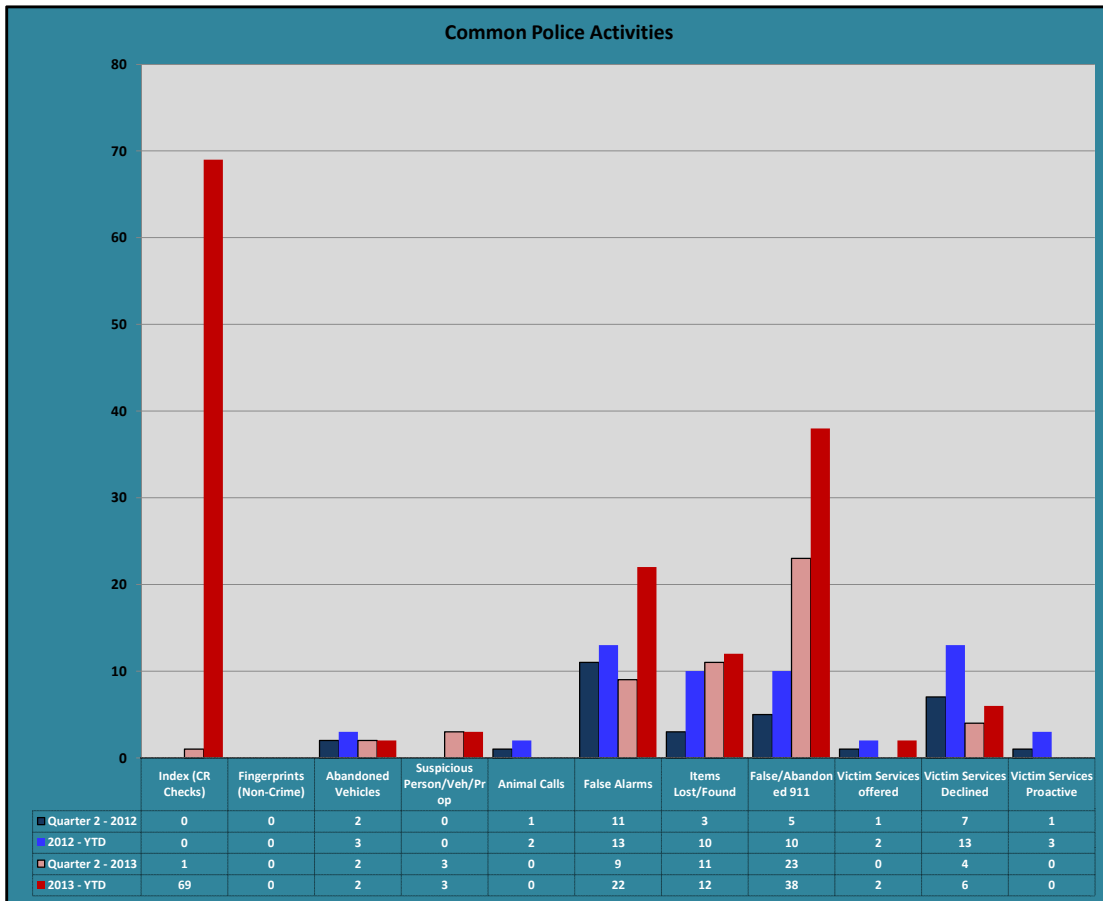
* This total also included in Theft Under \$5000.



La Crete
 Statistical Comparison of Quarter 2 and Year to Date
 Year 2012 - 2013



La Crete
 Statistical Comparison of Quarter 2 and Year to Date
 Year 2012 - 2013



LaCrete (MD23 LCR Only) Detachment
Statistical Comparison of July and Year to Date
Year 2012 - 2013

Wednesday, August 07, 2013

CATEGORY	2012		2013		% Change	
	July - 2012	YTD	July - 2013	YTD	July	YTD
Homicide	0	0	0	0	0.0%	0.0%
Offences Related to Death	0	0	0	0	0.0%	0.0%
Robbery	0	0	0	0	0.0%	0.0%
Sexual Assaults	0	3	0	0	0.0%	-100.0%
Other Sexual Offences	0	3	0	0	0.0%	-100.0%
Assault	0	5	0	3	0.0%	-40.0%
Kidnapping/Hostage/Abduction	0	0	0	0	0.0%	0.0%
Extortion	0	0	0	0	0.0%	0.0%
Criminal Harassment	0	2	0	0	0.0%	-100.0%
Uttering Threats	1	1	0	4	-100.0%	300.0%
Other Persons	0	0	0	0	0.0%	0.0%
TOTAL PERSONS	1	14	0	7	-100.0%	-50.0%
Break & Enter	0	4	1	7	100.0%	75.0%
Theft of Motor Vehicle	2	3	3	7	50.0%	133.3%
Theft Over	0	1	0	1	0.0%	0.0%
Theft Under	1	15	0	8	-100.0%	-46.7%
Possn Stn Goods	0	3	0	0	0.0%	-100.0%
Fraud	6	14	1	5	-83.3%	-64.3%
Arson	0	0	0	0	0.0%	0.0%
Mischief To Property	6	27	3	20	-50.0%	-25.9%
TOTAL PROPERTY	15	67	8	48	-46.7%	-28.4%
Offensive Weapons	2	3	0	0	-100.0%	-100.0%
Disturbing the peace	1	4	0	5	-100.0%	25.0%
OTHER CRIMINAL CODE	1	5	0	3	-100.0%	-40.0%
TOTAL OTHER CRIMINAL CODE	4	12	0	8	-100.0%	-33.3%
TOTAL CRIMINAL CODE	20	93	8	63	-60.0%	-32.3%
Drug Enforcement - Production	0	0	0	0	0.0%	0.0%
Drug Enforcement - Possession	0	2	1	1	100.0%	-50.0%
Drug Enforcement - Trafficking	0	1	0	2	0.0%	100.0%
Drug Enforcement - Other	0	0	0	0	0.0%	0.0%
Total Drugs	0	3	1	3	100.0%	0.0%
Federal - General	0	0	1	3	100.0%	300.0%
TOTAL FEDERAL	0	3	2	6	200.0%	100.0%
Liquor Act	0	2	1	5	100.0%	150.0%
Other Provincial Stats	4	36	4	18	0.0%	-50.0%
Total Provincial Stats	4	38	5	23	25.0%	-39.5%
Municipal By-laws Traffic	1	4	0	1	-100.0%	-75.0%
Municipal By-laws	0	3	0	4	0.0%	33.3%
Total Municipal	1	7	0	5	-100.0%	-28.6%
Fatals	0	0	0	0	0.0%	0.0%
Injury MVAS	1	1	0	2	-100.0%	100.0%
Property Damage MVAS (Reportable)	3	27	6	45	100.0%	66.7%
Property Damage MVAS (Non Reportable)	2	9	0	3	-100.0%	-66.7%
TOTAL MVAS	6	37	6	50	0.0%	35.1%
Provincial Traffic	12	174	69	190	475.0%	9.2%
Other Traffic	0	4	2	5	200.0%	25.0%
Criminal Code Traffic	0	8	2	9	200.0%	12.5%
Common Police Activities						
False Alarms	8	21	4	28	-50.0%	33.3%
False/Abandoned 911 Call	1	11	11	50	1000.0%	354.5%
Prisoners Held	1	21	2	9	100.0%	-57.1%
Written Traffic Warnings	2	14	4	5	100.0%	-64.3%
Index Checks	16	16	0	69	-100.0%	331.3%
Fingerprints taken for Public	1	1	0	0	-100.0%	-100.0%
Persons Reported Missing	1	2	2	3	100.0%	50.0%
Request to Locate	1	2	0	0	-100.0%	-100.0%
Abandoned Vehicles	0	4	3	6	300.0%	50.0%
VSU Accepted	1	3	0	2	-100.0%	-33.3%
VSU Declined	2	15	0	7	-100.0%	-53.3%
VSU Requested but not Avail.	0	0	0	0	0.0%	0.0%
VSU Proactive Referral	0	3	2	4	200.0%	33.3%

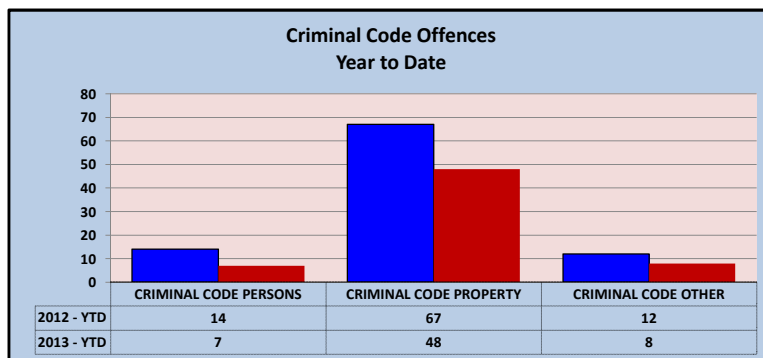
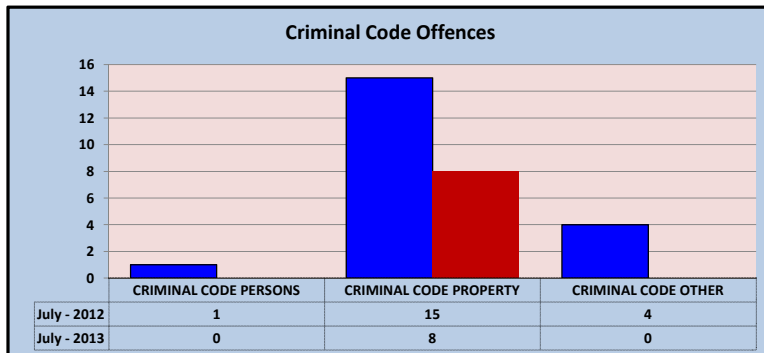
**LaCrete (MD23 LCR Only) Detachment
Statistical Comparison of July and Year to Date
Year 2012 - 2013**

CATEGORY TOTALS	July - 2012	July - 2013	% Change
CRIMINAL CODE PERSONS	1	0	-100.0%
CRIMINAL CODE PROPERTY	15	8	-46.7%
CRIMINAL CODE OTHER	4	0	-100.0%
TOTAL CRIMINAL CODE	20	8	-60.0%

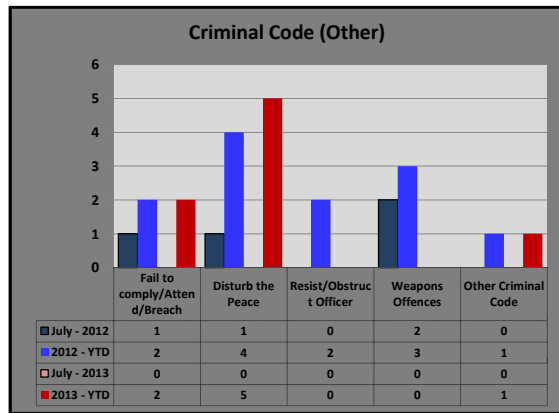
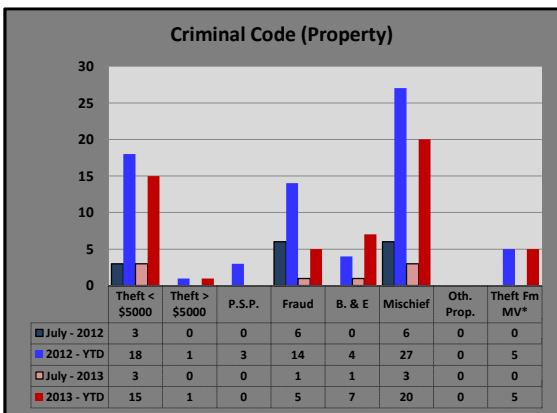
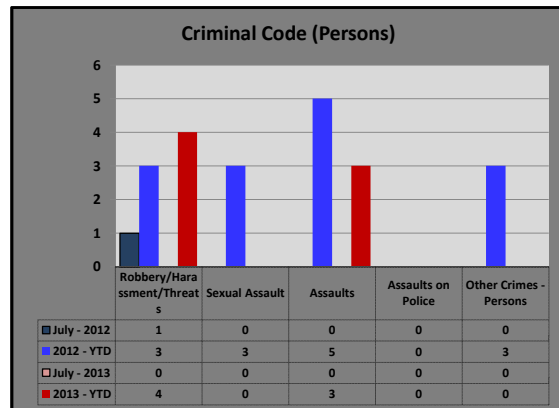
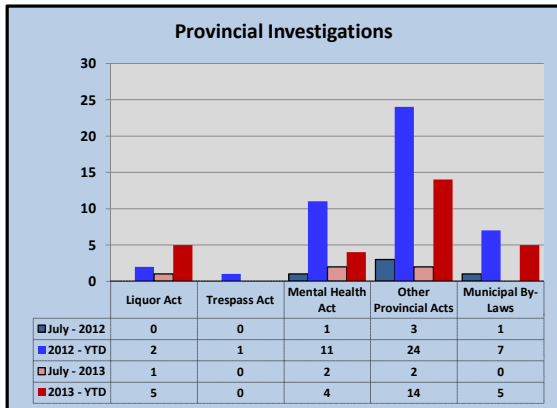
CATEGORY TOTALS	2012 - YTD	2013 - YTD	% Change
CRIMINAL CODE PERSONS	14	7	-50.0%
CRIMINAL CODE PROPERTY	67	48	-28.4%
CRIMINAL CODE OTHER	12	8	-33.3%
TOTAL CRIMINAL CODE	93	63	-32.3%

CLEARANCE RATES	July - 2012	July - 2013
CRIMINAL CODE PERSONS	0%	0%
CRIMINAL CODE PROPERTY	13%	88%
CRIMINAL CODE OTHER	25%	0%
TOTAL CRIMINAL CODE	15%	88%

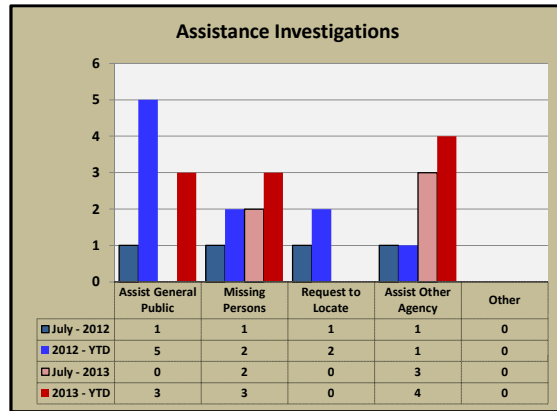
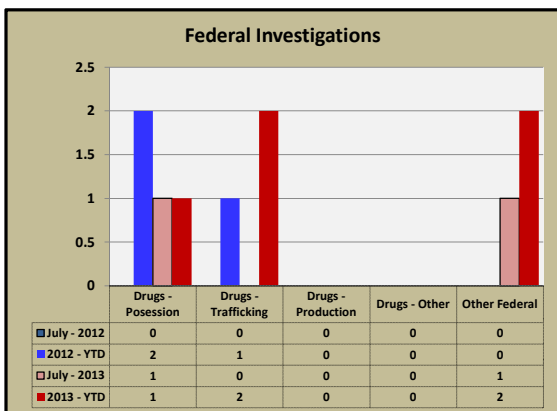
CLEARANCE RATES	2012 - YTD	2013 - YTD
CRIMINAL CODE PERSONS	71%	100%
CRIMINAL CODE PROPERTY	49%	21%
CRIMINAL CODE OTHER	67%	63%
TOTAL CRIMINAL CODE	55%	35%



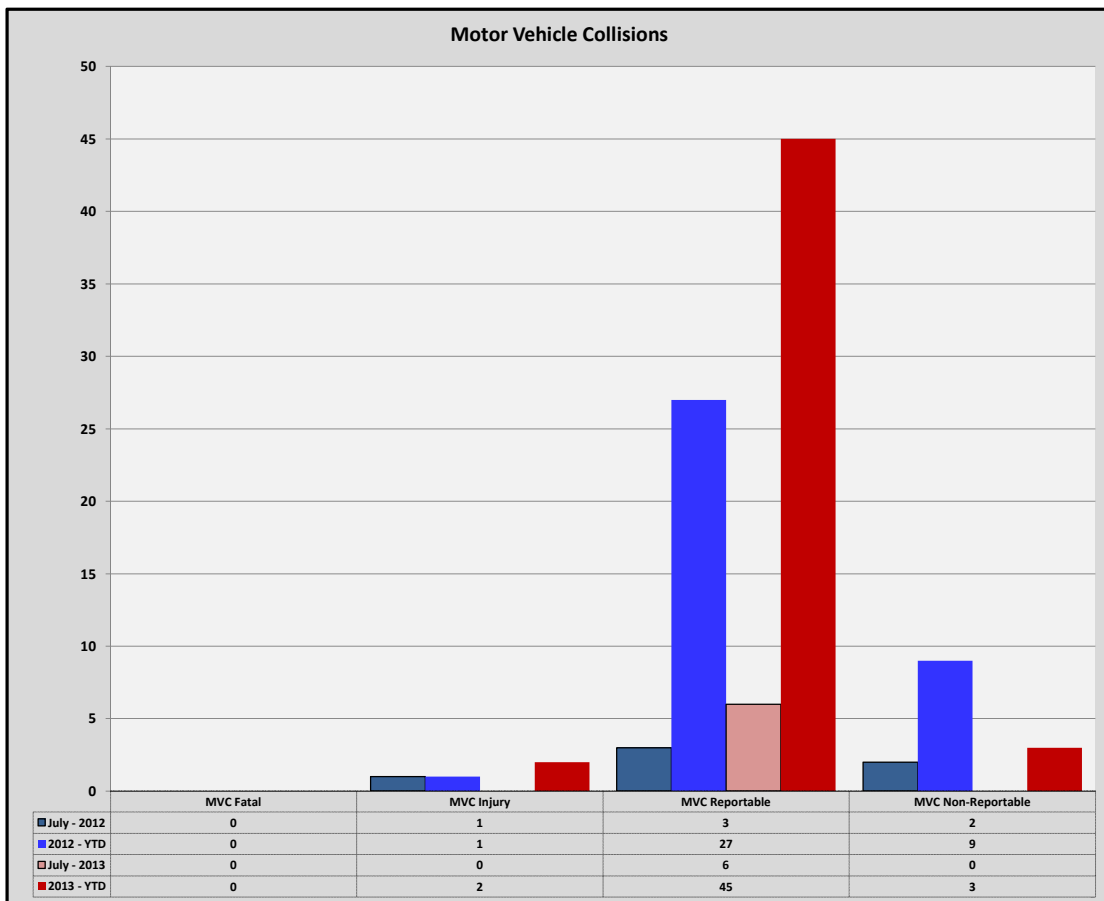
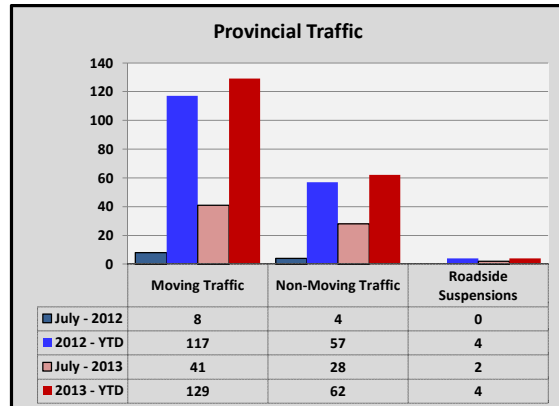
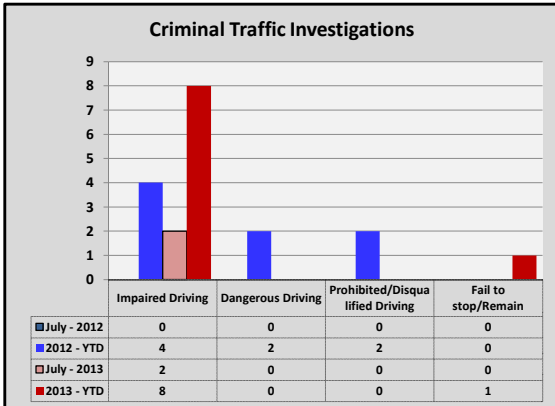
LaCrete (MD23 LCR Only) Detachment
Statistical Comparison of July and Year to Date
Year 2012 - 2013



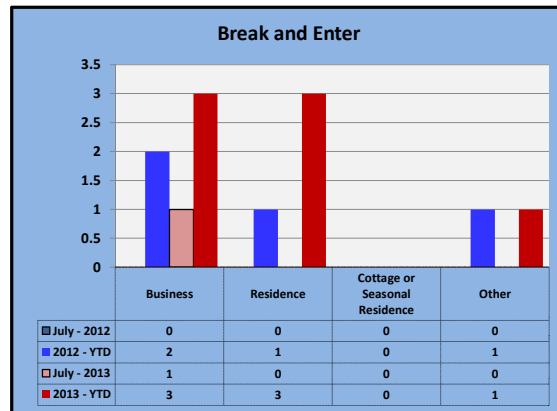
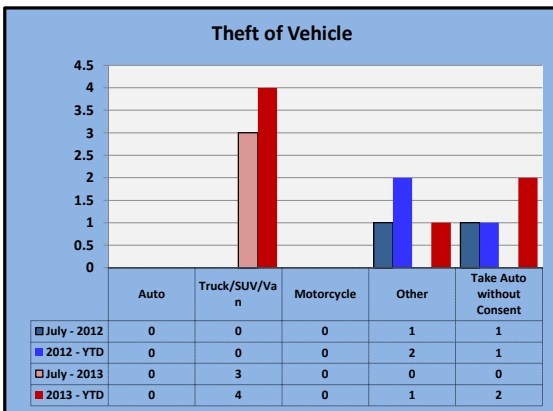
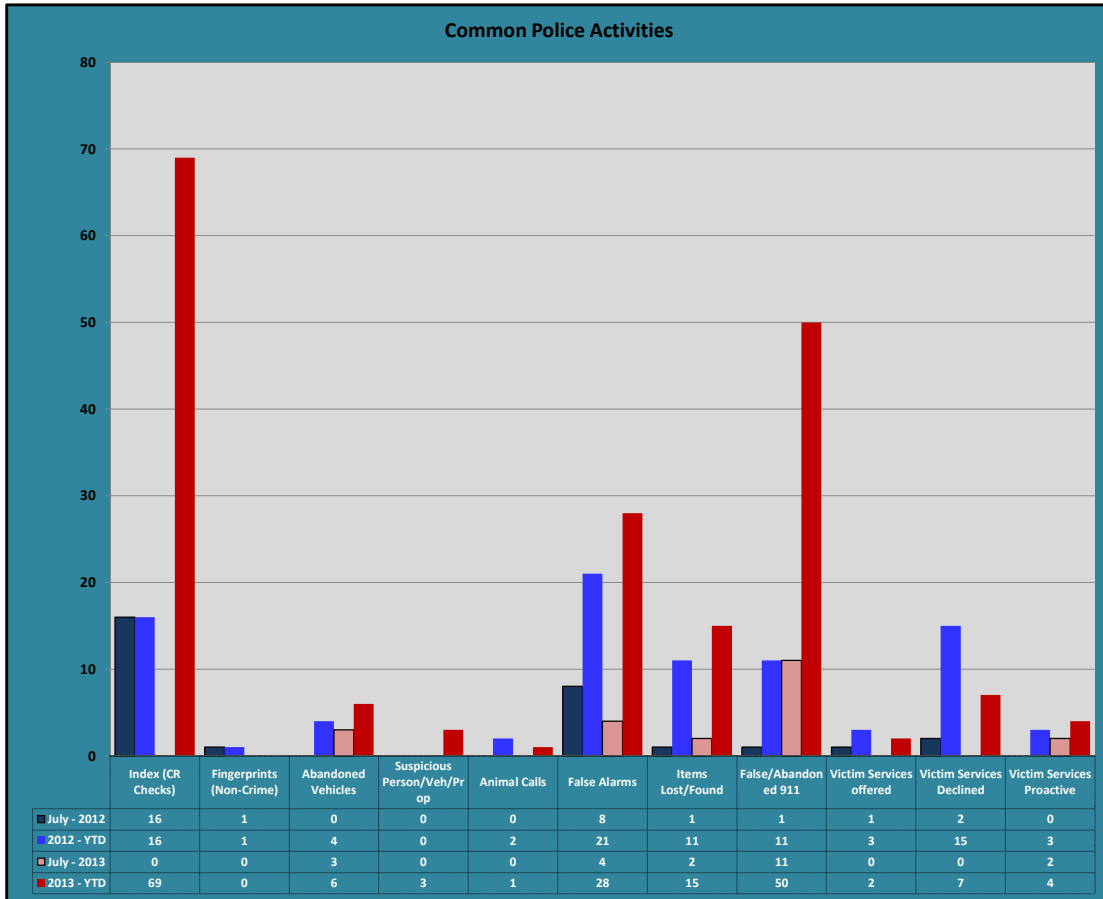
* This total also included in Theft Under \$5000.



LaCrete (MD23 LCR Only) Detachment
Statistical Comparison of July and Year to Date
Year 2012 - 2013



**LaCrete (MD23 LCR Only) Detachment
Statistical Comparison of July and Year to Date
Year 2012 - 2013**



MacKenzie County (MD23)
Statistical Comparison of June and Year to Date
Year 2012 - 2013

Wednesday, July 03, 2013

CATEGORY	2012		2013		% Change	
	June - 2012	YTD	June - 2013	YTD	June	YTD
Homicide	0	0	0	0	0.0%	0.0%
Offences Related to Death	1	1	0	1	-100.0%	0.0%
Robbery	0	0	0	0	0.0%	0.0%
Sexual Assaults	0	3	0	1	0.0%	-66.7%
Other Sexual Offences	0	3	0	0	0.0%	-100.0%
Assault	11	19	11	36	0.0%	89.5%
Kidnapping/Hostage/Abduction	1	1	0	0	-100.0%	-100.0%
Extortion	0	0	0	0	0.0%	0.0%
Criminal Harassment	2	7	0	1	-100.0%	-85.7%
Uttering Threats	4	7	1	9	-75.0%	28.6%
Other Persons	0	0	0	0	0.0%	0.0%
TOTAL PERSONS	19	41	12	48	-36.8%	17.1%
Break & Enter	3	8	0	11	-100.0%	37.5%
Theft of Motor Vehicle	3	4	2	7	-33.3%	75.0%
Theft Over	0	1	0	1	0.0%	0.0%
Theft Under	3	22	9	17	200.0%	-22.7%
Posn Stn Goods	2	5	0	1	-100.0%	-80.0%
Fraud	2	14	0	7	-100.0%	-50.0%
Arson	1	3	0	0	-100.0%	-100.0%
Mischief To Property	10	43	22	54	120.0%	25.6%
TOTAL PROPERTY	24	100	33	98	37.5%	-2.0%
Offensive Weapons	4	6	0	2	-100.0%	-66.7%
Disturbing the peace	3	18	8	27	166.7%	50.0%
OTHER CRIMINAL CODE	9	32	4	44	-55.6%	37.5%
TOTAL OTHER CRIMINAL CODE	16	56	12	73	-25.0%	30.4%
TOTAL CRIMINAL CODE	59	197	57	219	-3.4%	11.2%
Drug Enforcement - Production	0	0	0	0	0.0%	0.0%
Drug Enforcement - Possession	2	5	0	3	-100.0%	-40.0%
Drug Enforcement - Trafficking	0	1	0	3	0.0%	200.0%
Drug Enforcement - Other	0	0	0	0	0.0%	0.0%
Total Drugs	2	6	0	6	-100.0%	0.0%
Federal - General	0	1	1	6	100.0%	500.0%
TOTAL FEDERAL	2	7	1	12	-50.0%	71.4%
Liquor Act	3	8	0	10	-100.0%	25.0%
Other Provincial Stats	15	49	9	30	-40.0%	-38.8%
Total Provincial Stats	18	57	9	40	-50.0%	-29.8%
Municipal By-laws Traffic	1	3	1	1	0.0%	-66.7%
Municipal By-laws	0	4	5	8	500.0%	100.0%
Total Municipal	1	7	6	9	500.0%	28.6%
Fatals	0	0	0	0	0.0%	0.0%
Injury MVAS	1	3	0	6	-100.0%	100.0%
Property Damage MVAS (Reportable)	8	62	13	78	62.5%	25.8%
Property Damage MVAS (Non Reportable)	4	14	1	5	-75.0%	-64.3%
TOTAL MVAS	13	79	14	89	7.7%	12.7%
Provincial Traffic	44	227	23	183	-47.7%	-19.4%
Other Traffic	2	6	1	4	-50.0%	-33.3%
Criminal Code Traffic	4	13	6	27	50.0%	107.7%
Common Police Activities						
False Alarms	4	18	9	36	125.0%	100.0%
False/Abandoned 911 Call	6	17	15	67	150.0%	294.1%
Prisoners Held	9	51	4	47	-55.6%	-7.8%
Written Traffic Warnings	6	17	0	4	-100.0%	-76.5%
Index Checks	72	445	64	355	-11.1%	-20.2%
Fingerprints taken for Public	2	15	0	3	-100.0%	-80.0%
Persons Reported Missing	0	1	0	2	0.0%	100.0%
Request to Locate	1	3	0	1	-100.0%	-66.7%
Abandoned Vehicles	1	5	1	4	0.0%	-20.0%
VSU Accepted	1	5	1	9	0.0%	80.0%
VSU Declined	10	36	2	22	-80.0%	-38.9%
VSU Requested but not Avail.	0	0	0	0	0.0%	0.0%
VSU Proactive Referral	1	5	0	1	-100.0%	-80.0%

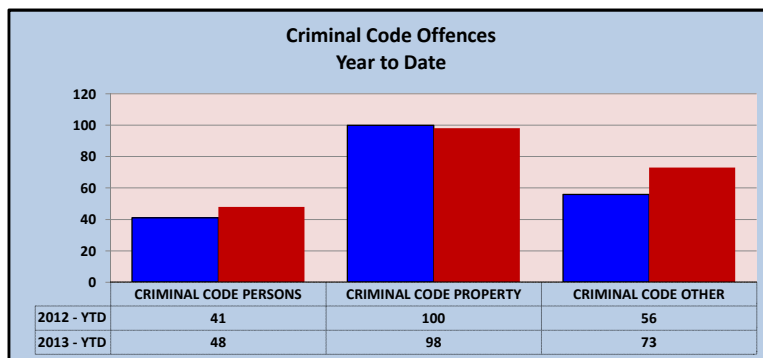
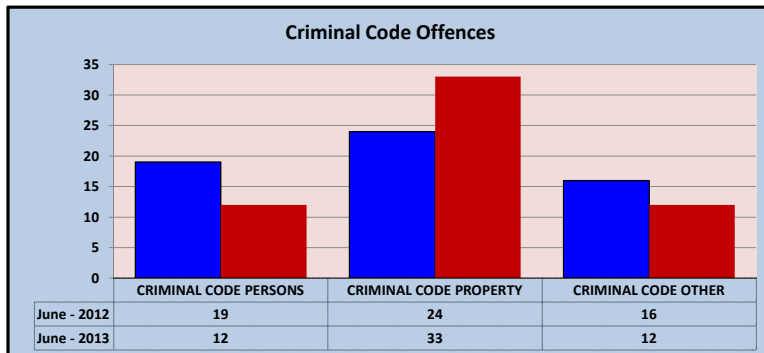
Mackenzie County (MD23)
Statistical Comparison of June and Year to Date
Year 2012 - 2013

CATEGORY TOTALS	June - 2012	June - 2013	% Change
CRIMINAL CODE PERSONS	19	12	-36.8%
CRIMINAL CODE PROPERTY	24	33	37.5%
CRIMINAL CODE OTHER	16	12	-25.0%
TOTAL CRIMINAL CODE	59	57	-3.4%

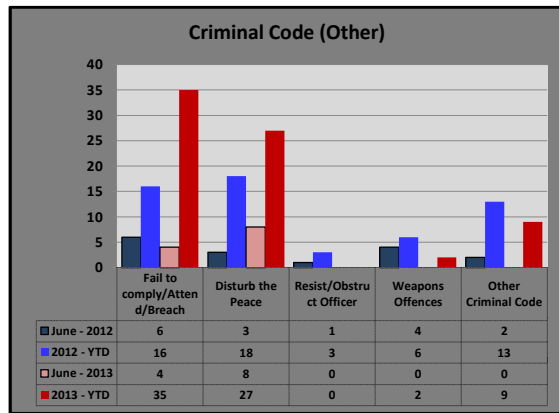
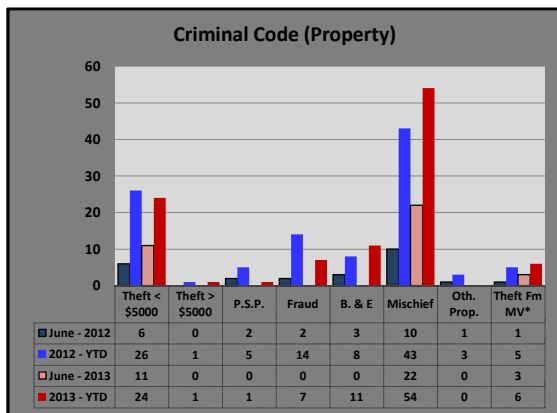
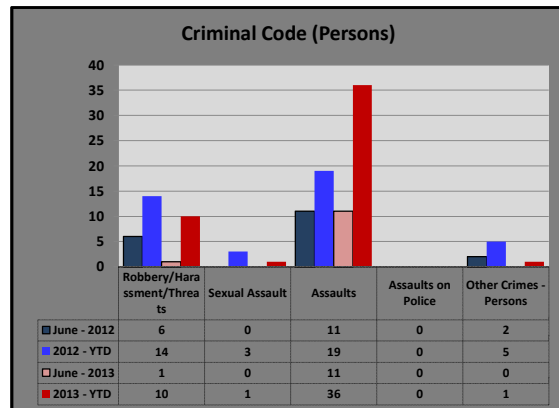
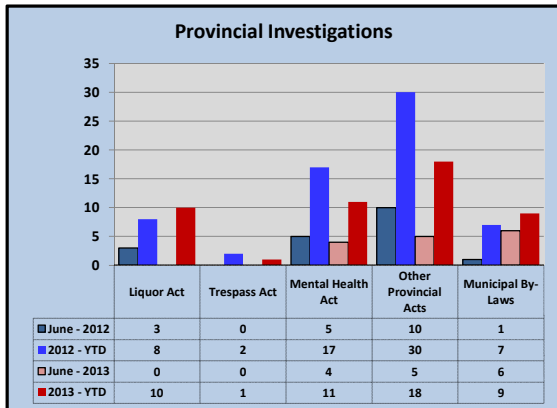
CATEGORY TOTALS	2012 - YTD	2013 - YTD	% Change
CRIMINAL CODE PERSONS	41	48	17.1%
CRIMINAL CODE PROPERTY	100	98	-2.0%
CRIMINAL CODE OTHER	56	73	30.4%
TOTAL CRIMINAL CODE	197	219	11.2%

CLEARANCE RATES	June - 2012	June - 2013
CRIMINAL CODE PERSONS	68%	75%
CRIMINAL CODE PROPERTY	33%	42%
CRIMINAL CODE OTHER	81%	67%
TOTAL CRIMINAL CODE	58%	54%

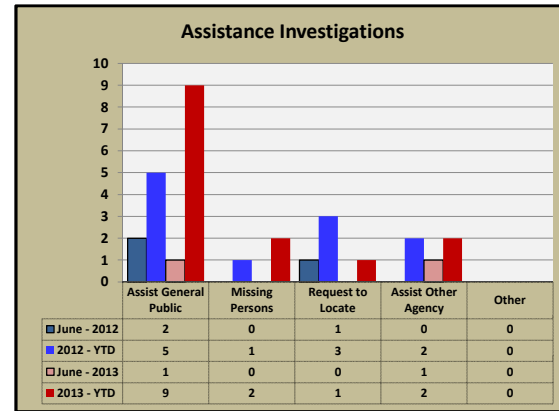
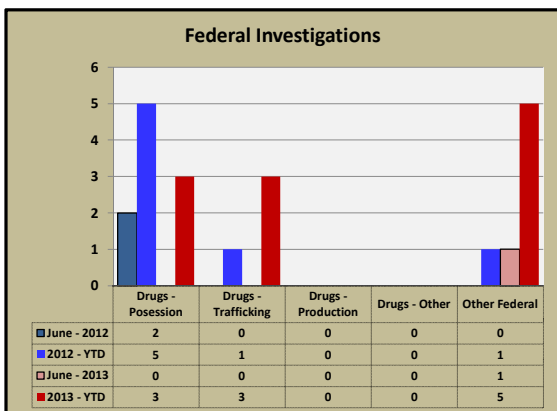
CLEARANCE RATES	2012 - YTD	2013 - YTD
CRIMINAL CODE PERSONS	73%	88%
CRIMINAL CODE PROPERTY	53%	48%
CRIMINAL CODE OTHER	88%	88%
TOTAL CRIMINAL CODE	67%	70%



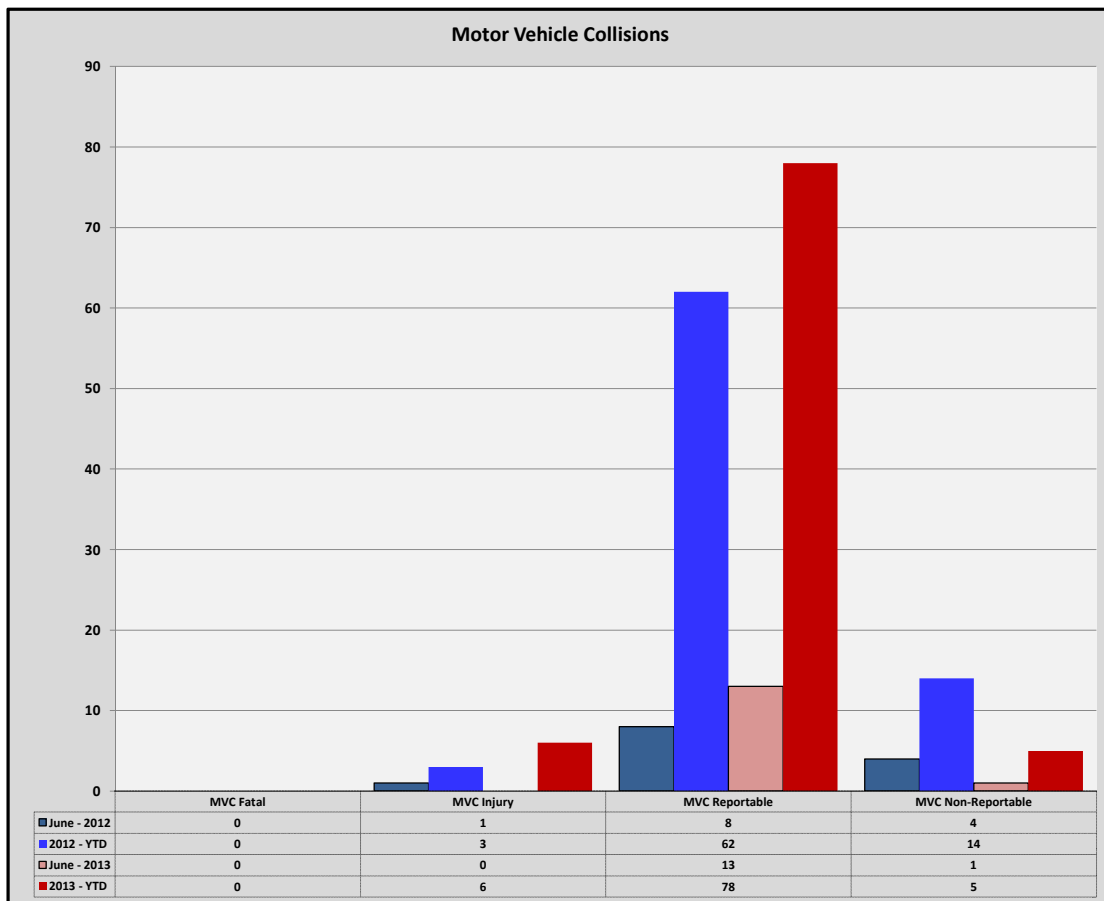
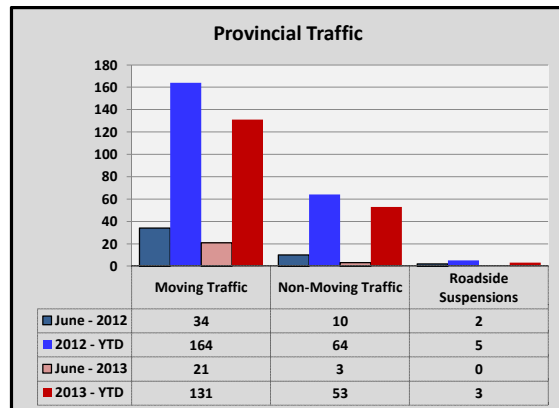
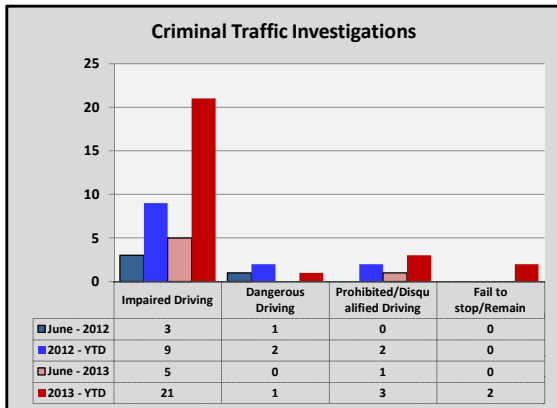
MacKenzie County (MD23)
Statistical Comparison of June and Year to Date
Year 2012 - 2013



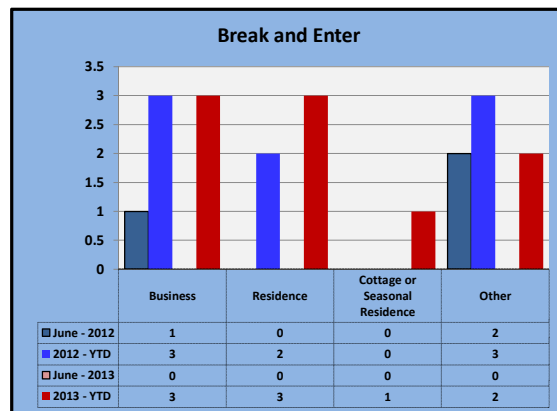
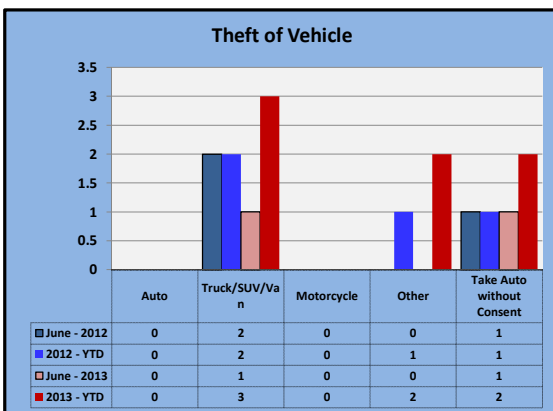
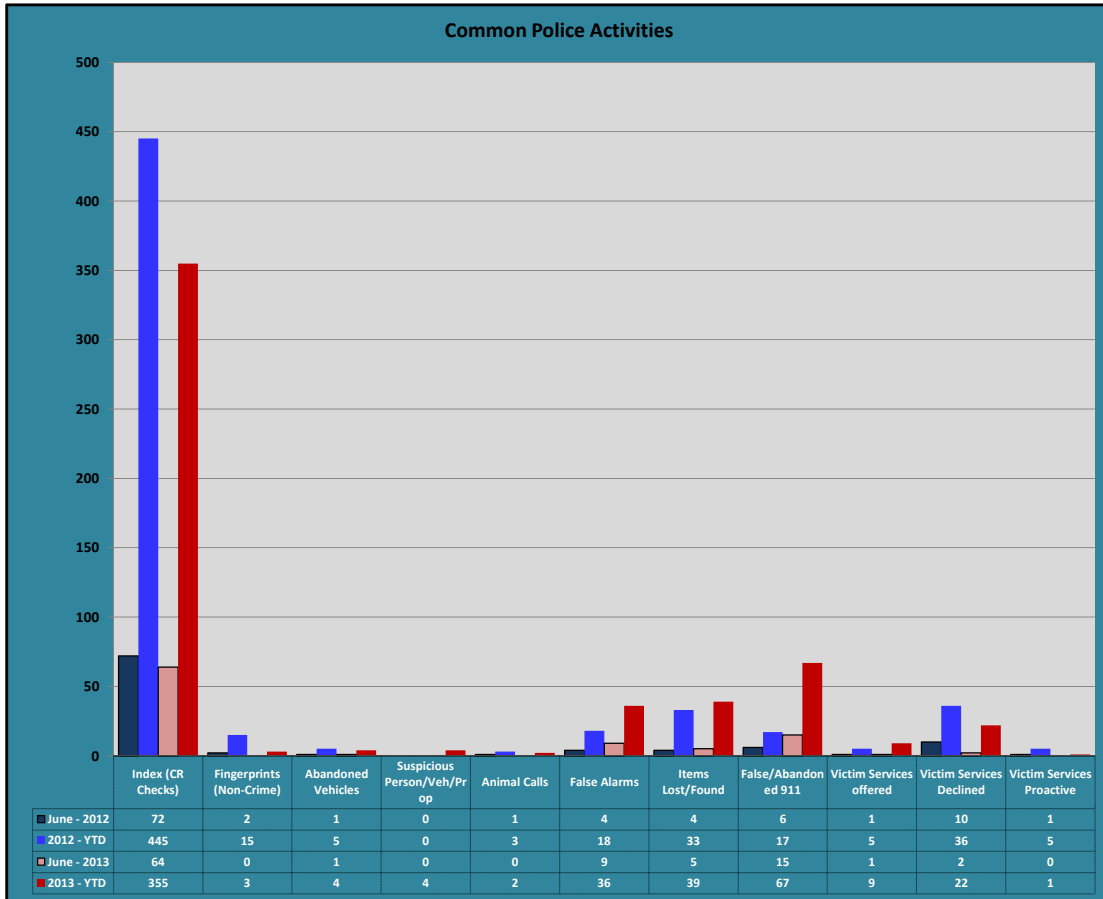
* This total also included in Theft Under \$5000.



MacKenzie County (MD23)
Statistical Comparison of June and Year to Date
Year 2012 - 2013



MacKenzie County (MD23)
Statistical Comparison of June and Year to Date
Year 2012 - 2013



MacKenzie County (MD23)
Statistical Comparison of Quarter 2 and Year to Date
Year 2012 - 2013

Wednesday, July 03, 2013

CATEGORY	2012		2013		% Change	
	Quarter 2 - 2012	YTD	Quarter 2 - 2013	YTD	Quarter 2	YTD
Homicide	0	0	0	0	0.0%	0.0%
Offences Related to Death	1	1	0	1	-100.0%	0.0%
Robbery	0	0	0	0	0.0%	0.0%
Sexual Assaults	0	3	0	1	0.0%	-66.7%
Other Sexual Offences	0	3	0	0	0.0%	-100.0%
Assault	13	19	23	36	76.9%	89.5%
Kidnapping/Hostage/Abduction	1	1	0	0	-100.0%	-100.0%
Extortion	0	0	0	0	0.0%	0.0%
Criminal Harassment	4	7	0	1	-100.0%	-85.7%
Uttering Threats	7	7	5	9	-28.6%	28.6%
Other Persons	0	0	0	0	0.0%	0.0%
TOTAL PERSONS	26	41	28	48	7.7%	17.1%
Break & Enter	4	8	8	11	100.0%	37.5%
Theft of Motor Vehicle	3	4	7	7	133.3%	75.0%
Theft Over	0	1	1	1	100.0%	0.0%
Theft Under	9	22	15	17	66.7%	-22.7%
Possn Stn Goods	2	5	1	1	-50.0%	-80.0%
Fraud	10	14	3	7	-70.0%	-50.0%
Arson	3	3	0	0	-100.0%	-100.0%
Mischief To Property	28	43	41	54	46.4%	25.6%
TOTAL PROPERTY	59	100	76	98	28.8%	-2.0%
Offensive Weapons	5	6	0	2	-100.0%	-66.7%
Disturbing the peace	9	18	20	27	122.2%	50.0%
OTHER CRIMINAL CODE	20	32	12	44	-40.0%	37.5%
TOTAL OTHER CRIMINAL CODE	34	56	32	73	-5.9%	30.4%
TOTAL CRIMINAL CODE	119	197	136	219	14.3%	11.2%
Drug Enforcement - Production	0	0	0	0	0.0%	0.0%
Drug Enforcement - Possession	2	5	0	3	-100.0%	-40.0%
Drug Enforcement - Trafficking	0	1	2	3	200.0%	200.0%
Drug Enforcement - Other	0	0	0	0	0.0%	0.0%
Total Drugs	2	6	2	6	0.0%	0.0%
Federal - General	0	1	1	6	100.0%	500.0%
TOTAL FEDERAL	2	7	3	12	50.0%	71.4%
Liquor Act	4	8	6	10	50.0%	25.0%
Other Provincial Stats	29	49	17	30	-41.4%	-38.8%
Total Provincial Stats	33	57	23	40	-30.3%	-29.8%
Municipal By-laws Traffic	3	3	1	1	-66.7%	-66.7%
Municipal By-laws	1	4	6	8	500.0%	100.0%
Total Municipal	4	7	7	9	75.0%	28.6%
Fatals	0	0	0	0	0.0%	0.0%
Injury MVAS	2	3	4	6	100.0%	100.0%
Property Damage MVAS (Reportable)	22	62	38	78	72.7%	25.8%
Property Damage MVAS (Non Reportable)	6	14	3	5	-50.0%	-64.3%
TOTAL MVAS	30	79	45	89	50.0%	12.7%
Provincial Traffic	166	227	77	183	-53.6%	-19.4%
Other Traffic	3	6	2	4	-33.3%	-33.3%
Criminal Code Traffic	9	13	19	27	111.1%	107.7%
Common Police Activities						
False Alarms	14	18	18	36	28.6%	100.0%
False/Abandoned 911 Call	11	17	39	67	254.5%	294.1%
Prisoners Held	22	51	29	47	31.8%	-7.8%
Written Traffic Warnings	15	17	1	4	-93.3%	-76.5%
Index Checks	224	445	224	355	0.0%	-20.2%
Fingerprints taken for Public	6	15	3	3	-50.0%	-80.0%
Persons Reported Missing	0	1	1	2	100.0%	100.0%
Request to Locate	2	3	0	1	-100.0%	-66.7%
Abandoned Vehicles	4	5	4	4	0.0%	-20.0%
VSU Accepted	3	5	2	9	-33.3%	80.0%
VSU Declined	22	36	12	22	-45.5%	-38.9%
VSU Requested but not Avail.	0	0	0	0	0.0%	0.0%
VSU Proactive Referral	2	5	1	1	-50.0%	-80.0%

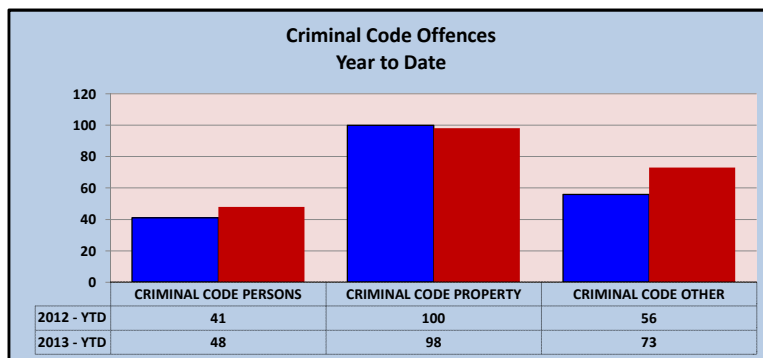
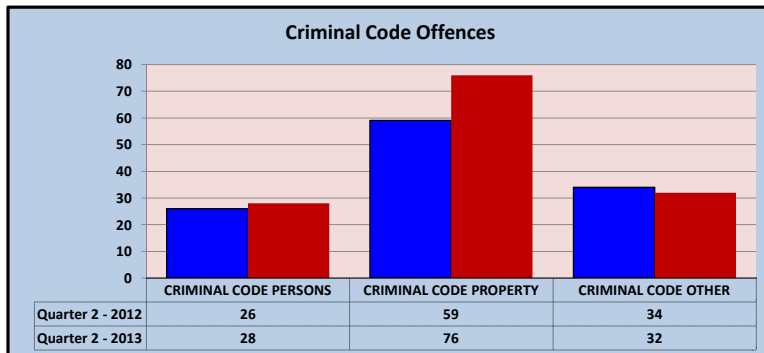
Mackenzie County (MD23)
Statistical Comparison of Quarter 2 and Year to Date
Year 2012 - 2013

CATEGORY TOTALS	Quarter 2 - 2012	Quarter 2 - 2013	% Change
CRIMINAL CODE PERSONS	26	28	7.7%
CRIMINAL CODE PROPERTY	59	76	28.8%
CRIMINAL CODE OTHER	34	32	-5.9%
TOTAL CRIMINAL CODE	119	136	14.3%

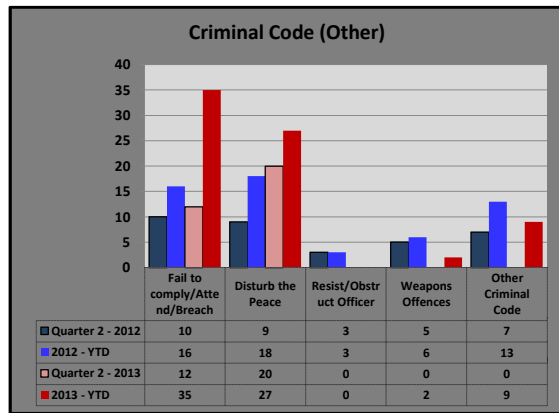
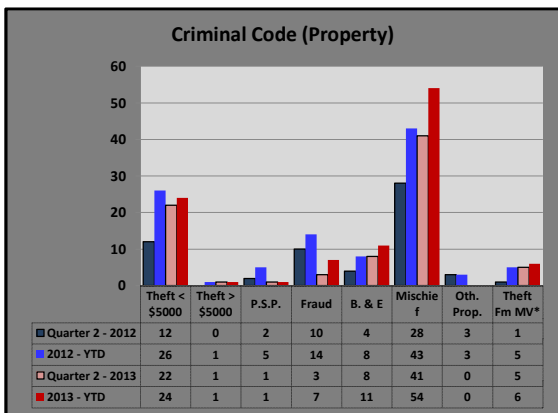
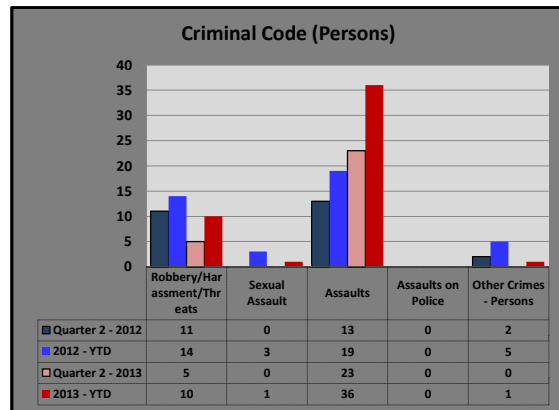
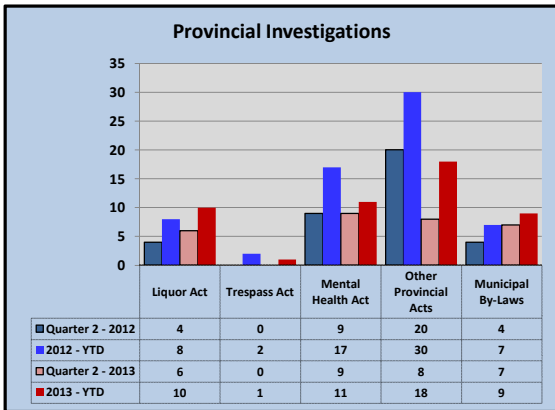
CATEGORY TOTALS	2012 - YTD	2013 - YTD	% Change
CRIMINAL CODE PERSONS	41	48	17.1%
CRIMINAL CODE PROPERTY	100	98	-2.0%
CRIMINAL CODE OTHER	56	73	30.4%
TOTAL CRIMINAL CODE	197	219	11.2%

CLEARANCE RATES	Quarter 2 - 2012	Quarter 2 - 2013
CRIMINAL CODE PERSONS	77%	93%
CRIMINAL CODE PROPERTY	36%	43%
CRIMINAL CODE OTHER	82%	72%
TOTAL CRIMINAL CODE	58%	60%

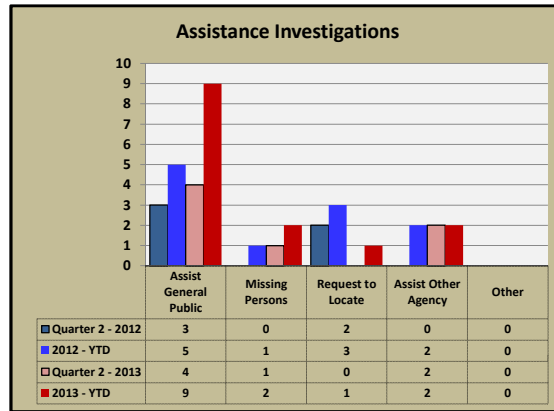
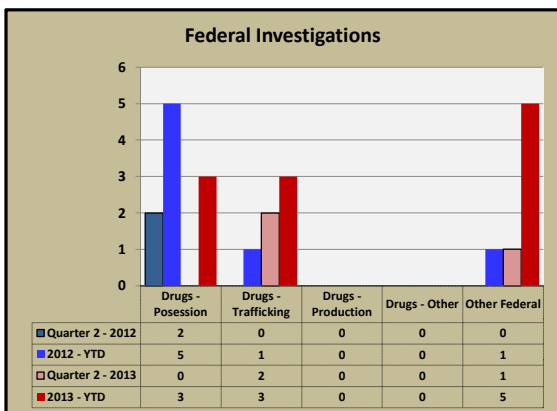
CLEARANCE RATES	2012 - YTD	2013 - YTD
CRIMINAL CODE PERSONS	73%	88%
CRIMINAL CODE PROPERTY	53%	48%
CRIMINAL CODE OTHER	88%	88%
TOTAL CRIMINAL CODE	67%	70%



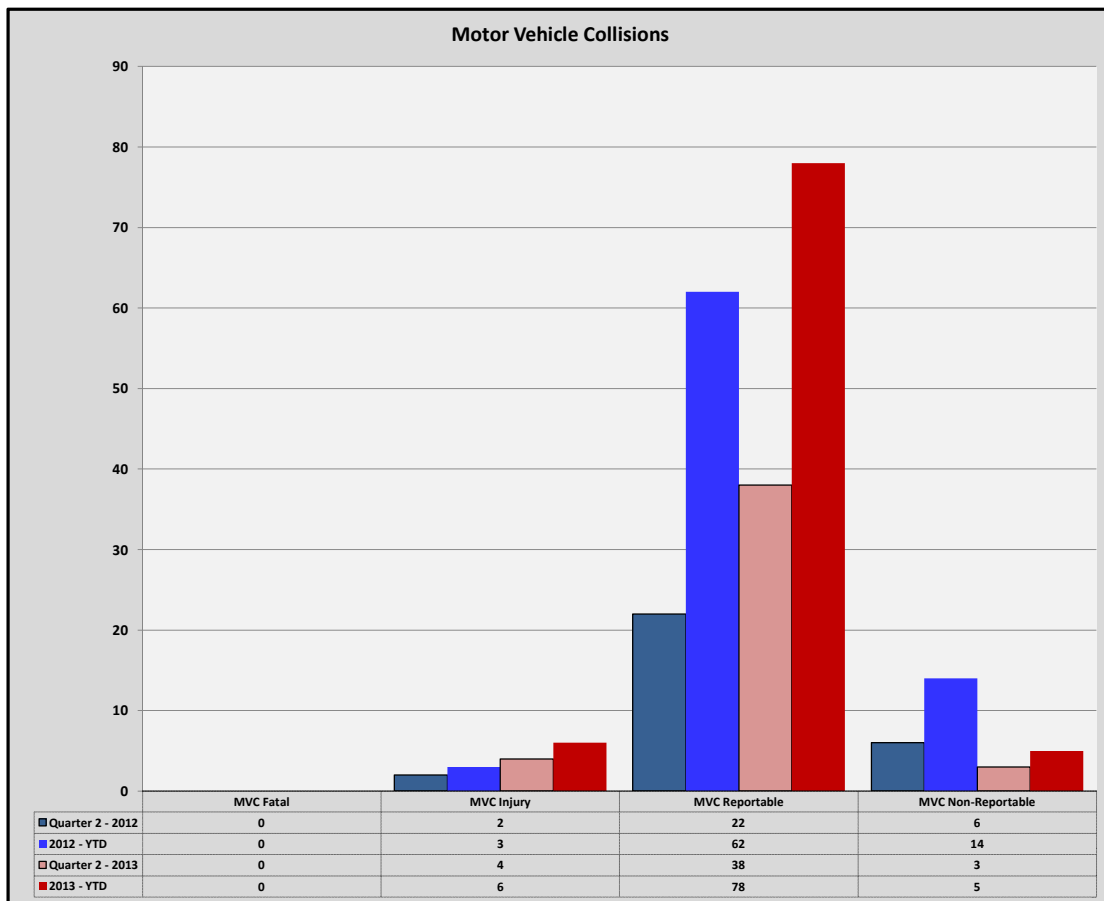
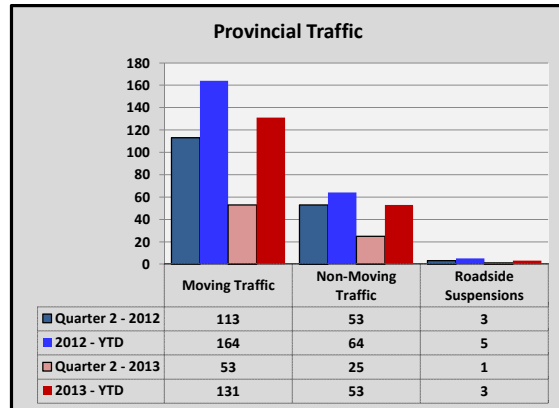
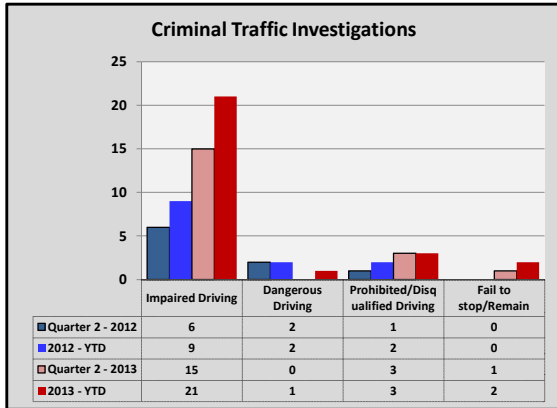
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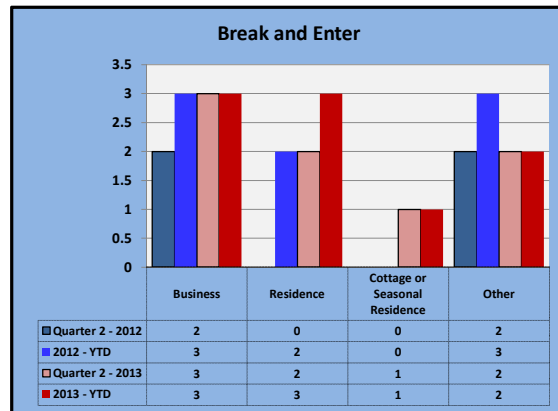
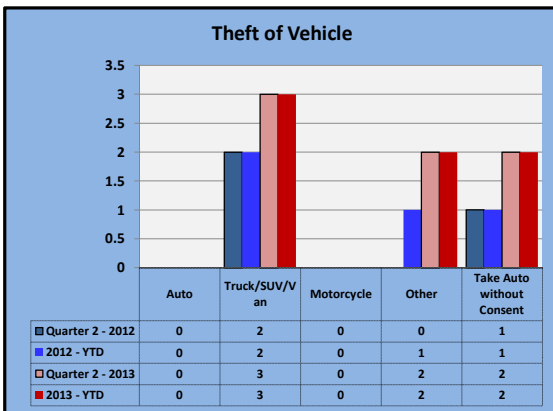
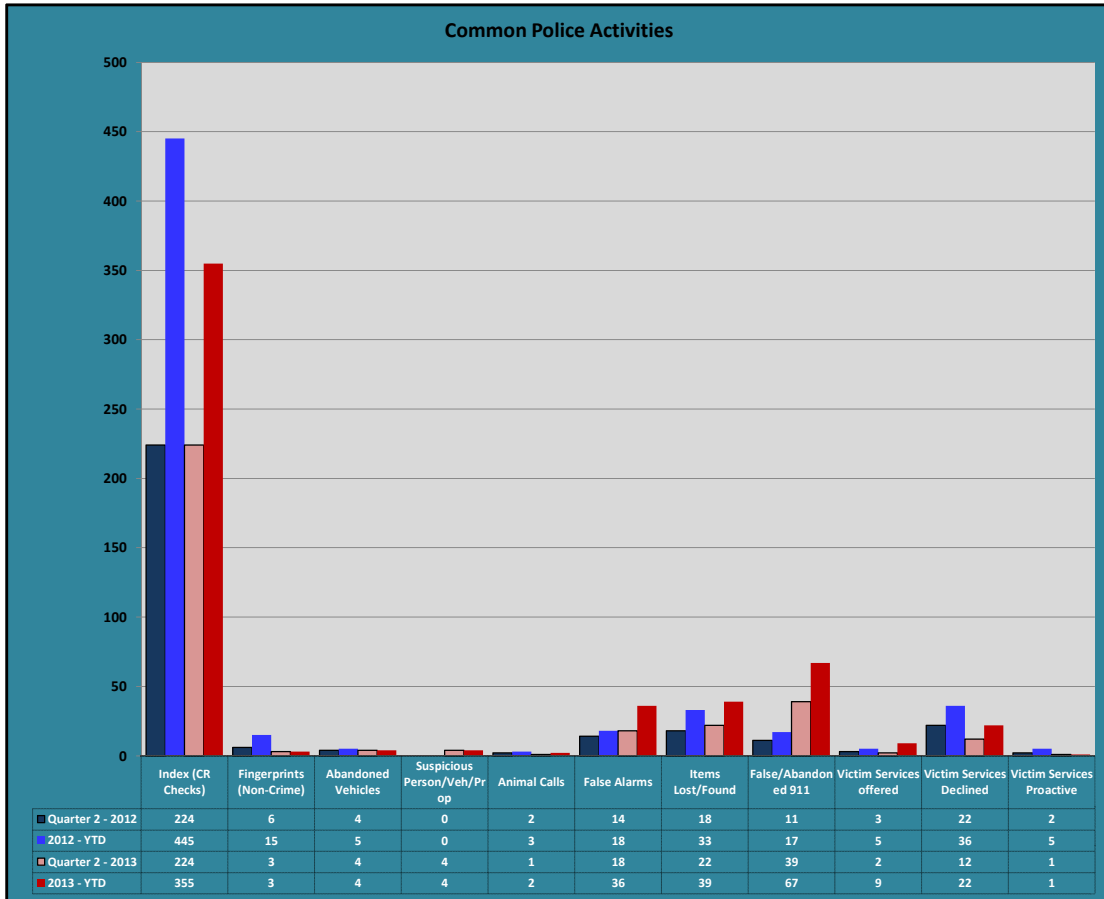
* This total also included in Theft Under \$5000.

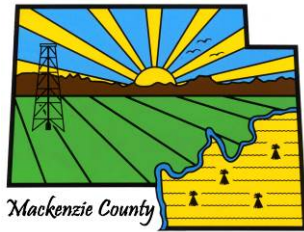


MacKenzie County (MD23)
Statistical Comparison of Quarter 2 and Year to Date
Year 2012 - 2013



MacKenzie County (MD23)
Statistical Comparison of Quarter 2 and Year to Date
Year 2012 - 2013





MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Ron Pelensky, Director of Community Services & Operations
Title:	Photo Radar

BACKGROUND / PROPOSAL:

At our May 28th Council meeting a discussion took place about vehicles speeding in La Crete and the following motion was made:

Motion 13-05-380 "That administration investigate the cost and implementation of photo radar and bring it back to council"

Administration met with our Fort Vermillion RCMP staff sergeant Mr. Jeff Simpson and discussed implementing a photo radar program and other enforcement options. S/Sgt. Simpson's thoughts were photo radar may not be an effective solution for its costs as in a small town everybody quickly gets to know where the photo radar is placed and doesn't speed in that area. S/Sgt. Simpson will be in attendance at the meeting for further questions.

Administration put together a preliminary plan of what is needed to implement a photo radar program. The majority of our information was obtained from the City of Grande Prairie enforcement department:

1. Require approval to use Photo Radar from Solicitor General
2. Hire one or two peace officers to operate the program (if stationary radar is used we may be able to use trained administration staff)
3. Supply enforcement vehicles and office furniture for the peace officer and administration
4. Hire administration staff for processing and tracking photo radar tickets
5. Provide photo radar training for the peace officers
6. Enter into a lease agreement with a photo radar equipment supplier
7. Install hardware at intersection or vehicle

Author: RP **Reviewed by:** _____ **CAO** _____

8. Implement the program which also requires obtaining approval for photo radar locations as per provinces guidelines

Attached are the Alberta Government's guidelines on the photo radar program.

An estimated cost for an enforcement department and photo radar program is as follows:

Capital Costs – Total \$400,000

- Installation of Photo radar equipment/hardware \$250,000
- Vehicles, office set up \$150,000

Operation Costs – Total \$364,500

- Wages for two Peace officers and administration staff - \$260,000
- Lease agreement with photo radar supplier - \$2,500/year
- Administration charges from photo radar supplier - \$12,000/year
- Photo radar calibration charges - \$30,000/year
- Administration supplies - \$60,000

OPTIONS & BENEFITS:

Option 1

That administration be instructed to develop a plan to implement a photo radar program and bring it to the 2014 budget discussions.

Option 2

That the photo radar update be received for information.

COSTS & SOURCE OF FUNDING:

Estimated capital costs \$400,000

Estimated operating costs \$364,000

Recommendation

Council discussion

Author: RP Reviewed by: _____ CAO _____

Automated Traffic Enforcement Technology Guidelines

Province of Alberta

(January 2009) revised

Automated Traffic Enforcement Technology Guidelines

Province of Alberta

A. PREAMBLE

Automated traffic enforcement technology is an important tool to enhance traffic safety. These guidelines are designed to ensure fairness and consistency in the use of automated traffic enforcement technology across Alberta. Devices falling under this program include speed and intersection safety technologies.

Albertans value the safety and security of their communities. They expect that drivers who endanger the lives and well-being of others will be detected and charged. They want to know their children will be safe when they cross the road to school. Road construction workers need safe working conditions, commuters want to drive to and from work in safety and police officers need protection when conducting traffic enforcement.

Automated traffic enforcement technology is one tool that can be used to enforce traffic laws and should only be operated with the support of the local police service. Police services in Alberta not only have the primary responsibility for traffic safety enforcement but also have the expertise to determine where automated traffic enforcement technology can best be deployed to compliment existing traffic safety initiatives. Automated traffic enforcement technology programs under the direction of police will ensure compliance with existing standards and consistent enforcement practices geared towards traffic safety.

Recognizing each community has different policing needs and concerns, Albertans expect automated traffic enforcement technology to be used fairly and with consistency throughout the province. Public advisories, standard and consistent use of signage and clear site selection criteria will promote the appropriate application of these tools. Presently, communities that are policed by the RCMP under a municipal policing contract or have their own police service can use automated traffic enforcement technology within their municipal boundaries.

Automated traffic enforcement technology, combined with other speed enforcement methods, education and awareness can help reduce the number and severity of collisions on our roads.

These guidelines include a requirement for ongoing evaluation to measure the effectiveness of automated traffic enforcement technology on lowering speeds, reducing collisions and other relevant information related to traffic safety.

These guidelines apply to all municipalities who are currently using automated traffic enforcement technology or are planning to use this technology.

B. PRINCIPLES - USE OF AUTOMATED TRAFFIC ENFORCEMENT TECHNOLOGY

Traffic Safety criteria must be used to determine where automated traffic technology will be used. These criteria include, but are not restricted to, high-risk, high-frequency, high-collision and high pedestrian volume locations.

- **High-risk locations** are those where the safety of citizens or police officers would be at risk through conventional enforcement methods.
- **High-frequency locations** are those where data indicates motorists are ignoring or breaking traffic laws on an ongoing basis.
- **High-collision locations** are those where data indicates a greater frequency of property damage, injury or fatal collisions.
- **High-pedestrian volume locations** are those where data indicates a high volume of pedestrian traffic.

It is also essential that automated traffic enforcement technology programs be used in conjunction with existing conventional enforcement and not used as a replacement for officer contact.

C. GUIDELINES

1. Organization

Presently, communities policed by the RCMP under a municipal policing contract or with their own police service have the ability to use automated traffic enforcement technology within their municipal boundaries. In those locations an Automated Traffic Enforcement Program can be established:

- Within a police service
- Within a municipality
- As a contracted service to either of the above

Regardless of which option is selected or in place, responsibility for the operation of the Automated Traffic Enforcement Program shall rest with the police service of jurisdiction, which will provide direction in the following areas by:

- Ensuring enforcement is conducted in accordance with local Traffic Safety Plans
- Directing at which sites automated traffic enforcement technology is to be used, and
- Setting periods of operation and duration of enforcement

2. Site Selection Criteria

Automated traffic enforcement technology sites will not be selected randomly.

One or more of the following must exist before automated traffic enforcement technology is used at a specific site.

- Areas or intersections where conventional enforcement is unsafe or ineffective;
- Areas or intersections with an identifiable, documented history of collisions;
- Areas or intersections with an identifiable, documented history of speeding problems;
- Intersections with an identifiable, documented history of offences;

- Intersections near schools, post secondary institutions, other areas with high pedestrian volumes.
- High-speed, multi-lane roadways;
- School and play-ground zones or areas;
- Construction zones; or
- Areas where the public or a community has expressed concerns related to speeding.

The use of automated traffic technology in speed transition zones must be justified and reasonable, based on the site selection criteria. Automated traffic technology should not be used in transition zones, when a driver is approaching a higher/lower speed zone and is within sight of a higher/lower posted speed sign, unless there are exigent and well documented safety concerns that would justify its use.

3. Operational Considerations for Intersection Safety Devices

Collisions involving pedestrians and vehicles in intersections are a leading cause of injury-related death and disability among Alberta road users. Intersections on urban streets, where the speed limit is 60 km/hr or less, are particularly dangerous. 47% of all people killed and 57% of those seriously injured in intersection crashes were injured or killed at an intersection on urban streets. (Road Safety Vision 2010)

Intersection Safety Devices will record evidence related to both speed and red light infractions in an effort to encourage safe driving habits through increased awareness and enforcement.

Intersection Safety Devices that record evidence relating to speed may only be used at intersections where there is automated technology capable of conducting red light enforcement. Speed detecting Intersection Safety Devices may not be established without a red light camera.

It is anticipated that some offenders will proceed through a red light in excess of the posted speed limit. Significant risk of death or serious injury to the public is created by drivers who proceed through a red light in excess of the posted speed limit. In these situations, additional charges may be pursued. Additional charges should only occur after consultation with the

Crown Prosecutor's Office on the specific offense(s) detected or alternately, at the Crown's direction on all situations of this nature.

4. Public Awareness

A key element to the success of any enforcement practice, including the use of automated traffic enforcement technology, is the implementation of a strong public awareness campaign. The following criteria shall be met before automated traffic enforcement technology is used.

A. Signage

- Permanent signs shall be posted on primary access roads entering municipalities that use automated traffic enforcement technology, alerting the public that automated traffic enforcement technology is used as a speed and red light enforcement tool in the municipality.
- Freeways, major thoroughfares or other roads that are monitored regularly by automated traffic enforcement technology shall have permanent signs along the route, in both directions, advising that speed is monitored by automated traffic enforcement technology.
- Intersections where automated traffic technology is used to monitor speed and red light infractions shall have signs posted in advance of the intersection, from all directions, to advise drivers that an intersection safety device may be in operation.

B. New Automated Traffic Enforcement Program Requirements

Speed Enforcement: (Both photo enforcement and ISD enforcement)

- Shall advertise in the local media for a period of three months prior to enforcement taking place.
- Prior to full implementation, shall conduct a four week familiarization period that would see the equipment in regular use but only issue 'warning notices' to motorists.

Intersection Safety Devices:

- Shall advertise in the local media for a period of three months prior to enforcement taking place.

- Prior to full implementation, shall conduct a four week familiarization period that would see the equipment in regular use but only issue ‘warning notices’ to motorists.

C. Public Awareness

- Existing automated traffic enforcement technology sites must be advertised on a monthly basis by notifying the local media and posting on an established web site, where possible.

5. Testing For Intersection Safety Devices

Intersection Safety Devices shall be tested at minimum every 30 days by a tester appointed under the *Traffic Safety Act*. A tester of an intersection safety device will not be considered for appointment under the *Traffic Safety Act* until he/she provides to the appropriate Alberta Transportation employee suitable documentation from the device manufacturer demonstrating that the tester is competent in the inspection and testing of the intersection safety device.

6. Monitoring

Each enforcement agency shall collect data on the use of automated traffic enforcement technology. The data will be collected monthly on each site and reported quarterly to the Alberta Solicitor General and Ministry of Public Security.

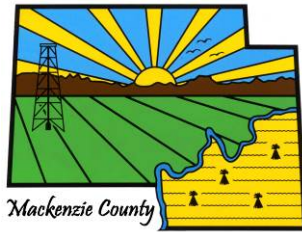
At a minimum, the data collection shall provide information as outlined in [Appendix ‘A’](#).

All traffic enforcement technology data generated by Automated Traffic Enforcement will be retained by the enforcement agency for a minimum of ten (10) years.

7. Peace Officers engaged in Automated Traffic Enforcement

- Peace Officer Appointments allowing the use of Automated Traffic Enforcement Technology may contain, as a condition of that appointment, a clause requiring compliance with Provincial Automated Traffic Enforcement Guidelines and Provincial Automated Traffic Enforcement Training Guidelines.
- The Public Security Division, at the direction of the Solicitor General and Minister of Public Security, may conduct audits to ensure compliance with these guidelines.

These guidelines will come into effect and force on January 1, 2009.



MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Ron Pelensky, Director of Community Services & Operations
Title:	Pintle Hitch Trailer Purchase

BACKGROUND / PROPOSAL:

In our 2013 budget, Council approved the purchase of a Pintle Hitch trailer. Administration received quotes and found the budgeted amount was insufficient to purchase a new Pintle hitch trailer.

Since the budget was created, the Foreman in La Crete expressed interest in the used equipment trailer. Our mechanics confirmed it is still in good shape.

At our August 21st Public Works Committee meeting, administration brought quotes and two options for purchasing a trailer

Option 1

Purchase a used tandem axle pintle Hitch Trailer that would meet the needs of Fort Vermillion public works and still keep the older trailer for La Crete public works.

Option 2

Increase the budget and purchase a new Tridem axle trailer and keep the older trailer for La Crete Public works

The Public Works Committee made the following motion:

“That the public works committee recommend to council to increase the budget by \$9500 to purchase a new Tridem axle trailer from Gerry’s Trailers at a cost of \$33,500.”

Author: RP Reviewed by: _____ CAO _____

OPTIONS & BENEFITS:

Option 1

That the 2013 budget for the Pintle Hitch Trailer project be increased from \$24,000 to \$33,500 to purchase a new Tridem axle trailer from Gerry's Trailers and send the existing trailer to La Crete public works.

Benefit

The tridem trailer is a superior trailer to the tandem axle trailer as it has a lower loading angle, making it safer to load and unload our loader. It also has more axles which allows us to haul more weight as the current loader is near maximum load capacity. In addition to this, purchasing a new trailer should allow it to be used for a longer life span.

Option 2

That the purchase of the trailer be postponed and be presented during the 2014 budget deliberations for consideration.

Benefit This would not affect the 2013 budget

COSTS & SOURCE OF FUNDING:

Our existing 2013 budget is \$30 000. This is made up of \$24 000 plus \$6000 from the sale of the existing tandem axle trailer

The proposed change is as follows:

Transfer an additional \$9 500 from the equipment reserve to the pintle hitch trailer project for a total budget of \$33 500.

Keep the existing trailer for La Crete public works

RECOMMENDATIONS:

Motion 1

That the 2013 budget be amended to include an additional \$9,500 for the Pintle Hitch Trailer Project with funding coming from the Equipment Reserve.

Motion 2

That administration be authorized to purchase a new Tridem Axle Trailer from Gerry's Trailers in the amount of \$33,500 and that the existing trailer be transferred to the La Crete public works.

Author: RP Reviewed by: _____ CAO _____



CROSS COUNTRY

Tridem Tag Trailer

Air Tilt - Air Ramps
D300AA

Standard Specifications

TRAILER:

Overall Length:	37 ft. 7 in. Nominal	
Overall Width:	102 in. plus rub rail	(8'6" WIDE)
Weight lbs +/- 2%:	12,560 lbs	All weights are approximate

DECK:

Deck Length:	24 ft. Nominal
Loaded Deck Height:	35 7/16 in. nominal
Main Frame:	T1 Fabricated beam - 130000Ksi -14in
A-Frame:	T1 Fabricated beam - 130000Ksi
Cross Members:	24" ctc 6" x 8.2lb
Side Rail:	8" x 11.5lb side channel - open on inside
Floor:	1 3/4" White Oak with 3/16 in. Deckplate over the wheels
Landing Gear:	Jost 22" 2-Speed Dual Landing Gear

SUSPENSION/AXLES:

Axles:	3 X 25,000 lb capacity 5/8 in. wall
Spread:	49 in.
Suspension:	Hutch 9700US spring ride
Brakes:	Quick change 12 1/4 in. x 7 1/2 in. Non-Asbestos
Brake Chamber:	#3030, all axles
Air Brake System:	2S/1M
Bearings:	Oil bath
Slack adjusters:	Automatic, all axles
Hubs & Drums:	8 Stud Unimount c/w cast drums
Tires:	215/75R17.5 Hercules H902
Wheels:	6.75 x 17.5 tubeless white steel

BEAVERTAIL: Beavertail: 6 5/8 ft. @ 6 degree slope

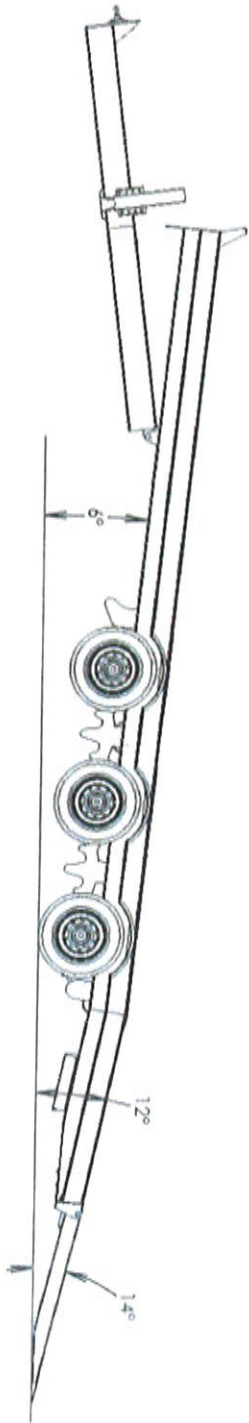
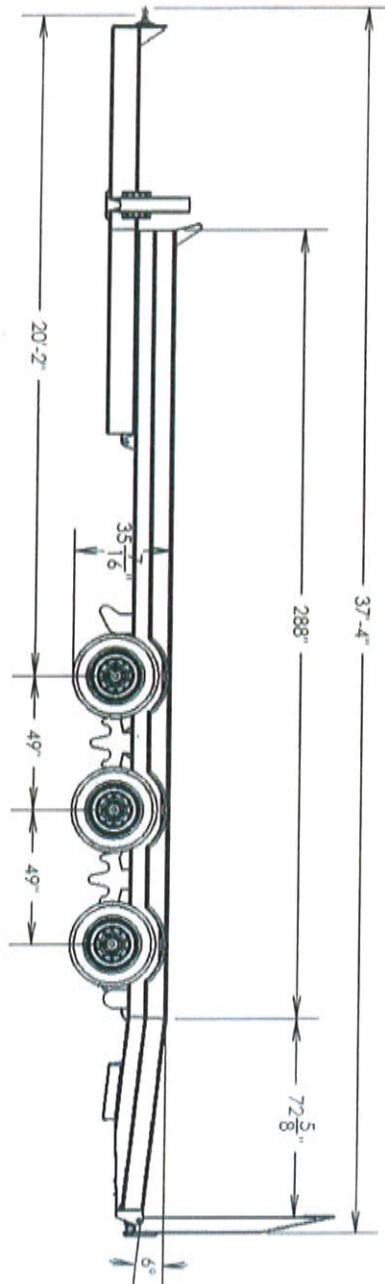
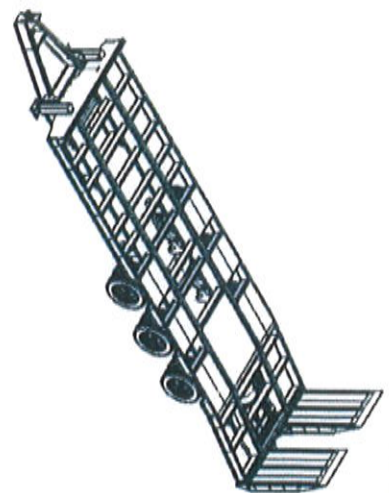
RAMPS: Ramps: 37 1/2 in. x 72in. Air Operated Planked Ramps

MODEL SPECIFIC STANDARDS:

Hitch:	3" pintle eye, 18.5" up to 27.5". Adjustable in 2 1/4" increments
Electrical System:	Truck-Lite System w/LED lamps
Front Connector:	SAE J560 7 pin
Lights:	CMVSS 108 / FMVSS 108
Finishing:	Sandblasted, Epoxy Primer, 2 part Poly-Urethane Paint (PPG)
Toolbox:	A - Frame mounted
D - Rings:	7 per side

PRICE FOB Edmonton: \$33,500.⁰⁰ + TAX

* In Stock



TRAILER D300AA

MATERIAL n/d

LASER#

CROSS COUNTRY

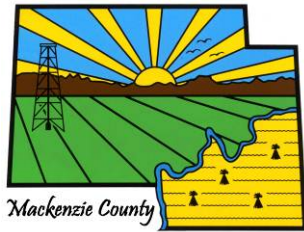
DESCRIPTION: **Tridem Air Tilt**

NAME	DATE	DESCRIPTION	PART #
Drawn Jake G.	2010/11/02	DRAWING ARE IN INCHES	
Checked		TOLERANCE:	
		FRACTIONAL: 1/32	
		ANGLE: 1°	
		TWO PLACE DECIMAL: ±.015	
		THREE PLACE DECIMAL: ±.015	
MFG APPR.		SCALE: 1:64	REV. LEVEL: 0
		D300AA	

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CROSS COUNTRY



MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	John Klassen, Director of Environmental Services & Operations
Title:	Highway 88 Connector Speed Zone

BACKGROUND / PROPOSAL:

Currently the 88 Connector has a posted speed limit of 80 km/hour, as a result of the upgrades to the road from a gravel to asphalt surface administration feels it would be appropriate to adjust the posted speed limit from 80 km/h to a 100 km/h zone.

Phase 1 of the project is now complete and therefore administration is seeking a motion from Council that the 88 Connector speed limit be increased to 100 km/h from Hwy 697 to one mile East of Foster Rd (please see attached map).

OPTIONS & BENEFITS:

The following options were presented to the Public Works Committee at the August 21st meeting and the recommendation was to present option 2 to Council for approval.

Option 1:

That the 88 connector speed limit remains as is until the upgrade in its entirety is completed.

Option 2:

That the recently upgraded and completed portion of the 88 connector from Hwy 697 to one mile East of Foster Rd be posted at a 100 km/h speed zone.

Option 3:

That phase 2 of the 88 connector project be posted as a 100 km/h zone upon completion and final inspection of the project.

Author: John Klassen **Reviewed by:** _____ **CAO** _____

COSTS & SOURCE OF FUNDING:

To be funded from the general operating budget.

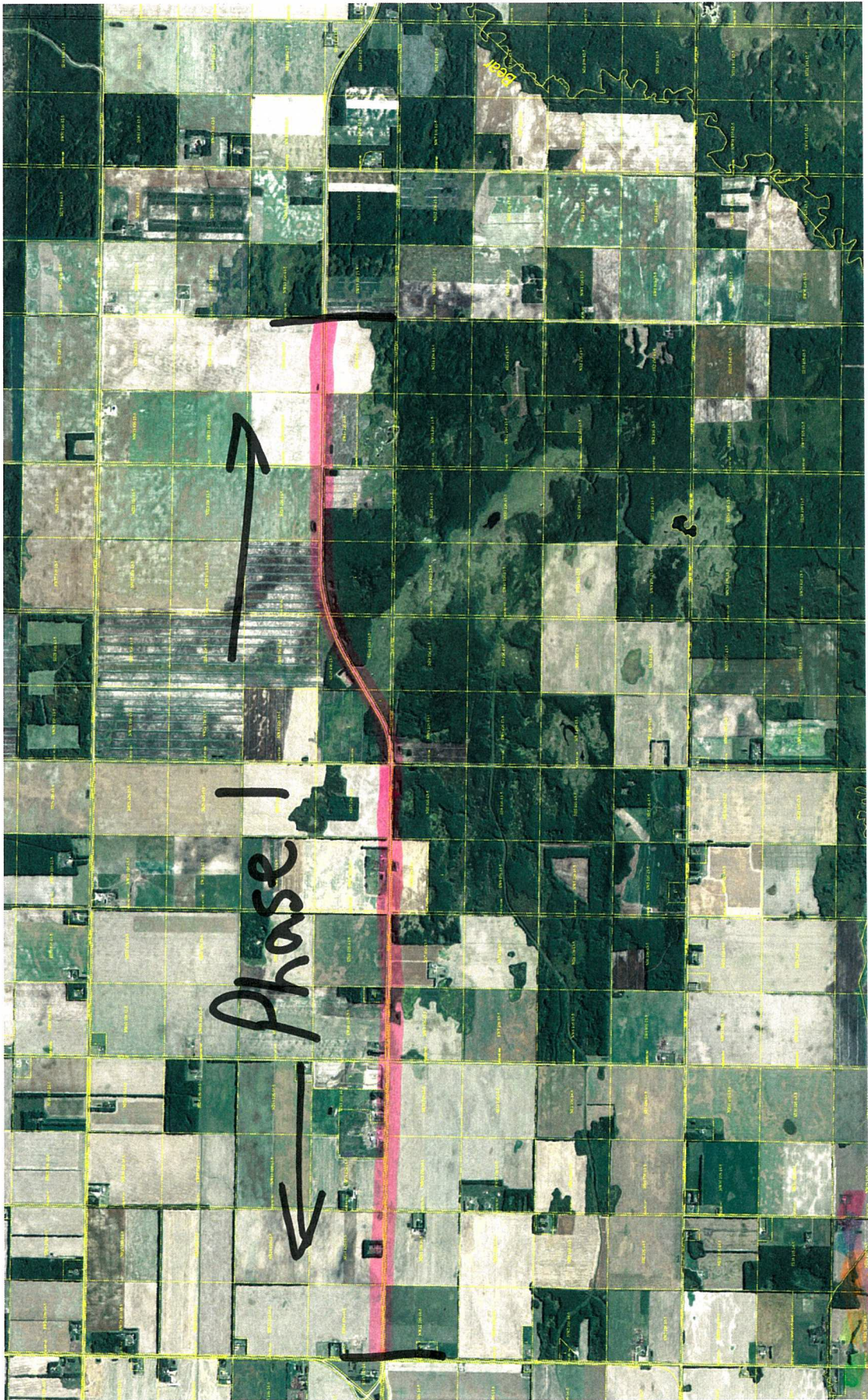
COMMUNICATION:

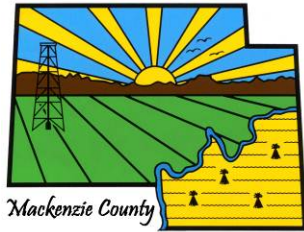
The communication will come in the form of new signs, facebook and web page ads.

RECOMMENDED ACTION:

That the Highway 88 Connector posted speed limit be increased from 80 km/h to 100 km/h from Highway 697 to one mile East of Foster Road (Range Road 13-3).

Author: John Klassen Reviewed by: _____ CAO _____





MACKENZIE COUNTY

REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Byron Peters, Director of Planning & Development
Title:	Bylaw 915-13 Land Use Bylaw Technical Changes, Addition of "Warehouse" to Hamlet Commercial 2 "HC2" Hamlet Lot Dimension reductions and Removal of Structures

BACKGROUND / PROPOSAL:

At the June 26, 2013 Council meeting, Council passed the following motion:

Motion 13-06-447 That administration proceed with drafting a Land Use Bylaw amendment to permit a minimum lot size of 55' X 100' for single family residential lots and a minimum lot size 60' X 100' for multiple family lots as well as altering the side yard setbacks to maximize useable yard area.

A draft Land Use Bylaw has been created reducing all the Hamlet Residential Lots from 22 m (72 feet) wide down to 16.76 m (55 feet). All the Hamlet Residential Districts except Hamlet Residential 1 "HR1" have been reduced in depth from 33.5 m (110 feet) to 30.49 m (100 feet). Hamlet Residential 1 "HR1" was not reduced in depth as this district allows Manufactured Homes as permitted uses.

A 21.95 m (72 foot) Manufactured Home with setbacks for underground utilities requires a minimum of 31.1 m (102 feet). With overhead utilities it requires 32 m (105 feet). This leaves absolutely no room for adjustments. Therefore the Planning Department felt that this district needed to maintain its existing depth of 33.5 m (110 feet).

If the side yard setbacks are reduced, additional requirements for fire protection are required. Administration recommends leaving the side yard setbacks as they currently are in order to eliminate the need for reviewing and revising safety codes requirements.

On Thursday August 15, 2013, the Planning Department received a Development Permit for a new furniture store building. The applicant wants to remove the old one and

Author: L. Lambert _____ **Reviewed by:** B. Peters _____ **CAO** _____

construct an entirely new building. Upon review of the permit, administration concluded that this type of development is not entirely that of a “Retail” Store more so that of a “Warehouse” which allows for an office and retail area. There is also a vast difference in the parking requirements. For this particular development it would be a difference of 33 parking stalls down to 20 parking stalls.

***"RETAIL STORE"** means a DEVELOPMENT for the retail sale of any one or all of the following: groceries, beverages, household goods, furniture and appliances, confectioneries, pharmaceuticals and personal care units, automotive parts and accessories, office equipment, stationery and similar goods. Minor services oriented facilities such as postal services and film processing depots shall be allowed as ACCESSORY uses. This use includes clothing store, grocery store, department store, hardware store, rental shop, video store, but shall not include an ADULT ENTERTAINMENT BUSINESS, LIQUOR STORE or CONVENIENCE STORE.*

***"WAREHOUSE"** means the use of a building for storage of merchandise or commodities, and may include an office space and ancillary retail sales.*

The Planning Department would like to issue this permit as a “Warehouse” (Furniture Store); however, even though the LUB has a definition of “Warehouse” it is not in any of the Districts under either Permitted or Discretionary Uses.

Administration recommends adding “Warehouse” to Hamlet Commercial 2 “HC2” and to Hamlet Industrial 1 “HI1” as Discretionary Uses.

A request was also made to look into adding the requirement to obtain a permit for the removal or demolition of a structure. Administration requires additional time to compile a thorough review on this topic.

The proposed Land Use Bylaw amendments were presented to the IMPC on August 22nd, and the MPC on August 23rd. The recommendations from both of the planning commissions will be presented at the Council meeting.

RECOMMENDED ACTION:

That first reading be given to Bylaw 915-13, being a Land Use Bylaw amendment to add “Warehouse” to Section 8.5 B and Section 8.9 B; to amend Sections 8.11.C.a, 8.12.C.a, 8.13.C.a and 8.14.C.a to reduce the minimum lot width to 55 feet; and, to amend Sections 8.12.C.a, 8.13.C.a and 8.14.C.a to reduce the minimum lot length to 100 feet, of the Land Use Bylaw.

Author: L. Lambert Reviewed by: CAO

BYLAW NO. 915-13

**BEING A BYLAW OF
MACKENZIE COUNTY
IN THE PROVINCE OF ALBERTA**

**TO AMEND THE
MACKENZIE COUNTY LAND USE BYLAW**

WHEREAS, Mackenzie County has a Municipal Development Plan adopted in 2009, and

WHEREAS, Mackenzie County has adopted the Mackenzie County Land Use Bylaw in 2011, and

WHEREAS, the Council of Mackenzie County, in the Province of Alberta, has deemed it desirable to amend the Mackenzie County Land Use Bylaw to correct technical changes.

NOW THEREFORE, THE COUNCIL OF THE MACKENZIE COUNTY, IN THE PROVINCE OF ALBERTA, DULY ASSEMBLED, HEREBY ENACTS AS FOLLOWS:

1. That the Mackenzie County Land Use Bylaw be amended with the following changes:

8.5 HAMLET COMMERCIAL 2 “HC2”

The general purpose of this LAND USE DISTRICT is to permit commercial DEVELOPMENT on large, high visibility sites in established HAMLETS.

A. PERMITTED USES	B. DISCRETIONARY USES
a) AGRICULTURAL MACHINERY SALES AND SERVICE b) ANCILLARY BUILDING/SHED c) AUTOMOTIVE EQUIPMENT AND VEHICLE SERVICES d) CONVENIENCE STORE e) RESTAURANT f) SEA CAN g) SERVICE STATION h) TRADESMEN'S BUSINESS i) VEHICLE WASH ESTABLISHMENT	a) AUCTION MART b) CARDLOCK c) ENVIRO - TANK d) GENERAL SERVICES ESTABLISHMENT e) LUMBER YARD f) MANUFACTURED HOME SALES AND SERVICE g) MOTEL or HOTEL h) PROFESSIONAL OFFICES i) PUBLIC USE j) RECYCLING FACILITY k) RETAIL STORE l) WAREHOUSE

8.6 HAMLET INDUSTRIAL 1 “HI1” (REPLACES former “HI3” of Bylaw 462-04)

The general purpose of this LAND USE DISTRICT is to permit lighter industrial DEVELOPMENT in established HAMLETS. The DEVELOPMENT operates in such a manner that no nuisance factor is created or apparent outside an enclosed building. Limited outdoor activities (loading, service, storage, etc.) that are ACCESSORY to a principal use may occur providing the scale of such activities does not unduly conflict with the primary purpose of this LAND USE DISTRICT or dominate the use of the site.

A. PERMITTED USES	B. DISCRETIONARY USES
<ul style="list-style-type: none"> a) AGRICULTURAL MACHINERY SALES AND SERVICE b) AUTOMOTIVE EQUIPMENT AND VEHICLE SERVICES c) CARDLOCK d) CONTRACTOR'S BUSINESS/YARD e) CONTRACTOR'S SERVICE f) SEA CAN g) VEHICLE WASH ESTABLISHMENT 	<ul style="list-style-type: none"> a) CARETAKER'S SUITE/SECURITY SUITE (Zama only) b) INDUSTRIAL CAMP c) MANUFACTURED HOME SALES AND SERVICE d) STORAGE YARD e) WAREHOUSE

2. That the Hamlet Residential District lot sizes be reduced with the following dimensions:

- a. Section 8.11 Hamlet Residential District 1 “HR1”
Subsection C. (a) Lot Dimensions (minimum)

LOT WIDTH 16.76 m (55 feet)

LOT DEPTH 33.53 m (110 FEET)

- b. Section 8.12 Hamlet Residential District 1A “HR1A”
Subsection C. (a) Lot Dimensions (minimum)

LOT WIDTH 16.76 m (55 feet)

LOT DEPTH 30.48 m (100 FEET)

- c. Section 8.13 Hamlet Residential District 1A "HR1B"
Subsection C. (a) Lot Dimensions (minimum)

LOT WIDTH 16.76 m (55 feet)

LOT DEPTH 30.48 m (100 FEET)

- d. Section 8.14 Hamlet Residential District 2 "HR2"
Subsection C. (a) Lot Dimensions (minimum)

LOT WIDTH 16.76 m (55 feet)

LOT DEPTH 30.48 m (100 FEET)

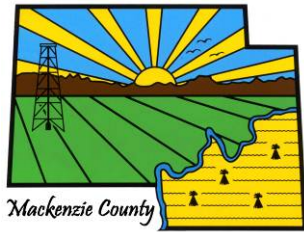
READ a first time this ___ day of _____, 2013.

READ a second time this ___ day of _____, 2013.

READ a third time and finally passed this ___ day of _____, 2013.

Bill Neufeld
Reeve

Joulia Whittleton
Chief Administrative Officer



MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Alison Kilpatrick, Director of Corporate Services
Title:	Land Sale by Public Auction

BACKGROUND / PROPOSAL:

The Municipal Government Act (MGA) states that:

“Section 418(1) Each municipality must offer for sale at a public auction any parcel of land shown on its tax arrears list if the tax arrears are not paid.”

“Section 419 The council must set

- (a) for each parcel of land to be offered for sale at a public auction, a reserve bid that is as close as reasonable possible to the market value of the parcel, and
- (b) any conditions that apply to the sale.”

There is one (1) parcel of land to be offered for sale that was placed on the Tax Notification List. Notices and letters have been sent with no response and/or arrangements made for the orderly repayment of the arrears.

Parcels of land offered for sale by way of Public Auction must be advertised in the Alberta Gazette no less than 40 days and no more than 90 prior to the date of the sale.

Originally two lots were purchased, Lot 28, Block 4, Plan 9624275 and Lot 29, Block 4, Plan 9624275. These lots were sold for \$1 each with the condition that the lots be consolidated into one lot. The lots were originally being taken to auction in 2011. Due to the fact that they had not been consolidated it was decided that they not be placed for auction until they were one lot. This did not happen until August of 2012. Once consolidated the Lot number was changed to 30.

Author: D. Pawlik **Reviewed by:** _____ **CAO** _____

Please note that the RFD that was taken to Council on May 7, 2013 showed the incorrect lot (Lot 29).

The ad placed in the Alberta Gazette was recorded correctly as Lot 30, Block 4, Plan 9624275 under C of T 122 230 357. When the ad was placed in the August 14th issue of The Echo and The Northern Pioneer the wrong lot number (Lot 29) was used, however, the August 21st issue of The Echo and The Northern Pioneer showed the correct Lot number.

OPTIONS & BENEFITS:

If payments agreements are in place or taxes are paid in full, the properties will not be auctioned.

On May 7, 2013 the auction date was set for August 26, 2013.

COSTS & SOURCE OF FUNDING:

As per the MGA, Section 427:

The money paid for a parcel of land at a public auction must be deposited in a separate account for sale proceeds.

“The following must be paid first and in the following order:

- a) any remedial costs relating to the parcel;
 - a.1) the tax arrears in respect of the parcel;
- b) any lawful expenses of the municipality in respect of the parcel;
- c) any expenses owing to the Crown that have been charged against the parcel of land under section 553 (Adding amounts owing to a tax roll);
- d) an administration fee of 5% of the amount paid for the parcel, payable to the municipality.”

COMMUNICATION:

Reserve bid was set at the May 7, 2013 Council meeting as:

Roll	Legal	Zone	Ward	Outstanding Taxes	Market Value
081648	9624275.4,30	HG1	10	\$27,671.46	\$13,370.00

Author: Dianne Pawlik Reviewed by: _____ CAO _____

RECOMMENDED ACTION:

Motion 1

That Council proceed with the public auction for the property under Roll 081648, Lot 30, Block 4, Plan 962 4275 under C of T 122 230 357.

Motion 2

That the following offer be accepted subject to 25% down payment within 24 hours of the auction and the balance payable within 30 calendar days and prior to the title transfer.

Property Description	Reserve Bid	Buyer/Price
Tax Roll 081648 Plan 962 4275, Block 4, Lot 30 (C of T 122 230 357)	\$13,370.00	

Motion 3 (if no offers received)

That the County obtain title to the property under Roll 081648, Lot 30, Block 4, Plan 962 4275 under C of T 122 230 357.

Author: Dianne Pawlik Reviewed by: _____ CAO _____

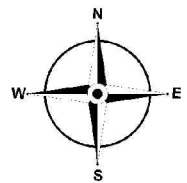
Tax Forfeiture Sale



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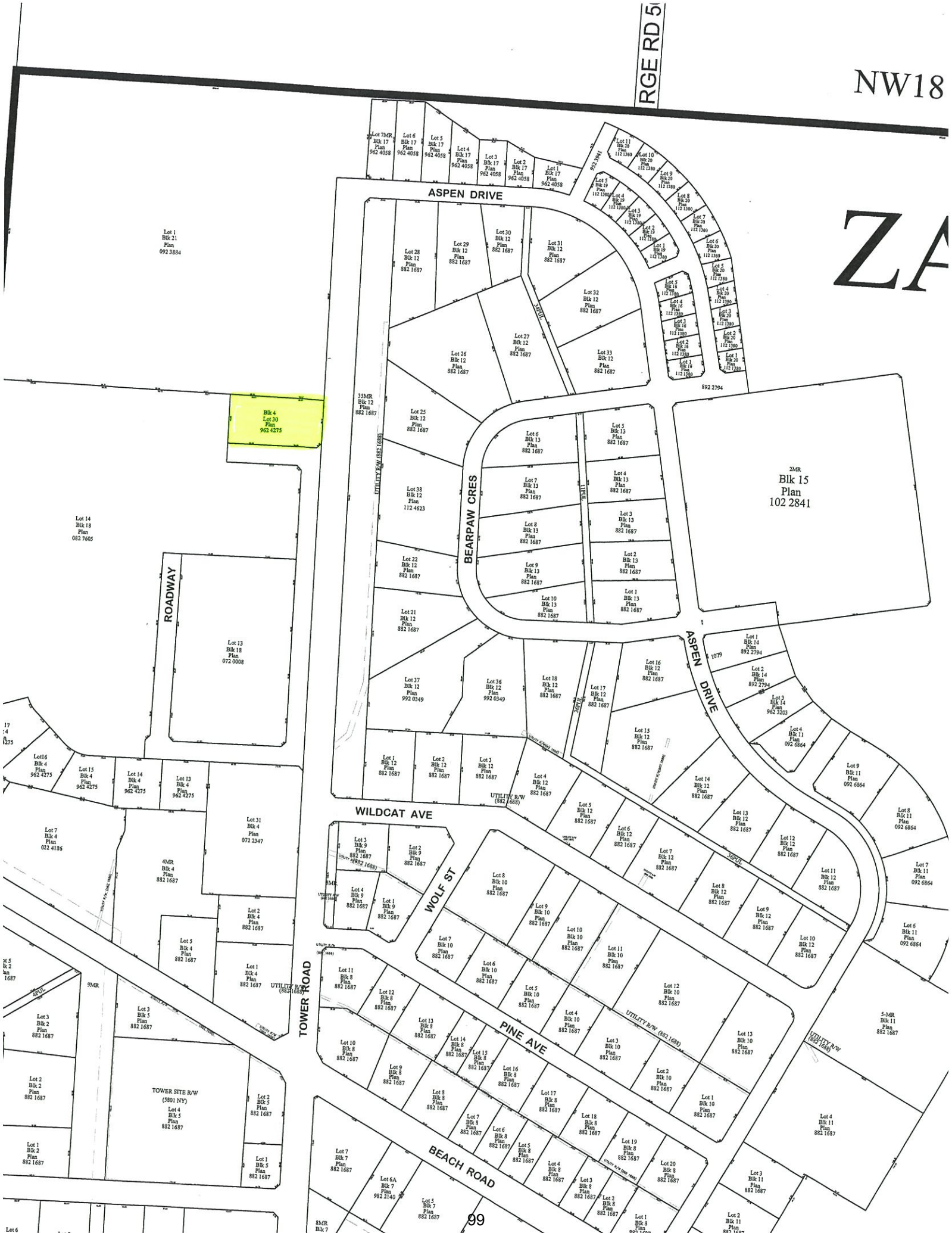


Mackenzie County

NW18

RGE RD 5

ZA



Blk 4
Lot 30
Plan
962 4275

2MR
Blk 15
Plan
102 2841

TOWER ROAD

Mackenzie County

Notice is hereby given that, under the provisions of the Municipal Government Act, Mackenzie County will offer for sale, by public auction, in the Council Chambers located at 4511 – 46 Avenue in the Hamlet of Fort Vermilion, Alberta, on Monday, August 26, 2013, at 1:00 p.m., the following lands:

Lot	Block	Plan	C of T	Linc
30	4	9624275	122 230 357	0035293133

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title. Additional conditions of building demolition and levelling of lot and/or repair or unsightly conditions will apply.

The land is being offered for sale on an “as is, where is” basis, and the Mackenzie County makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the develop ability of the subject land for any intended use by the Purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the Mackenzie County. No further information is available at the auction regarding the lands to be sold. This list is subject to deletions.

Mackenzie County may, after the public auction, become the owner of any parcel of land that is not sold at the public auction.

Terms: 25% down payment must be made by cash or certified cheque within 24 hours of the auction with payment in full due within 30 days.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at the Hamlet of Fort Vermilion, Alberta, June 30, 2013.

Alison Kilpatrick, *Director of Corporate Services.*



MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Alison Kilpatrick, Director of Corporate Services
Title:	Financial Reports – January 1 to July 31, 2013

BACKGROUND / PROPOSAL:

Corporate Services provides financial reports to Council as per policy.

OPTIONS & BENEFITS:

Please review the following financial reports for the six-month period, January 1 – July 31, 2013:

- Investment Report
- Operating Statement
- Projects Progress Report

COSTS & SOURCE OF FUNDING:

N/A

COMMUNICATION:

N/A

RECOMMENDED ACTION:

That the financial reports for the period, January 1 – July 31, 2013, be accepted for information.

Author: A. Kilpatrick **Review Date:** _____ **CAO** YW

Investment Report for July 2013

Chequing Account on July 31, 2013

Bank account balance 1,509,730

Investment Values on July 31, 2013

Short term investments (EM0-0377-A) 30,251,520
 Short term T-Bill (1044265-26) 234,519
 Long term investments (EM0-0374-A) 4,788,275
35,274,314

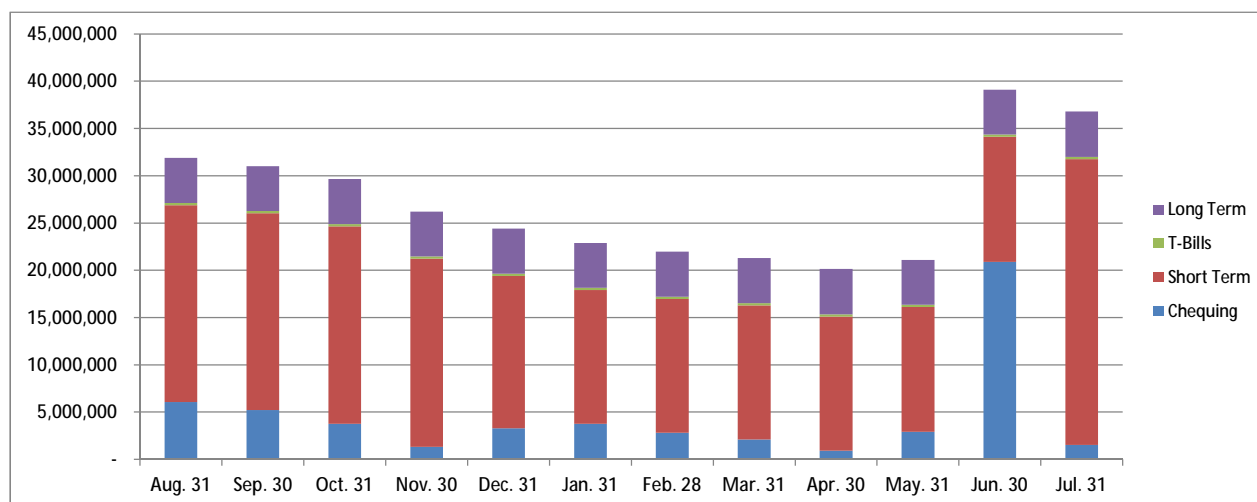
These balances include 'market value changes'.

Revenues

	Total	Short Term	Long Term
Interest received	17,241,059	17,139,755	101,303
Interest accrued	23,886	0	23,886
	17,264,945	17,139,755	125,190
Market value changes	(70,982)		(70,982)
Interest received, chequing account	23,007	23,007	
Grand total revenues before investment manager fees	17,216,970	17,162,762	54,208
Deduct: investment manager fees for investments	-18,826	-6,344	-12,482
Grand total revenues after investment manager fees	17,198,144	17,156,418	41,726

Balances in the Various Accounts - Last 12 Months

	Chequing	Short Term	T-Bills	Long Term	Total
Aug. 31	6,073,562	20,822,984	233,235	4,765,339	31,895,121
Sep. 30	5,200,615	20,847,223	233,350	4,734,742	31,015,930
Oct. 31	3,766,714	20,870,351	233,469	4,782,590	29,653,124
Nov. 30	1,338,291	19,897,422	233,584	4,731,752	26,201,049
Dec. 31	3,288,920	16,118,925	233,703	4,770,435	24,411,983
Jan. 31	3,769,369	14,133,670	233,822	4,761,401	22,898,263
Feb. 28	2,798,772	14,150,452	233,930	4,784,407	21,967,561
Mar. 31	2,109,858	14,169,292	234,049	4,781,006	21,294,206
Apr. 30	930,564	14,184,593	234,165	4,779,554	20,128,876
May. 31	2,918,267	13,203,346	234,284	4,740,298	21,096,195
Jun. 30	20,897,133	13,218,847	234,399	4,752,443	39,102,822
Jul. 31	1,509,730	30,251,520	234,519	4,788,275	36,784,043



Mackenzie County
Summary of All Units
For the Seven Months Ending July 31, 2013

	2012 Actual	2013 Actual	2013	\$ Variance	% Variance
	Total	Total	Budget		
OPERATING REVENUES					
100-Taxation	29,859,344	30,861,007	30,880,043	19,036	0%
124-Frontage	255,668	230,823	272,552	41,729	15%
420-Sales of goods and services	641,482	233,190	322,405	89,215	28%
421-Sale of water - metered	2,097,610	1,301,747	2,397,080	1,095,333	46%
422-Sale of water - bulk	700,271	425,601	802,987	377,386	47%
424-Sale of land	63,764	34,087	-	(34,087)	
510-Penalties on taxes	140,171	243,802	115,000	(128,802)	-112%
511-Penalties of AR and utilities	41,251	24,609	35,000	10,391	30%
520-Licenses and permits	19,911	14,710	15,600	890	6%
521-Offsite levy	61,302	86,197	-	(86,197)	
522-Municipal reserve revenue	44,578	89,716	-	(89,716)	
526-Safety code permits	330,815	187,526	250,000	62,474	25%
525-Subdivision fees	48,899	34,974	25,000	(9,974)	-40%
530-Fines	16,270	10,985	28,000	17,015	61%
531-Safety code fees	13,074	7,869	10,000	2,131	21%
550-Interest revenue	430,269	211,325	326,000	114,675	35%
551-Market value changes	23,771	(119,671)	-	119,671	
560-Rental and lease revenue	77,847	52,465	80,128	27,663	35%
570-Insurance proceeds	673	15,495	-	(15,495)	
592-Well drilling revenue	250,945	129,592	25,000	(104,592)	-418%
597-Other revenue	184,802	179,821	206,875	27,054	13%
598-Community aggregate levy	109,231	21,636	67,750	46,114	68%
630-Sale of non-TCA equipment	3,454	-	-	-	
790-Tradeshaw Revenues	-	1,475	-	(1,475)	
830-Federal grants	1,874	-	-	-	
840-Provincial grants	3,240,086	592,850	1,223,479	630,629	52%
890-Gain (Loss) Penny Rounding	-	0	-	(0)	
990-Over/under tax collections	(28,458)	-	(23,243)	(23,243)	100%
TOTAL REVENUE	38,628,902	34,871,830	37,059,656	2,187,826	6%
OPERATING EXPENSES					
110-Wages and salaries	5,140,205	3,259,609	6,323,484	3,063,875	48%
132-Benefits	880,574	639,782	1,249,650	609,868	49%
136-WCB contributions	42,059	29,427	61,391	31,964	52%
142-Recruiting	18,716	27	20,000	19,973	100%
150-Isolation cost	35,642	31,077	66,000	34,923	53%
151-Honoraria	473,231	313,349	532,500	219,151	41%
211-Travel and subsistence	412,881	191,143	335,100	143,957	43%
212-Promotional expense	34,222	44,056	72,500	28,444	39%
214-Memberships & conference fees	111,370	41,206	125,480	84,274	67%
215-Freight	97,306	55,208	113,260	58,052	51%
216-Postage	29,193	26,735	33,450	6,715	20%
217-Telephone	136,459	76,476	160,709	84,233	52%
221-Advertising	61,978	25,797	71,940	46,143	64%
223-Subscriptions and publications	4,777	7,037	8,222	1,185	14%
231-Audit fee	68,965	47,550	57,500	9,950	17%
232-Legal fee	74,488	38,694	95,000	56,306	59%
233-Engineering consulting	153,245	30,997	91,000	60,003	66%
235-Professional fee	2,660,001	653,162	1,364,204	711,042	52%
236-Enhanced policing fee	237,840	103,500	347,500	244,000	70%
239-Training and education	42,147	24,951	175,405	150,454	86%
242-Computer programming	52,746	8,847	61,119	52,272	86%
251-Repair & maintenance - bridges	59,312	-	181,100	181,100	100%
252-Repair & maintenance - buildings	181,060	51,382	172,716	121,334	70%
253-Repair & maintenance - equipment	256,390	125,549	300,300	174,751	58%
255-Repair & maintenance - vehicles	100,884	42,027	94,200	52,173	55%
258-Contract graders	93,290	59,475	150,000	90,525	60%
259-Repair & maintenance - structural	989,490	525,588	2,005,908	1,480,320	74%
261-Ice bridge construction	76,692	65,805	120,000	54,195	45%
262-Rental - building and land	15,133	2,000	17,029	15,029	88%
263-Rental - vehicle and equipment	69,940	29,865	64,228	34,363	54%
266-Communications	73,785	46,854	68,706	21,852	32%
271-Licenses and permits	10,704	2,769	12,829	10,060	78%
272-Damage claims	1,500	31,234	5,000	(26,234)	-525%
273-Taxes	990	-	15,000	15,000	100%
274-Insurance	272,043	-	284,800	284,800	100%
342-Assessor fees	257,865	123,577	235,000	111,423	47%
290-Election cost	-	2,750	8,000	5,250	66%
511-Goods and supplies	1,041,571	328,860	878,561	549,701	63%

	2012 Actual	2013 Actual	2013	\$ Variance	% Variance
	Total	Total	Budget		
521-Fuel and oil	821,066	493,471	732,650	239,179	33%
531-Chemicals and salt	195,479	151,079	280,950	129,871	46%
532-Dust control	365,815	378,020	419,800	41,780	10%
533-Grader blades	133,451	36,796	150,000	113,204	75%
534-Gravel (apply; supply and apply)	1,017,661	29,463	840,130	810,667	96%
535-Gravel reclamation cost	12,109	-	-	-	
543-Natural gas	84,170	81,154	98,464	17,310	18%
544-Electrical power	571,607	438,544	657,587	219,043	33%
710-Grants to local governments	1,371,120	1,311,597	1,765,786	454,189	26%
735-Grants to other organizations	1,690,701	1,469,377	1,786,655	317,278	18%
747-School requisition	6,157,364	3,108,001	6,222,152	3,114,151	50%
750-Lodge requisition	291,715	392,262	392,262	0	0%
810-Interest and service charges	39,202	8,989	36,000	27,011	75%
831-Interest - long term debt	426,418	203,576	469,490	265,914	57%
921-Bad debt expense	3,479	69	8,000	7,931	99%
922-Tax cancellation/write-off	202,181	4,242	60,000	55,758	93%
992-Cost of land sold	4,429	-	-	-	
993-NBV value of disposed TCA	854,138	-	13,492	13,492	100%
994-Change in inventory	713,078	-	(550,648)	(550,648)	100%
995-Depreciation of TCA	6,769,738	-	7,376,914	7,376,914	100%
TOTAL	35,993,611	15,193,003	36,738,475	21,545,472	59%
Non-TCA projects	204,592	336,091	1,142,690	806,599	71%
TOTAL EXPENSES	36,198,203	15,529,094	37,881,165	22,352,071	59%
EXCESS (DEFICIENCY)	2,430,700	19,342,736	(821,509)	(20,164,245)	
OTHER					
125-Connection rees	-	275	-	(275)	
840-Provincial transfers for capital	5,103,229	583,469	19,891,011	19,307,542	97%
575-Contributed TCA	-	-	325,000	325,000	100%
597-Other capital revenue	156,682	26,000	380,103	354,103	93%
630-Proceeds of sold TCA asset	663,234	-	7,500	7,500	100%
	5,923,145	609,744	20,603,614	19,993,870	97%
EXCESS (DEFICIENCY) - PS MODEL	8,353,845	19,952,479	19,782,105	(170,374)	
CONVERT TO LG INCOME STATEMENT					
Remove non-cash transactions associated with PSAB changes					
993-NBV value of disposed TCA	854,138	-	13,492	13,492	100%
994-Change in inventory	713,078	-	(550,648)	(550,648)	100%
995-Amortization of TCA	6,769,738	-	7,376,914	7,376,914	100%
Remove TCA revenues					
Total of OTHER per above	(5,923,145)	(609,744)	(20,603,614)	(19,993,870)	97%
Add LTD principle paid					
832-Principle Payments	2,275,059	930,177	1,928,507	998,330	52%
Add/Deduct LG model TF to/from reserves					
920-Contribution from Capital Reserve	(2,335)	-	(195,800)	(195,800)	100%
930-Contributions from Operating Reserve	(47,181)	-	(646,220)	(646,220)	100%
940-Contribution from Capital Reserve	(19,948)	-	-	-	
762-Contribution to Capital (funding TCA projects)	857,467	-	3,396,762	3,396,762	100%
763-Contribution to Capital Reserves	4,592,174	-	1,435,000	1,435,000	100%
764-Contribution to Operating Reserves	3,062,419	-	100,000	100,000	100%
EXCESS (DEFICIENCY) - LG MODEL	50,000	18,412,559	-	(18,412,559)	

**MACKENZIE COUNTY
STATEMENT OF OPERATIONS**

July 31, 2013

	2012 Actual	2013 Actual	2013	\$ Variance	% Variance
	Total	Total	Budget		
OPERATIONAL REVENUES					
Property taxes	30,086,554	31,091,830	31,129,352	37,522	0%
User fees and sales of goods	3,439,363	1,960,538	3,522,472	1,561,934	44%
Government transfers	3,241,960	592,850	1,223,479	630,629	52%
Investment income (operating)	454,041	91,654	326,000	234,346	72%
Penalties and costs on taxes	140,171	243,802	115,000	(128,802)	-112%
Licenses, permits and fines	428,969	256,063	328,600	72,537	22%
Rentals	77,847	52,465	80,128	27,663	35%
Insurance proceeds	673	15,495	-	(15,495)	
Development levies	61,302	86,197	-	(86,197)	
Municipal reserve revenue	44,578	89,716	-	(89,716)	
Sale of non-TCA equipment	3,454	-	-	-	
Other	649,993	391,220	334,625	(56,595)	-17%
Total operating revenues	38,628,902	34,871,830	37,059,656	2,187,826	6%
OPERATIONAL EXPENSES					
Legislative	594,063	362,075	735,150	373,075	51%
Administration	4,750,506	2,931,839	5,180,847	2,249,008	43%
Protective services	2,729,063	561,663	1,566,071	1,004,408	64%
Transportation	13,181,067	3,761,684	12,836,567	9,074,883	71%
Water, sewer, solid waste disposal	4,211,295	1,545,963	4,754,579	3,208,616	67%
Public health and welfare (FCSS)	728,839	556,331	693,241	136,910	20%
Planning, development	785,546	408,143	1,030,661	622,518	60%
Agriculture and veterinary	945,293	537,311	1,385,366	848,055	61%
Recreation and culture	1,618,859	1,027,732	1,941,579	913,847	47%
School requisitions	6,157,364	3,108,001	6,222,152	3,114,151	50%
Lodge requisitions	291,715	392,262	392,262	0	0%
Non-TCA projects	204,592	336,091	1,142,690	806,599	71%
Total operating expenses	36,198,203	15,529,094	37,881,165	22,352,071	59%
Excess (deficiency) before other	2,430,700	19,342,736	(821,509)	(20,164,245)	
CAPITAL REVENUES					
Government transfers for capital	5,103,229	583,469	19,891,011	19,307,542	97%
Other revenue for capital	156,682	26,275	705,103	678,828	96%
Proceeds from sale of TCA assets	663,234	-	7,500	7,500	100%
	5,923,145	609,744	20,603,614	19,993,870	97%
EXCESS (DEFICIENCY) - PSAB Model	8,353,845	19,952,479	19,782,105	(170,374)	
Convert to local government model					
Remove non-cash transactions	8,336,955	-	6,839,758	6,839,758	100%
Remove revenue for capital projects	(5,923,145)	(609,744)	(20,603,614)	(19,993,870)	97%
Long term debt principle	2,275,059	930,177	1,928,507	998,330	52%
Transfers to/from reserves	8,442,596	-	4,089,742	4,089,742	100%
EXCESS (DEFICIENCY) - LG Model	50,000	18,412,559	-	(18,412,559)	

Project Progress Report for July 2013

Project Name	Total costs	Costs in prior years	Costs in current year up to Jul 31, 2013	2013 Budget	2013 Budget Remaining on Jul 31, 2013	Status Update on Jul 31, 2013	Percentage of Completion (%)
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Administration Department

FV - Sign with flags	-	-	-	25,000	25,000	Flags are on their way.	0%
FV - Alarm system (CF)	6,161	6,161	-	42,967	42,967		0%
ZA - Paving Cornerstone, Library parking lot (CF)	65,568	65,568	-	234,433	234,433	The project was started. We are waiting for the invoices.	0%
FV - Office roof repair & building improvements (CF)	110,970	110,970	-	39,030	39,030		0%
Virtual City Hall (CF)	15,585	15,585	-	4,415	4,415		0%
FV - Roof extension over back door	-	-	-	6,000	6,000		0%
Land purchases from AB SRD (CF)	42,673	42,673	-	132,328	132,328		0%
County's CAO house repairs (CF)	73,739	73,578	160	11,446	11,286		
<i>Total department 12</i>			160	495,619	495,459		

Fire Department

FV - Rescue struts	4,984	-	4,984	6,000	1,016		
FV - Upgrade foam system on pump	8,980	-	8,980	8,000	(980)	Completed	100%
FV - Self contained breathing apparatus compressor	-	-	-	35,000	35,000		0%
Tompkins Fire Hall - Landscaping (CF)	17,925	17,925	-	2,075	2,075		0%
LC - Blue Hills Fire Hall - Furniture/fixtures (CF)	31,188	31,188	-	8,812	8,812		0%
LC - Self contained breathing apparatus compressor	-	-	-	35,000	35,000		0%
LC - Rescue struts	4,984	-	4,984	6,000	1,016	Completed	100%
LC - Upgrade foam system on pump	8,980	-	8,980	8,000	(980)	Completed	100%
<i>Total department 23</i>			27,928	108,887	80,959		

Transportation Department

FV - Commercial grade turn mower	18,587	-	18,587	18,600	13		
FV - Pintle hitch trailer to haul loader	-	-	-	30,000	30,000		
FV - Tandem axle pup trailer	33,572	-	33,572	35,000	1,428		
FV - 550 truck with picker & auger	51,175	-	51,175	98,500	47,325		
LC - 101 St & 103 Ave reconstruction (CF)	47,522	18,582	28,940	1,545,890	1,516,950	Curb crew to arrive on site mid Aug	50%
FV - Broom for Bobcat skid steer	8,951	-	8,951	9,400	449		
FV - 48th & 53rd Ave paving (CF)	20,272	-	20,272	685,150	664,878		
ZA - Aspen Drive paving & S-curve servicing (CF)	256,054	-	256,054	564,720	308,666	Paving complete, servicing has not started to date.	60%
New infrastructure	-	-	-	500,000	500,000	In Progress	5%
LC - BF 81125 - Culverts (3)	18,452	-	18,452	380,904	362,453	Engineering Stage	10%

Project Name	Total costs	Costs in prior years	Costs in current year up to Jul 31, 2013	2013 Budget	2013 Budget Remaining on Jul 31, 2013	Status Update on Jul 31, 2013	Percentage of Completion (%)
LC - BF 81120/79239 - Bridge repairs	-	-	-	260,000	260,000	Engineering Stage	10%
LC - BF 81336 - Engineering re: culvert	-	-	-	50,993	50,993	Engineering Stage	10%
LC - BF 75117 - Engineering re: culvert	-	-	-	51,074	51,074	Engineering Stage	10%
LC - Steamer trailer	12,115	-	12,115	12,000	(115)	Complete	100%
LC - Pave pathway 91st Ave & 102 St	15,750	-	15,750	15,500	(250)	Complete	100%
FV - Pressure washer system upgrades (CF)	3,986	-	3,986	5,000	1,014		
LC - 105th Avenue reconstruction	-	-	-	294,730	294,730	Oiled and ready for asphalt	60%
ZA - Bears paw Crescent (CF)	511,261	511,261	-	15,633	15,633		
LC - Salt and sand shelter	-	-	-	202,000	202,000	Quotes received and Requisition signed	5%
Ground Penetrating Radar unit	36,730	-	36,730	40,000	3,270	Complete	100%
ZA - Utility & Power Pole Relocations (CF)	53,513	53,513	-	8,943	8,943		
LC - Intersection lighting at 99 Street & North Access Road	-	-	-	40,925	40,925	Have given Atco the go ahead	1%
Blue Hills Road rebuild	-	-	-	300,000	300,000	Project started Aug 6/13	1%
Chip seal project, north of La Crete	-	-	-	275,000	275,000	RFP stage	1%
Rocky Lane regarding dust control	-	-	-	350,000	350,000		
ZA - Beautification Project (CF)	5,662	5,662	-	4,338	4,338	Complete	100%
Gravel Reserve (to secure gravel sources)	1,000	-	1,000	500,000	499,000		
AJA Friesen Road Reconstruction (CF)	1,698,342	1,681,094	17,248	18,825	1,577	Complete	100%
Zama Access Road - Phase III (CF)	5,789,197	3,268,038	2,521,159	2,731,963	210,804		
Zama Access Rd - Phase IV	-	-	-	6,563,700	6,563,700		
Hwy 88 connector upgrade Phase I (CF)	4,379,828	2,980,540	1,399,289	5,697,196	4,297,907	Asphalt complete, final inspection 3rd week in Aug.	85%
Hwy 88 connector upgrade Phase II	12,937	-	12,937	7,013,100	7,000,163		2%
Hwy 88 connector upgrade Phase III	-	-	-	4,683,800	4,683,800		2%
<i>Total department 32</i>			4,456,216	33,002,884	28,546,668		

Airport Department

LC - Airport Dev'ment (CF)	2,680,317	2,679,117	1,200	15,364	14,164		
FV - Airport Dev'ment (CF)	1,363,667	1,363,224	443	16,382	15,939		
LC - Beacon light tower	7,500	-	7,500	7,500	-	Complete	100%
LC - Instrument Approach (CF)	36,112	36,112	-	13,889	13,889	In progress	60%
<i>Total department 33</i>			9,143	53,135	43,992		

Project Name	Total costs	Costs in prior years	Costs in current year up to Jul 31, 2013	2013 Budget	2013 Budget Remaining on Jul 31, 2013	Status Update on Jul 31, 2013	Percentage of Completion (%)
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Water Treatment & Distribution Department

FV - Truckfill meter upgrades	-	-	-	25,000	25,000	In Progress	10%
FV - 50th St water & sewer extension	41,232	-	41,232	581,000	539,768	Tender Development	5%
Wolfe Lake Water Point Building Replacement (CF)	8,765	8,615	150	7,385	7,235	Complete	100%
LC - Spare well pump and motor	-	-	-	13,000	13,000	On order	0%
FV - Replacement of chlorine gas equipment & analyzer (CF)	8,697	8,697	-	6,303	6,303	Complete	100%
ZA - Distribution pumphouse upgrades	33,281	-	33,281	897,076	863,795	Obtaining quotes for meter replacement	5%
LC - Rehab well 1	5,494	-	5,494	150,711	145,217	On Hold	0%
LC - SCADA computer	7,500	-	7,500	7,500	-	Complete	100%
ZA - Water treatment plant upgrades (CF)	474	-	474	50,000	49,526	Complete waiting for invoice.	100%
ZA - WTP - Roof ventilation and insulation	-	-	-	11,500	11,500	Has not started	0%
Rural Water - Phases I & II (CF)	435,368	237,278	198,091	353,098	155,007	Complete	99%
Rural Water - Pumping stn. (CF)	15,936	8,131	7,806	-	(7,806)	On Hold	1%
High Level Rural Water Line (South)	-	-	-	1,800,000	1,800,000	In design stage.	0%
<i>Total department 41</i>			294,028	3,902,573	3,608,545		

Sewer Disposal Department

LC - Lagoon upgrade (CF)	671,851	466,440	205,411	5,780,562	5,575,151	Clearing contract is complete, Lagoon construction tender for discussion Aug 12/13	25%
ZA - Lift station upgrade	888	-	888	1,144,000	1,143,113	Funding not approved for 2013	5%
ZA - Storage shed	-	-	-	8,000	8,000	Not started to date.	0%
FV - Complete upgrade main lift station	-	-	-	75,000	75,000	Obtaining quotes	0%
<i>Total department 42</i>			206,298	7,007,562	6,801,264		

Solid Waste Disposal

2 X 40-yard bins	17,600	-	17,600	22,000	4,400	Bins have been ordered.	50%
Land purchase (NW 11-104-17-W5), Tompkins Waste Transfer Station (CF)	36,000	36,000	-	3,000	3,000		0%
Blumenort - Shack replacement	-	-	-	11,911	11,911	Quote has been received.	0%
<i>Total department 43</i>			17,600	36,911	19,311		

Planning & Development Department

Trimble GeoExplorer 6000 XH	-	-	-	10,150	10,150	Researching alternatives	0%
<i>Total department 61</i>			-	10,150	10,150		

Project Name	Total costs	Costs in prior years	Costs in current year up to Jul 31, 2013	2013 Budget	2013 Budget Remaining on Jul 31, 2013	Status Update on Jul 31, 2013	Percentage of Completion (%)
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Agricultural Services Department

HL - Rural Drainage - Phase II & Phase III (CF)	890,505	398,524	491,981	632,476	140,495	Completion Date- July 1, 2013	80%
Spruce Road drainage & road rehab	-	-	-	55,000	55,000	The commencement date will be in June or July 2013.	0%
<i>Total department 63</i>			491,981	687,476	195,495		

Recreation Department

FV - Capital (includes CF)	205,324	181,604	23,720	94,417	70,697		
LC - Capital (includes CF)	308,155	275,734	32,422	128,417	95,995		
Recreation Facilities - Grounds Improvements (CF)	199,834	-	199,834	547,800	347,966		
LC - Jubilee Park Committee - Walking Trails	-	-	-	50,000	50,000		
ZA - Capital (includes CF)	167,526	84,378	83,148	71,000	(12,148)		
LC - Splash park	-	-	-	255,000	255,000		
FV - Splash park	-	-	-	305,000	305,000		
<i>Total department 71</i>			339,123	1,451,634	1,112,511		

Parks & Playgrounds Department

ZA - Park landscaping (CF)	-	-	-	2,946	2,946		
Machesis Lake - Concrete toilets	-	-	-	17,000	17,000		
FV - Concrete toilets	-	-	-	34,000	34,000		
LC - Arena walkway (CF)	2,462	2,462	-	12,538	12,538		
Hutch Lake - Stairs (CF)	17,791	17,791	-	2,749	2,749		
<i>Total department 72</i>			-	69,233	69,233		

TOTAL 2013 Capital Projects			5,842,477	46,826,064	40,983,587		
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MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Agricultural Fair Committee
Title:	2014 Agricultural Fair & Trade Show

BACKGROUND / PROPOSAL:

The 1st Annual Mackenzie County Agricultural Fair & Trade Show was held on August 9 & 10, 2013 at the Fort Vermilion Research Station. This event was held in conjunction with Fort Vermilion’s 225th birthday celebration and was a huge success.

The event promoted and showcased agriculture in Mackenzie County with educational demonstrations, plot tours, speakers and fun filled entertainment, as well as adding an element of tourism to the area.

It is of utmost importance to schedule this event now as organizing an event of this magnitude is a huge undertaking. There are a number of tasks that will begin shortly such as budgeting, invitations of dignitaries, guest speakers and entertainment.

Recommended dates are August 8 & 9, 2014 or August 9 & 10, 2014.

OPTIONS & BENEFITS:

This event is hugely beneficial to area ratepayers as they would have to travel at least 350 km to attend this type of agricultural event.

COSTS & SOURCE OF FUNDING:

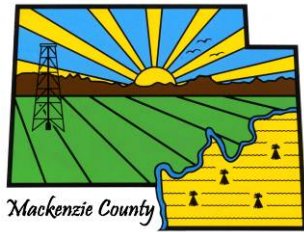
\$35,000 from the 2014 ASB operating budget.

Author: G. Smith Reviewed by: _____ CAO _____

RECOMMENDED ACTION:

That Mackenzie County continues to host the Mackenzie County Agricultural Fair & Trade Show at the Fort Vermilion Research Station (Experimental Farm).

Author: _____ Review Date: _____ CAO _____



MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Joulia Whittleton, Chief Administrative Officer
Title:	Prince Rupert Port Authority Networking Reception – September 17, 2013

BACKGROUND / PROPOSAL:

The attached invitation to the Prince Rupert Port Authority (PRPA) Networking Reception was forwarded to us through the Northwest Corridor Development Corporation (NCDC).

Councillor Jorgensen is the County's representative on the NCDC and has expressed interest in attending this networking opportunity.

OPTIONS & BENEFITS:

COSTS & SOURCE OF FUNDING:

Operating Budget

COMMUNICATION:

Report back to Council.

RECOMMENDED ACTION:

For discussion.

Author: C. Gabriel **Reviewed by:** _____ **CAO** _____

From: [Eric Jorgensen](#)
To: [Joulia Whittleton](#); [Bill Kostiw](#); [Carol Gabriel](#)
Subject: FW: You're invited to the PRPA Networking Reception (Prince Rupert Port Authority)
Date: Tuesday, August 20, 2013 12:31:36 PM

I'd like to get to this regarding the restructuring of Prince Rupert Grain. ej

From: dan dibbelt [mailto:preda@peacecountrycanada.com] **On Behalf Of** dandibbelt@nwcorridor.net
Sent: Sunday, August 18, 2013 3:45 PM
To: dandibbelt@nwcorridor.com
Subject: FW: You're invited to the PRPA Networking Reception

Dear Board of Directors,

I have forwarded you the invite for the PRPA Networking reception in Edmonton September 17, 2013. I had emailed Maynard prior to his holiday if this was open to the entire board, but did not hear back from him prior to his leaving for vacation. I have emailed Ken Veldman with the Port for clarification and will advise you as soon as I hear back.

If a number of you then plan to attend we can try and book a block of rooms in Edmonton for the board.

Dan

From: Prince Rupert Port Authority [mailto:chamilton=rupertport.com@mail66.atl11.rsgsv.net] **On Behalf Of** Prince Rupert Port Authority
Sent: July-30-13 8:59 AM
To: Dan
Subject: You're invited to the PRPA Networking Reception

Is this email not displaying correctly?
[View it in your browser.](#)

You're Invited!



On behalf of the Prince Rupert Port Authority, it is my

pleasure to invite you to a networking reception in
Edmonton at the Fairmont Hotel Macdonald on September
17, 2013, at 6:30pm in the Wedgewood Room.

The Port of Prince Rupert has been an important export
outlet for Alberta for decades, but you'll be surprised to
discover how much stronger that relationship is going to
become.

We would be delighted if you joined PRPA's Board of
Directors and senior executive team for an evening of
introductions and conversation.

Please save the date in your calendar, and RSVP to
chamilton@rupertport.com, or by calling (250) 627-2532

Sincerely,

Bud Smith
Chair
Prince Rupert Port Authority



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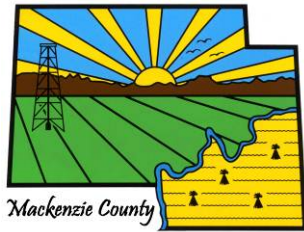
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MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Joulia Whittleton, Chief Administrative Officer
Title:	BC Energy Conference 2014

BACKGROUND / PROPOSAL:

The Northwest Corridor Development Corporation (NCDC) Annual General Meeting and Symposium is being held in conjunction with the BC Energy Conference in Fort St. John, BC from October 1 – 3, 2013.

The following Councillors have been appointed to NCDC as representatives, however they would need Council approval to attend the BC Energy Conference:

- Councillor Braun
- Councillor D. Driedger
- Councillor Jorgensen

OPTIONS & BENEFITS:

COSTS & SOURCE OF FUNDING:

Conference registration fee of \$495.00 plus travel, accommodations and honorariums.

(This conference was not identified in the 2013 budget.)

COMMUNICATION:

Report back to Council.

Author: C. Gabriel Reviewed by: _____ CAO _____

RECOMMENDED ACTION:

That the following Councillors be authorized to attend the BC Energy Conference in Fort St. John, BC from October 1 – 3, 2013.

Author: _____ Reviewed by: _____ CAO _____


[OVERVIEW](#)
[SCHEDULE](#)
[REGISTRATION INFO](#)
[SPONSORSHIP](#)
[SPEAKER BIOS](#)
[HISTORY](#)

October 1-3, 2013

Fort St. John is the "Energy Capital of BC". Taking responsibility for our brand, the City of Fort St. John will showcase our uniqueness by increasing the overall Energy Literacy of others that are being affected in some way by the discovery, production, shipping and delivery of energy sources. Fort St. John is committed to continuing to be a leader in British Columbia and help to advance the interests of all partners in a positive way.

The 2013 Energy Conference is targeted at bringing together industry leaders, all levels of government and academics to generate shared awareness and general literacy related to the energy sector in Canada.

Overview

In July of 2012, the Standing Senate Committee on Energy, the Environment and Natural Resources (ENEV) released a unanimous report on Canada's energy future, outlining an energy vision for Canada.

This strategy, "Now or Never", draws on the expertise of more than 250 stakeholders across the country to address the real and urgent challenges Canadians face in the new world energy order. The study produced 13 priorities for action to achieve long-term and affordable energy solutions.

(The above was taken from:

<http://www.parl.gc.ca/Content/SEN/Committee/411/ENEV/DPK-Energy/home-e.htm>

Please click the link to learn more about the 13 priorities for action)

Fort St. John is proudly named, the "Energy Capital of BC". Taking responsibility for our brand, the City of Fort St. John works hard to showcase our uniqueness by working to increase the overall Energy Literacy of others that are being affected in some way by the discovery, production, shipping and delivery of energy sources. Fort St. John is committed to continuing to be a leader in British Columbia and to helping to advance the interests of all energy partners in a positive way.

To that end, the 2013 Energy Conference in Fort St. John, BC will embrace the 'priorities for action' as outlined by the Senate Committee on Energy, the Environment and Natural Resources. The Conference will showcase a variety of topical and timely sessions with renown speakers that will engage delegates and stimulate the future sustainable growth of our energy economy.

[TOP](#)

Schedule of Events

[Schedule at a Glance \(PDF\)](#)

Registration Information

[REGISTER NOW](#)

Full Conference with Tour – October 1-3, 2013

Early bird rates are in effect until June 30, 2013 – \$445/person + tax;
Regular Rates after June 30 are \$495/person + tax. Deadline for Registration is September 10, 2013.

What's included:

- Pre-Conference Tour of a Working Camp - transportation and meals included
- All conference materials & delegate gifts
- Access to the hospitality event October 1
- Access to all sessions & workshops on October 2 & 3
- All meals and snacks including access to the Banquet & Entertainment on October 2

Full Conference – No Tour – October 1-3, 2013

Early Bird – \$375/person + tax; Regular Rates after June 30 are \$425/person + tax.

What's included:

- All conference materials & delegate gifts
- Access to the hospitality event October 1
- Access to all sessions & workshops on October 2 & 3
- All meals and snacks including access to the Banquet & Entertainment on October 2

Pre-Conference – Tour Only – October 1

\$170.00/person + tax (Sorry - No early bird rates. Deadline for registration is September 10)

- Pre-Conference Tour of a Working Camp - transportation and meals included

Additional Tickets:

With a conference registration you are eligible to buy extra tickets for coworkers or spouses – you must buy them in advance to avoid disappointment!

- October 1 - Hospitality Event Ticket - \$40 + tax
- October 2 – Banquet and Entertainment Ticket - \$65 + tax

North Central Local Government Association (NCLGA) Members receive FREE Registration*

What's included:

- Full Conference with Tour - October 1, 2, & 3, 2013
- Pre-Conference Tour of a Working Camp - transportation and meals included
- All conference materials & delegate gifts
- Access to the hospitality event October 1
- Access to all sessions & workshops on October 2 & 3
- All meals and snacks including access to the Banquet & Entertainment on October 2

*Taxes & registration processing fee additional.

Please note:

- In order to receive the Early Bird rate, delegates' fees must be paid in full on or before the deadline.
- A one-day conference rate is not available.
- For further information about Conference registration, please email us at energy2013@fortstjohn.ca.

Accommodations

The 2013 host hotel is the Pomeroy Hotel and Conference Centre in Fort St. John. The Pre-Conference Tour will depart from here, and all sessions, meals, hospitality

REGISTER NOW

TALISMAN
ENERGY



MNP

Spectra Energy

CAPP
CANADIAN ASSOCIATION
OF PETROLEUM PRODUCERS

Northern
Mat & Bridge Ltd

encana

City of Dawson Creek
BRITISH COLUMBIA
"Where the West Begins"

EDC NORTH PEACE
ECONOMIC
DEVELOPMENT
COMMISSION

TransCanada

Progress

and entertainment will be held in this one-stop shop! www.pomeroyhotel.com Rooms are block booked until September 10, 2013. Reserve your room today!

Other accommodations can be found at our offsite partner hotel - the Stonebridge Hotel www.stonebridgefortstjohn.ca.

Transportation

Fort St. John is located in the northeast section of British Columbia and is accessible year-round by air with daily flights to major Western Canadian markets or on the ground via the scenic Alaska Highway.

You can now choose from three Air carriers for your travel needs: WestJet Encore, Air Canada Express and Central Mountain Air!

TOP

Become a Sponsor

Select from these seven sponsorship levels to meet the needs of your business.

DIAMOND . \$15,000

PLATINUM - \$10,000

GOLD - \$7,000

SILVER - \$5000

BRONZE - \$2,500)

Break Sponsors - \$1,500

Friends of the Conference - \$750

Sponsorships are available on a first come, first serve basis. Please view the following PDF for detailed descriptions of the sponsorship levels.

[Sponsorship Opportunities \(PDF\)](#) updated August 20

For further information about sponsorship opportunities please email us at energy2013@fortstjohn.ca or call 250.787.5791.

TOP

Speaker Bios

Confirmed Speakers

Senator Richard Neufeld

Queenie Choo, CEO, S.U.C.C.E.S.S.

Greg Halseth, Ph.D., University of Northern BC

Dianne Hunter, City Manager, City of Fort St. John

Marion Burnyeat, VP of Field Services, Spectra Energy

F. R. (Fred) Zweep, President, Vedder Transportation Group

Marty Paradine, Corporate Sustainability Manager, City of Fort St. John

Dave Conway, Community Relations, Site C Clean Energy Project at BC Hydro

[Richard Florida](#), Professor, University of Toronto and NYU; Senior Editor, The Atlantic

Phillipe Reicher, VP of External Relations, Canadian Energy Pipelines Association

Paul Jeakins, Commissioner and CEO, BC Oil & Gas Commission

History of the Energy Conference in Northeast BC

The City of Fort St. John worked with the BC government to spearhead and host the first Oil & Gas Symposium, over 16 years ago. At the time, the Conference was designed to allow local government an opportunity to recognize the industry and its importance to our communities in the Northeast in conjunction with the annual celebration of Energy Week in British Columbia. The City's contributions to the event served as a thank you and acknowledgement of the significant role this industry has on our local economy.

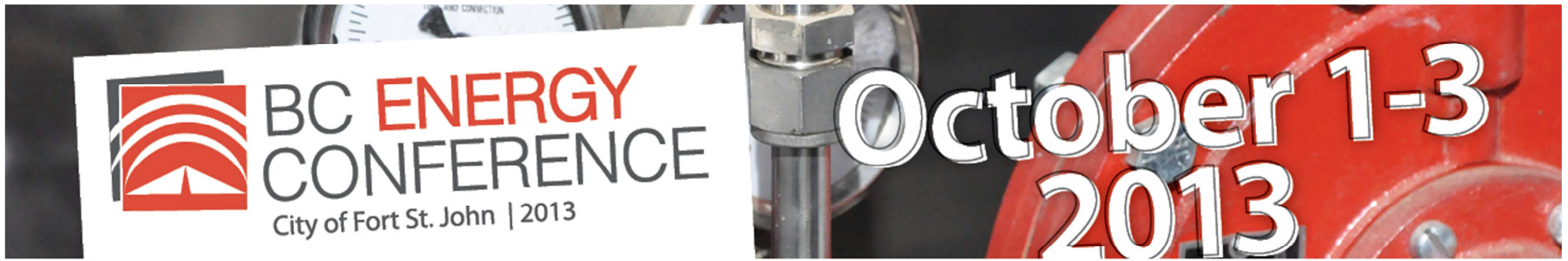
At the close of the inaugural Conference, held in Fort St John, a joint protocol agreement was signed between Fort St John, Fort Nelson, and Dawson Creek to



allow the Conference and Energy Week celebration activities rotate between our three communities.

In 2006 the event was officially renamed the Energy Conference, recognizing the multiple types of industries related to energy in the Northeast. This annual event attracts politicians, regulators, and industry leaders to our communities to share valuable information.

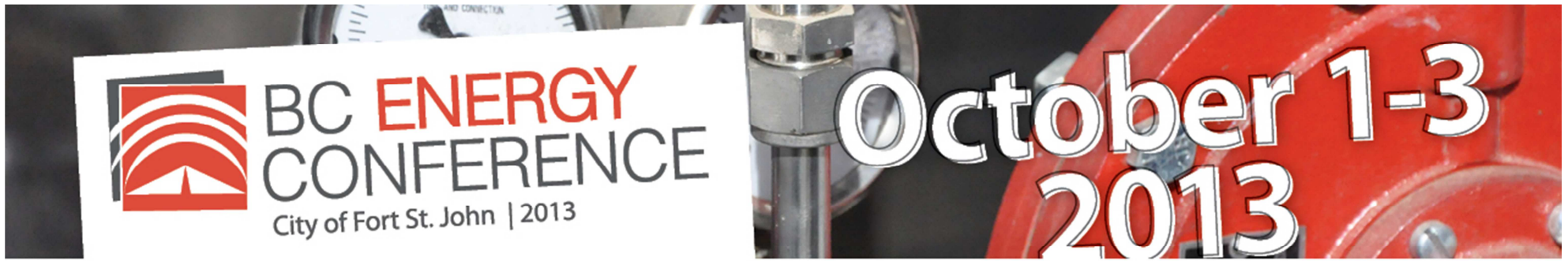
[TOP](#)



www.bcenergyconference.ca

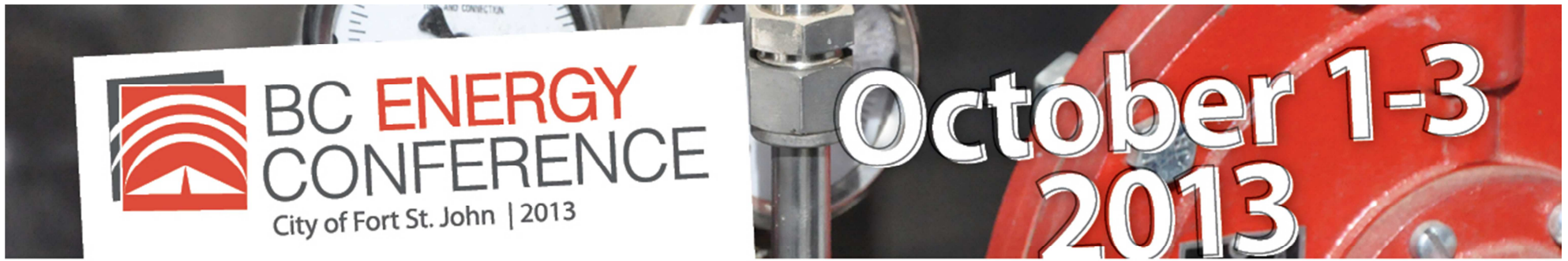
Fort St. John is proudly named, the “Energy Capital of BC”. Taking responsibility for our brand, the City of Fort St. John works hard to showcase our uniqueness by working to increase the overall Energy Literacy of others that are being affected in some way by the discovery, production, shipping and delivery of energy sources. Fort St. John is committed to continuing to be a leader in British Columbia and to helping to advance the interests of all energy partners in a positive way. To that end, the 2013 Energy Conference in Fort St. John, BC will showcase a variety of topical and timely sessions with renown speakers that will engage delegates and stimulate the future sustainable growth of our energy economy.

Date/Time	Title	Overview	Sponsor
Day 1			
9:00 am – 3:30pm	Energy Literacy Tour	Get a first-hand view of an operational Camp in Northeast BC. This one-stop mobile worker housing site combines the workplace with the unique living and social needs of construction and oilfield workers. Complete tour of accommodations, service facilities and a functioning Rig.	
7:00 pm	Welcome Reception	Join in this fun-filled reception—Guaranteed NOT to be one of the same old boring receptions of yesteryears...	Sponsored by: The City of Fort St. John
Day 2			
8:00 am	Breakfast	Welcome	Sponsored by:
8:30am	Conference Opening & Blessing	Aboriginal Prayer/Traditional Territory	Northern Mat & Bridge
9:00am	Session: Canada’s Energy	An International and National Review of Energy in Canada and potential for exports abroad.	Sponsored by: City of Dawson Creek
10:15 am	BREAK		Sponsored by: The District of Chetwynd



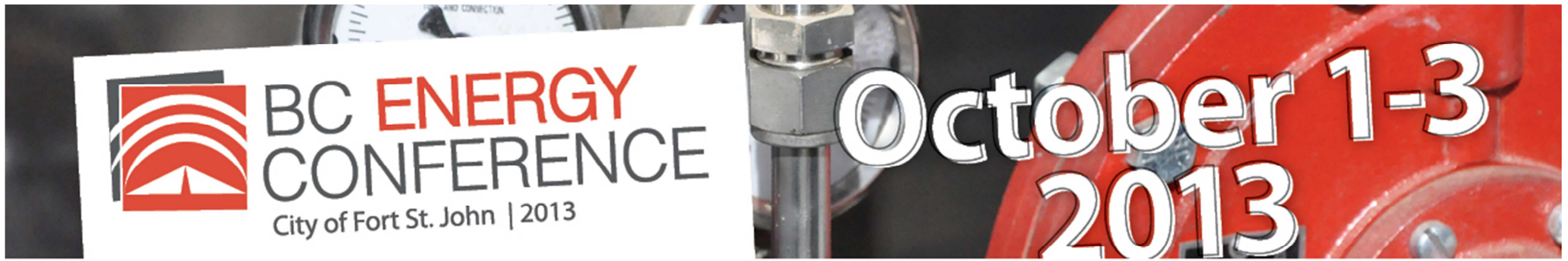
www.bcenergyconference.ca

10:30am	Session: Power Up	Panel conversation updating delegates on the current state of affairs in different Canadian energy sectors (hydro, coal, gas, wind)	
12:00 pm	LUNCH		Sponsored by: Meyers Norris Penny
Session:	Temporary Foreign Workers	As the gap widens between the number of skilled jobs in the north and the people available and willing to fill them, Industry will need to continue to be innovative to address human resource issues.	
1:15 pm	BREAK		
1:30pm	B1: Camps in BC	Why are mobile workforces are beneficial and what issues might they create? A panel discussion on the benefits and issues of a 'camp' structures and the impact they have on communities and industry due to the lack of regulation.	
Concurrent Sessions:	B2: The Future of Natural Gas	The opportunities arising from the substantial natural gas supply in B.C. go far beyond liquefied natural gas (LNG) exports. A discussion of the benefits and types of new applications and the importance of effective transportation options in the future.	Sponsored by: Pacific Northern Gas
2:45pm	BREAK		Sponsored by: Northern Rockies Regional Municipality
3:00pm	B3: Community Energy	The City of Fort St John has committed to addressing the challenge of climate change through various innovative strategies.	
Concurrent Sessions:	B4: Site C Clean Energy Project	Site C is a proposed third dam and hydroelectric generating station on the Peace River in northeast B.C.	
4:30pm			
5:30 pm	Cocktails		
6:00 pm	Dinner		
	Keynote: Securing BC's LNG Success	Key issues that need to be addressed to ensure Canada and British Columbia's success in the Liquefied Natural Gas market.	



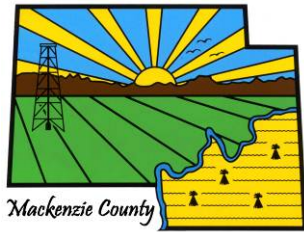
www.bcenergyconference.ca

	Entertainment		
Day 3			
8:00 am	Breakfast		Sponsored by:
8:15 am	Session: Pipelines	-Session details still to come	Suncor
9:15 am	Key Issues for Pipelines	Addressing key issues: environment, regulation and land access. The future of sustainable pipeline developments.	
10:30am	BREAK		
10:45am	B5: Energy Leadership: Lessons Learned	Discussion on the social and municipal impacts due to unprecedented community economic growth. Lessons learned from the effects on the framework and lifestyles of a community.	Sponsored by: North Peace Savings and Credit Union
Concurrent Sessions:	B6: Energy Literacy: Deep Well Injection	This session will identify the processes for deep well injection in the Northeast and help clarify the myths and misconceptions related to deep well disposal technology.	Sponsored by: Tervita Corporation
12:00 pm	LUNCH		Sponsored by:
12:25 pm	Regional Energy Growth	The current and projected state of affairs for emerging Western Canadian economic powerhouses.	Spectra Energy
1:30pm	B7: An Aboriginal Energy Corridor	As it relates to pipelines, one of the greatest obstacles has been working with first nations. This session will showcase ongoing strategies and positive partnerships with aboriginal communities that may create an energy corridor across northern B.C. that could serve as a physical line across the province to move natural gas, electricity and oil.	
1:30pm	B8: Regulatory Reform	Canada's regulations surrounding energy development are both stringent and complicated-- creating overlaps and unnecessary delays leading to increased costs and reduced benefits. A general discussion on the critical importance of regulatory reform in Canada, with a panel discussion on 3 key regulations that are major barriers for industry in BC.	



www.bcenergyconference.ca

2:45pm	BREAK		Sponsored by: Golder Associates Ltd.
3:15pm Closing Keynote	Energy in British Columbia	British Columbian's can make environmentally responsible economic development happen.	
	Conference Ends		



MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Joulia Whittleton, Chief Administrative Officer
Title:	Councillor Honorariums for Pre-Construction Meetings for Major Road Construction Projects

BACKGROUND / PROPOSAL:

Discussion was held at the last Finance Committee meeting regarding the local Councillor being eligible to claim a meeting honorarium for attending pre-construction meetings for major road construction projects. Therefore, the item is being presented to Council for discussion and decision.

OPTIONS & BENEFITS:

COSTS & SOURCE OF FUNDING:

Operating Budget

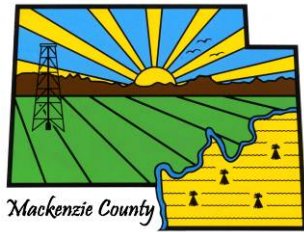
COMMUNICATION:

N/A

RECOMMENDED ACTION:

For discussion.

Author: C. Gabriel Reviewed by: _____ CAO _____



MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Joulia Whittleton, Chief Administrative Officer
Title:	Regional Sustainability Study

BACKGROUND / PROPOSAL:

The Tri-Council Committee (representatives from Mackenzie County, Town of High Level, and the Town of Rainbow Lake) met on August 22, 2013 to review the proposals submitted for the Regional Sustainability Study. The purpose of the Study is to review the current local governance structure, possible government/municipal structures and possible collaboration initiatives as outlined in the Request for Proposal.

Six (6) proposals were received for this project.

The following criteria were used in determining the successful proposal:

- Technical competence
- Experience on similar projects
- Proven performance
- Commitment to dedicate personnel for the duration of the contract
- The presented time frame for the study and report
- Professional independence and integrity
- Cost

The recommendation by the Committee was to award the project to Nichols Applied Management.

OPTIONS & BENEFITS:

Author: C. Gabriel **Reviewed by:** _____ **CAO** _____

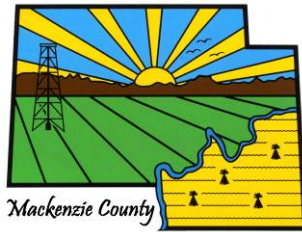
COSTS & SOURCE OF FUNDING:

COMMUNICATION:

RECOMMENDED ACTION:

That Mackenzie County endorses the awarding of the Regional Sustainability Study to Nichols Applied Management.

Author: _____ Reviewed by: _____ CAO _____



MACKENZIE COUNTY REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Joulia Whittleton, Chief Administrative Officer
Title:	Alberta Forest Products Association Annual General Meeting & Conference

BACKGROUND / PROPOSAL:

At the May 28, 2013 Council appointed two Councillors to be authorized to attend the Alberta Forest Products Association AGM and Conference in September 2013.

MOTION 13-05-384 MOVED by Councillor Wardley

That Councillor Jorgensen and Councillor J. Driedger be authorized to attend the Alberta Forest Products Association Annual General Meeting and Conference on September 25 – 27, 2013 in Jasper, AB.

CARRIED

At the request of a Councillor this item is being presented to Council for further consideration.

OPTIONS & BENEFITS:

COSTS & SOURCE OF FUNDING:

Conference Registration fee of \$1,275.00 plus travel, accommodations, and honorariums.

2013 Budget includes registration for two Councillors.

Author: C. Gabriel **Reviewed by:** _____ **CAO** _____

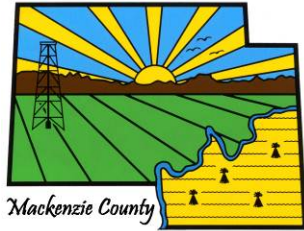
COMMUNICATION:

N/A

RECOMMENDED ACTION:

For discussion.

Author: _____ Reviewed by: _____ CAO _____



MACKENZIE COUNTY

REQUEST FOR DECISION

Meeting:	Regular Council Meeting
Meeting Date:	August 26, 2013
Presented By:	Joulia Whittleton, Chief Administrative Officer
Title:	Information/Correspondence

BACKGROUND / PROPOSAL:

The following items are attached for your information, review, and action if required.

- Correspondence – Minister of Health (Air Ambulance Program)
- Correspondence – Town of High Prairie (Air Ambulance Service)
- Correspondence – Municipal Affairs (New Home Buyer Protection Act)
- Correspondence – Rainbow Lake Youth Centre (Fundraiser)
- Correspondence – Alberta Culture (2013 Stars of Alberta Volunteer Awards)
- Correspondence – Municipal Affairs (Well Drilling Equipment Tax)
- True North Health Advisory Council Annual Report
- Mackenzie County Library Board Meeting Minutes – June 17, 2013
- La Crete Recreation Board Meeting Minutes – June 13, 2013
- NADC News – August 2013
- Bio-Industrial Opportunities for Hemp and Flax in Northwestern Alberta
-
-
-
-

RECOMMENDED ACTION:

That the information/correspondence items be accepted for information purposes.

Author: C. Gabriel **Review by:** _____ **CAO** _____



ALBERTA
HEALTH

Office of the Minister
MLA, Edmonton-Rutherford

AUG 12 2013

AR 109990

Mr. Bill Neufeld
Reeve
Mackenzie County
PO Box 640
Fort Vermilion, Alberta
T0H 1N0

RECEIVED
AUG 19 2013

**MACKENZIE COUNTY
FORT VERMILION OFFICE**

Dear Reeve Neufeld:

Thank you for your letter of June 14, 2013, regarding changes to the Alberta air ambulance program. I appreciate the opportunity to respond.

I recognize that you are concerned about how AHS' new air ambulance model might affect your community. The current air ambulance model in Alberta has been in place for more than 10 years. Air ambulance patient data collected by AHS since 2010 indicates that the existing model could more effectively match resources to patient demand.

Decisions regarding where to place resources within the air ambulance program were made based on this provincial data set, which includes historical patient demand and patient acuity. This data is impacted by the demographics of individual communities and population growth as you mentioned in your letter. Changes to the air ambulance model have not been proposed as cost-saving measures. Rather, the objective is to enhance the coordination of services and increase patient access to a higher level of care than is currently provided by AHS. The new model introduces critical care to the fixed-wing component of the program, which will be dedicated for emergency response. Please be assured that the central mandate of the air ambulance program is to move patients from outside the larger municipalities to a higher level of care; the Government of Alberta and AHS will ensure that all Albertans have timely access to this service.

AHS and our government are aware that Fort Vermilion is outside the range of STARS; this is true for many communities under the current model. At this time, STARS' crews are the only air medical crews trained at the critical care level, and as such, more remote communities outside the reach of STARS do not have access to this level of care within the existing air ambulance program. For that reason, the new model places air medical crews trained to provide critical care in Medicine Hat, Grande Prairie, Fort McMurray and Peace River. Critical care transport has been associated with a 20% reduction in trauma-related mortality when compared with the advanced life support level of care that is available to patients transported by fixed-wing planes right now.

.../2

I noted your concern that service hours for some advanced life support (ALS) planes will be reduced from 24/7 availability. This was done as the majority of medevac flights are for stable, non-urgent patients; these types of flights are predictable. More than 60% of air ambulance patients across the province are stable, non-urgent patients, and 86% of non-urgent flights occur Monday to Friday, usually between 6 a.m. and 6 p.m. The new model has sufficient resources to meet this demand.

With the current model, critical care transport is not always available for emergency response; therefore, in the new model, AHS has more than doubled the number of critical care teams that are available within the program. The critical care teams will be dedicated 24/7 for emergency response to patients who are critical or time-sensitive. Geographic location of these planes in the new model is based on provincial data, and planes will be placed strategically for optimal response to patients living in communities across Alberta. In your letter, you described situations in which planes based in Fort Vermilion and High Level were both in use, requiring a patient to wait for transport. AHS is aware of these situations and, for that reason, conducted its assessment of the provincial program. The 24/7 availability of critical care planes will enable more effective response for emergencies, leaving the ALS planes available to move patients scheduled for transport to specialized care.

You discussed upgrades to airports in La Crete and Fort Vermilion. Upgrades to infrastructure at these airports are important as medevac planes will continue to land in La Crete and Fort Vermilion when patients in these communities require transport. As stated, the majority of medevac transfers are for patients who are stable, and the ALS plane that will be relocated to High Level will be used to transport stable patients. Critical care planes based in Peace River, Grande Prairie and Fort McMurray will be used to transport critical or urgent patients from northern communities to tertiary care. AHS has processes in place to ensure physicians have the ability to notify the medevac system in a timely manner when a patient's condition is time-sensitive, thus expediting activation of the system.

With regard to your concerns about the operations of St. Theresa General Hospital, the air ambulance program is a provincial program and will serve all communities province-wide, regardless of the base location of individual planes. Destination hospitals are decided based on the needs of the patient and are not influenced by the base location of the plane in use.

Regarding your concerns about incoming flights from First Nations communities, air ambulance support to Health Canada clinics for First Nations communities is coordinated and provided by Health Canada; these arrangements are separate from the Alberta medevac program. Though AHS continues to work with Health Canada to ensure these regions are provided with sufficient air ambulance service, AHS only provides service to these regions if providers contracted by Health Canada are unavailable.

.../3

You also expressed a concern about the loss of aviation and medical crew positions in your community. Our government and AHS recognize that changes to the air ambulance model will have an impact at the local and individual level, including the loss of positions in Fort Vermilion. However, our focus must remain on providing the best possible patient care and ensuring the program meets the needs of Albertans. AHS has informed me that there is demand for paramedics within the air ambulance program, and there may be opportunities for employment with the local ground ambulance provider in your community. Most aviation companies under contract with AHS have other aviation roles and business interests aside from air ambulance. AHS cannot determine the future status of employment for these companies locally; however, pilots and related aviation personnel will continue to be required for the air ambulance program.

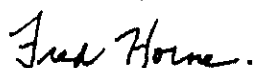
I realize that the short timelines in AHS' request for proposal (RFP) process have created uncertainty for some communities; however, AHS' contracts with current providers expire in January 2014. Due to the need to have fixed-wing aviation and medical crew providers in place by February 2014, I cannot grant your request to extend the RFP deadlines. AHS has assured me that service quality will not be impacted in communities such as Fort Vermilion. I am also advised that AHS will continue to engage with your community and others across the province to address concerns and to provide opportunity for ongoing dialogue and feedback.

On July 29, 2013, AHS executives met with your local MLA, Honourable Frank Oberle to discuss the upcoming changes to the provincial medevac program in Alberta. AHS will be providing Mr. Oberle with additional information on community engagement, the RFP process and further information regarding the air ambulance currently based in Fort Vermilion, in follow-up to that meeting.

If you would like more information about the air ambulance program, I encourage you to contact AHS directly. You may call Mr. Howard Snodgrass, Executive Director, Provincial Air Ambulance and Inter-facility Transfer Strategy, AHS, at 403-529-8009 or howard.snodgrass@albertahealthservices.ca.

Thank you again for writing.

Sincerely,



Fred Horne
Minister of Health

cc: Honourable Frank Oberle, MLA, Peace River
Dr. Chris Eagle, President and Chief Executive Officer, AHS
Howard Snodgrass, Executive Director, Provincial Air Ambulance and Inter-facility
Transfer Strategy, AHS



OFFICE OF THE MAYOR

July 30, 2013

Minister of Health
208 Legislature Building
10800 97 Ave
Edmonton, Alberta
T5K 2B6

RECEIVED
AUG 15 2013

MACKENZIE COUNTY
FORT VERMILION OFFICE

Attention: Honorable Fred Horne

Dear Sir

RE: Air Ambulance Service in Northwest Alberta

At a Regular Meeting of Council held on July 29, 2013, Council made the following motion:

Air Ambulance Services

442/13 MOVED BY Councillor Poulter that Council direct Administration to prepare a letter, for the Mayor's signature, to the Honourable Fred Horne, Minister of Health in support of locating two Air Ambulances at the Peace River air port and cc our MLA, Pearl Calahasen and all surrounding municipalities.

CARRIED

The Town of High Prairie has concerns about Alberta Health Services' recent announcement to remove an ALK Air Ambulance form Peace River Base. This action will inevitably lead to service reduction.

We support the continuous location of two (2) Air Ambulances at the Peace River airport to ensure effective service delivery to this part of our region.

Sincerely,

Linda Cox
Mayor
Town of High Prairie
780-523-3388
KT:cams

cc: Honorable Pearl Calahasen MLA Lesser Slave Lake, Honorable Frank Oberle MLA Peace River, Mackenzie County, MD of Big Lakes, Birch Hills County, Clear Hills County, MD of Fairview, County of Northern Lights, Northern Sunrise County, MD of Peace, MD of Smoky

Phone (780) 523-3388 Fax (780) 523-5930

P.O. Box 179, High Prairie, AB, Canada, T0G 1E0
www.highprairie.ca e-mail: admin@highprairie.ca

River, MD of Spirit River, Town of Fairview, Town of Falher, Town of High Level, Town of Manning, Town of McLennan, Town of Peace River, Town of Slave Lake, Town of Spirit River, Village of Hythe, Village of Berwyn, Village of Donnelly, Village of Girouxville, Village of Hines Creek, Village of Nampa.



ALBERTA
MUNICIPAL AFFAIRS

Office of the Minister

AR68900

August 8, 2013

Mackenzie County
PO Box 640
Fort Vermilion, AB T0H 1N0

Dear Municipal Official:

In fall 2013, the *New Home Buyer Protection Act (NHBPA)* will come into force as part of the Government of Alberta's ongoing commitment to improving consumer protection, recourse options, and builder accountability for new homes built in Alberta. I am requesting your assistance in preparing builders for the changes the *NHBPA* will bring.

Municipal Affairs has prepared a handout notifying builders that the Act will soon be coming into force and appropriate warranty coverage will be required on new homes in order for a building permit to be issued. Website and contact information are provided, so builders can access more detailed information.

We have included a supply of these handouts with this letter. Please distribute them to builders who are applying for, or receiving, development or building permits. Builders that have questions or want more details can be referred to Municipal Affairs' website and contact information provided on the handout.

In addition to this letter and the initial supply of handouts, you will be receiving an email containing a PDF version of the handout. When your supply of handouts runs out, you may use the PDF to print more or request additional handouts by contacting Alberta Municipal Affairs at 1-866-421-6929.

Thank you for your assistance in distributing this important information.

Sincerely,

Doug Griffiths
Minister

Attachment

RECEIVED
AUG 13 2013

**MACKENZIE COUNTY
FORT VERMILION OFFICE**



RECEIVED
AUG 13 2013

MACKENZIE COUNTY
FORT VERMILION OFFICE

To whom it may concern,

The Rainbow Lake Youth Centre Society is a government funding organization that aims at ensuring youth between the ages of 10-18 have a positive environment to hang out. The Youth Centre presently has approximately 100 kids that attend at different times throughout the week, doing many different types of activities such as playing on the Wii, competing against one another through magic card tournaments, and playing air hockey attending safety programs. In order for the Youth Centre to stay open we rely on the help of community based business groups and members.

Every year the youth participate in several fundraisers in order to raise money for new things. Currently, we are funding to put a bike/skate park ramp in behind our facility and a half-court basketball. We will be hosting a Silent Auction/Spaghetti supper on September 28, 2013 at the Rainbow Lake School. Your donation of either a prize or cash will go towards the items that we hope to have for our silent auction.

Presently, the youth of Rainbow Lake don't have many outdoor activities to do. We don't have a swimming pool, a soccer or baseball league, and many members of the communities leave town for the summer months. This leaves the youth with very little to do outside. A skateboard park would be an excellent addition to the community of Rainbow Lake. The interest for skateboarding and bicycling by the youth is already enormous. The youth in Rainbow already spend hours riding their bikes on the roads and ditches, the bikes/skateboard park would provide a safe place for the youth to continue this activity.

As a mother, a member of this community, and the program coordinator of the Youth Centre I am asking for your help in this project. Based on rough estimates, the bike/skateboard park would cost approximately \$50,000 and unfortunately the Youth Centre itself does not have the money available to fund a project of this magnitude. The help from business like yours will help us reach our goal sooner than later, and your help would not only benefit the current youth that go to the centre, but also future youth and members of the community.

If you have any questions about the project or the Youth Centre, please don't hesitate to give me Peggie Barnhill a call or email at the Youth Centre at 780-956-3228.

Thank you for your time and I hope that I will hear from you in the near future.

Sincerely Yours,

Peggie Barnhill, Youth Program Coordinator



*Office of the Minister
MLA, Edmonton-Glenora*

2013 Stars of Alberta Volunteer Awards - Call for Nominations

As Albertans, we are fortunate to have access to a wide variety of recreational, social and cultural programs that help to enhance our quality of life and make Alberta an even better place to call home. These programs and services would not be available without the incredible contributions of Alberta's volunteers.

Join me as we search for those community-minded volunteers whose dedication and generosity are helping to build strong families and communities by nominating an outstanding volunteer for a Stars of Alberta Volunteer Award.

The Stars of Alberta Volunteer Awards recognize extraordinary Albertans whose volunteer efforts have contributed to the well-being of their community and fellow community members. Any Albertan whose volunteer efforts have played a significant role during their lifetime is eligible. Six awards are presented annually; two in each category of youth, adult and senior. The awards will be presented in a special ceremony in Edmonton on International Volunteer Day, December 5, 2013.

For more information, please refer to the enclosed 2013 Stars of Alberta Volunteer Awards nomination form or visit www.culture.alberta.ca/voluntarysector/stars. The deadline for nominations is Monday, September 16, 2013.

Thank you for your support in recognizing Alberta's volunteers.

Heather Klimchuk
Minister

RECEIVED
AUG 13 2013

**MACKENZIE COUNTY
FORT VERMILION OFFICE**



ALBERTA
MUNICIPAL AFFAIRS

Office of the Minister



AR68826

August 14, 2013

Mr. Bob Barss
President
Alberta Association of Municipal Districts and Counties
2510 Sparrow Drive
Nisku, AB T9E 8N5

Dear Mr. Barss: *Bob*

In December 2012, representatives from your organization were asked to participate in a joint stakeholder consultation session regarding the Well Drilling Equipment Tax (WDET). The purpose of the consultation session was to bring industry and the municipal sectors together to discuss issues and options regarding the WDET for my consideration.

I greatly appreciate the level of engagement and participation of the working group to advance the discussions regarding the WDET. Thank you for taking the time to contribute.

I have reviewed the Well Drilling Equipment Tax Stakeholder Consultation Report (June 2013), and am attaching it for your information. The report will be posted to the Municipal Affairs website. Please feel free to circulate it to those outside of the working group.

In reviewing the report, I understand that stakeholders were able to agree on some aspects of the WDET, but were not able to agree on a proposed rate structure. I also understand that all stakeholders agreed that a more comprehensive discussion around road use and road damage is required to develop a long-term solution to these challenges.

Originally, I had hoped to provide you with an opportunity to review and comment on potential options. However, in light of the southern Alberta floods, I have been forced to re-examine priorities and timelines. I believe it is important to provide stability and predictability in these challenging times, and therefore, I have decided to renew the WDET Regulation in its current form for a further five-year period. This will provide predictability and consistency with respect to this tax, while allowing the necessary comprehensive discussion to take place over the next few years within the context of the ongoing review of the *Municipal Government Act*.

.../2

Mr. Bob Barss
Page 2

In the meantime, I would also like to encourage municipalities and industry to work together to plan road use prior to the commencement of drilling activity. This collaborative work will not only increase communication, but also assist to mitigate future issues.

Thank you again for your organization's involvement and active engagement in providing input on the WDET. I look forward to your participation in future discussions to find a long-term solution to this matter.

Sincerely,

A handwritten signature in blue ink that reads "Doug Griffiths". The signature is written in a cursive style with a large, prominent initial "D".

Doug Griffiths
Minister

Attachment

**Well Drilling Equipment Tax
Stakeholder Consultation Report
June 2013**



Introduction

The Well Drilling and Equipment Tax (“WDET”) was introduced in 1948 as a way to offset the cost of repairing damage to roads from well drilling activity. The regulation permitting the tax expires as of December 31, 2013, and at the request of Minister Doug Griffiths, review of it was undertaken.

The review was conducted by a stakeholder advisory committee comprised of representatives from the Canadian Association of Petroleum Producers, the Explorers and Producers Association of Canada, the Alberta Association of Municipal Districts and Counties, the Canadian Property Tax Association, individual rural municipalities currently levying the tax, the Alberta Urban Municipalities Association, as well as MLA Richard Starke. A detailed list of representatives can be found in Appendix A.

The initial joint stakeholder meeting was held in Edmonton on February 7, 2013, followed by two small working group meetings (April 25, 2013 and May 9, 2013) and a final joint meeting on May 22, 2013. At the conclusion of the February 7, 2013 meeting, a small working group was struck to scope out short-term options to be considered by the larger group at the May 22, 2013 meeting.

Findings

The review process focused on three components related to the WDET:

- developing understanding between industry and municipal sectors,
- identifying underlying principles, and
- generating options.

The February 7, 2013 meeting focused on creating a common understanding of the issues surrounding the WDET. It provided general agreement that the current arrangement is flawed and does not accurately reflect that many commercial, agricultural and industrial operations use municipal roads. In addition, it was agreed that the current WDET relationship does not represent the cost to address the incremental damage associated with oil and gas industry drilling and completions activities. However, the meeting did result in a general agreement on the following principles to guide any changes to the WDET:

- Simplicity/ Predictability
- Fairness
- Equity
- Transparency
- Consistency across the Province

The group concluded that due to the complexity surrounding the WDET and its administration, a short-term and long-term response is required. This complexity is reflected in changing oil and gas industry practices and that impact to roads are shared among a variety of industries.

Conclusion

Short-Term

The review process reached the following consensus:

- The existing minimum amount of \$290 in the current WDET is too low and does not reflect current conditions,
- The formula on which the WDET is based should be linear as opposed to the current exponential formula,
- The formula should be based on total measured depth of the well,
- Revenues received by municipalities from the WDET should go into a separate account to be used for road maintenance and road repair, and
- That any revisions to the current formula are short term and that the long term solution should take into consideration the layering of other taxes and fees.

The review process did not reach a consensus on what the revised minimum amount should be or the rate per meter above the minimum. Much of the discussion centered on what the purpose of the WDET is and what it covers pertaining to road maintenance. The resulting lack of agreement on the definition of road maintenance/road repair led to the groups bringing forth significantly different rates. As a result it was agreed that both industry and municipalities would prepare a paper outlining their respective perspectives on short term rates for the Minister's consideration. Those papers can be found in Appendix B and C.

Long-Term

The group reached a consensus that the long-term solution should be developed in concert with the *Municipal Government Act* (MGA) review of revenue and taxation options and completed within the timeframe allocated to the current review. The group identified the following topics to be considered as part of the long-term review:

- Abolishing the WDET and investigating other mechanisms to address road maintenance issues:
 - o Many options were discussed,
 - o Appropriate options to be determined through the MGA Review,

- Determine what “incremental road damage” means within the context of the WDET and what portion of those costs should be attributed to the oil and gas industry,
- Road use by industry has changed dramatically since the WDET was enacted and the long-term response should reflect those changing circumstances (changes in load counts due to changes in operating practices),
- The oil and gas industry is no longer the only group with heavy loads that utilizes municipal roads, and
- Provide consultation opportunities for industry and municipalities to plan road use before starting drilling activity.

Well Drilling Equipment Tax
Stakeholder Consultation Report
Appendix A
Stakeholder Groups

Feb 7, 2013 Attendees:

Industry

Aidan Walsh, Explorers and Producers Association of Canada
Danielle Bielecki, Canadian Property Tax Association (CPTA)
David Daly, Canadian Association of Petroleum Producers (CAPP)
Gary Leach, The Explorers and Producers Association of Canada
Jennifer Blaney, Encana Corp.
Parm Virdee, Encana/CAPP
Paul Roett, Canadian Natural Resources Ltd. (CNRL)
Erin Peachey, Encana
Shawna Burke-Martin, CPTA
Vicki Benoit, Perpetual Energy
Lee Curran, Peyto Energy

Municipal

Al Kemmere, AAMDC, Mountain View County
Barry Donovan, County of Grande Prairie
Brenda Christie, Brazeau County
Darren Reedy, Alberta Association of Municipal Districts and Counties (AAMDC)
Dave Dextraze, County of Wetaskiwin
Denniece Crout, Clearwater County
Jack Ramme, Yellowhead County
Janis Simpkins, M.D. of Greenview
North Darling, Alberta Urban Municipalities Association (AUMA), Peace River
Sheila Kitz, Alberta Rural Municipal Administrators' Association (ARMAA), County of St. Paul
Tim Stone, Saddle Hills County

Other

Honourable Richard Starke, MLA, Vermillion-Lloydminster

May 22, 2103 Attendees

Municipal

Al Kemmere, AAMDC, Mountain View County
Barry Donovan, County of Grande Prairie
Darren Reedy, AAMDC
Dave Dextraze, County of Wetaskiwin
Denniece Croutt, Clearwater County
Jack Ramme, Yellowhead County
Janis Simpkins, M.D. of Greenview
John Evasiuk, Brazeau County (for Marco Schoeninger, Brazeau County)
Sheila Kitz, ARMAA, County of St. Paul
Sue Bohaichuck, AUMA (for North Darling, AUMA)
Tim Stone, Saddle Hills County

Industry

Danielle Bielecki, CPTA
David Daly, CAPP
Erin Peachey, Encana
Lee Curran, Peyto Energy
Paul Roett, CNRL
Shawna Burke–Martin, CPTA
Kellen Foreman, Encana

Unable to Attend May 22, 2013 Meeting

North Darling, AUMA
Gary Leach, Small Explorers
Glenn Osmack, Vermilion Energy
Jody Denis, Birchcliff Energy
Parm Virdee, Encana/CAPP
Vicki Benoit, Perpetual Energy
Honourable Richard Starke, MLA, Vermillion-Lloydminster

The review was led by a consultation team from Alberta Municipal Affairs consisting of Bill Diepeveen, Lisa Awid-Goltz, Kristin Lewis, Michael Scheidl and Sheila Young.

Well Drilling Equipment Tax
Stakeholder Consultation Report
Appendix B
Stakeholder Group Report – Municipal Perspective
(submitted by AAMDC as a representative of rural municipalities)

2013 Well Drilling Equipment Tax Review

Stakeholder Group Report – Rural Municipal Perspective

INTRODUCTION

The Alberta Advantage of oil and gas resources is one that benefits many communities and people across our diverse province. However, with any type of development, there are fall out impacts to certain stakeholders. One in particular is the damage to rural municipal road and bridge infrastructure caused by traffic from oil and gas drilling activities.

With technological advances, industry has transitioned to using heavier trucks along with increased volumes of traffic for certain types of drilling. The vast majority of rural municipal roads were not built to accommodate the weights and intensities of this heavy traffic and as a result, municipalities are experiencing rising costs in order to maintain and replace road infrastructure to a standard that adequately serves local residents and industry.

In a city or town, residents expect that their streets are built and maintained to a standard that allows a relatively smooth and safe drive to their destination. In a rural area, residents expect the same service from their local roads – safe transportation to and from home. Thus, when a rural road is damaged by industrial traffic, residents expect the municipality to return it to its previous condition. The challenge facing municipalities is that in most cases, the current Well Drilling Equipment Tax (WDET) does not sufficiently compensate for the damage sustained. As a result, the general tax base is responsible for picking up the shortfall in costs to maintain and rebuild the infrastructure to meet residents' needs.

ISSUES

Road Capacity

The greatest challenge facing both municipalities and industry is the rural municipal road system's lack of structural capacity to accommodate the weight and intensity of today's industrial traffic. There are many examples where industry has recognized this issue and has worked with municipalities to make improvements to the road either before or after use. Despite these types of partnerships, there are also numerous examples of rural roads becoming almost impassable due to oil and gas related traffic.

A key point to consider is that rural municipal roads would not need to be upgraded if it was not for the activities of oil and gas drilling operators.

Fig. 1
Brazeau County
Road with no industrial activity



Fig. 2
Mountain View County
Road damage caused by drilling rig move –
rutting and road edge pushed out



Fig. 3
Current WDET Formula

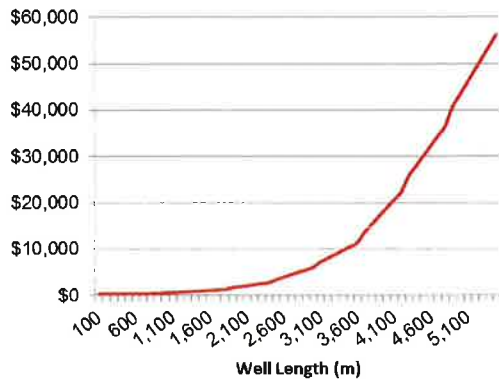
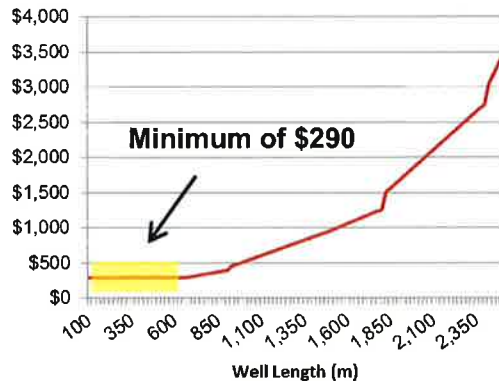


Fig. 4
Current WDET Formula – Minimum Tax



Compensation

In a January 2012 survey of Alberta Association of Municipal Districts and Counties (AAMDC) members, respondents indicated that the current WDET does not sufficiently compensate for the costs of road damage.

Through its review, the rural municipal stakeholder group identified a number of issues with the current WDET.

- The current formula (fig.3) compensates municipalities with deep well drilling to a much greater extent than municipalities with shallow well drilling activity
- The minimum tax of \$290 is deemed insufficient (fig.4)
- Some municipalities collect WDET even if an operator does not access a well site using municipal roads
- The one-time payment does not compensate municipalities for road use damage associated with re-entries on existing wells
- The current model provides no consideration for the number of km travelled on municipal roads
- The current model provides no consideration for whether or not the municipal road is of a specification that can accommodate the type and volume of traffic
- Municipalities have either none or limited means to seek compensation from other industrial road users (i.e. forestry, gravel operators, intensive livestock)

A key element of any type of tax is to understand its intent. With no guiding historical documentation, the rural municipal stakeholder group has proposed that the WDET should compensate for the long-term sub-surface structural damage. The basis for this recommendation is that the structural integrity of each rural road's sub-surface base is being impaired by today's heavy industrial vehicle weights – weights that rural roads were not originally designed for.

Road-Use Agreements

Municipalities value road-use agreements and bonds as a tool to protect municipalities from one-off situations. These agreements generally require pre and post inspections to identify visual surface damage that needs to be corrected. It should be noted that operators often perform rig moves without notice to municipalities which does not allow for pre inspections and presents a challenge for municipalities in attempting to assess blame for damage.

Municipal Representation during the Review

The rural municipal stakeholder group acknowledged that the majority of municipalities involved in the review only represented deep well municipalities. The current proposal by industry stakeholders would result in a significant revenue loss for deep well municipalities and a moderate increase in revenue for shallow well municipalities. Since any change in the WDET will likely have differing impacts on shallow and deep well municipalities, it would be recommended that a broader representation of municipalities be involved in any future review of the WDET.

Financial Reporting

Many municipalities have noted that rural roads are not meeting the planned lifespan of the asset. In some cases, it has been noted that roads built to a 40 year standard are requiring full rebuilds after only 20 years. The municipality in these cases are not only experiencing the cost of constructing the new road, but with the 2009 introduction of tangible capital asset (TCA) reporting, any unamortized portion of the old road must now be expensed in the year of rebuild. This can have a significant impact on a municipality's net bottom line in a particular year. When TCA was introduced, most municipalities set their road amortization schedules based on historical trends (i.e. 40 years). If roads continue to not meet planned lifespans, municipalities will have been over-stating previous year's financial performance due to a lack of amortization of its primary assets. This gap in reporting can also lead to inadequate planning for future capital funding needs.

History of WDET and Well Assessment Taxation

In May 2009, the Alberta Urban Municipalities Association released a report titled, *Property Assessment and Taxation Issues*. Section 5.44 of the report highlights that the Well Drilling Equipment Tax was in existence before oil and gas wells became subject to property taxation. At the time, the Government of Alberta decided to not include the costs of drilling the well in the construction costs used to calculate the cost approach to value because it deemed the WDET to already be a tax on drilling. The report goes on to note that the WDET is a one-time tax while property tax is an ongoing annual tax.

This begs the question on whether the elimination of the WDET and the inclusion of drilling costs in the well assessment may provide a better system. It would reduce the administrative burden for the province, municipalities, and the oil and gas industry as well as still compensate municipalities for road use.

PRIMARY RECOMMENDATION

The WDET review has provided a valuable opportunity for both municipalities and industry to become better aware of each other's concerns and issues. However, the rural municipal stakeholder group have found that the timeframe provided has been insufficient to have conducted a quality review of the issue. Determining a fair and equitable amount that oil and gas should be assessed to compensate for such intense road use is an exceptionally complex issue considering the variety of other users of rural roads.

One noted challenge has been the lack of time to collect, present, and audit quantifiable data. In order to reach an agreement, the process needs to move forward based on trusted information. Municipalities believe this can only be successful if undertaken by an independent third party who can provide a common database and examine all factors to identify an appropriate compensation model.

Fig. 5
County of Wetaskiwin
Road damage from oil and gas drilling



Fig. 6
Mountain View County
Damage has required operator to lay pit run gravel in the centre to allow continued movement of trucks



Some municipalities have acknowledged the challenges in developing a fair WDET model and have questioned if other tax tools would be more appropriate for collecting compensation from heavy road users. One such suggestion would be to allow municipalities to split mill rates for different industries.

Recognizing the complex nature of this issue and the relatively limited time for review, the rural municipal stakeholder group proposes the following recommendation:

That the current Well Drilling Equipment Tax Regulation be extended so that a more comprehensive review can be undertaken involving the following considerations:

1. Evaluate the extent and long-term cost of damage attributed to oil and gas drilling traffic activities
2. That the review involve a broader representation of municipalities – equal variety of shallow and deep well municipalities
3. That new tax models be identified and evaluated based on the fairness and equitability to both municipalities and the oil and gas industry
4. That the review be led by a qualified independent third party that can source and develop a common data set to evaluate various compensation model options
5. That the extension be for a period of at least 2 years or to coincide with the MGA review which would allow an opportunity to evaluate the WDET in relation to other types of taxation

SECONDARY RECOMMENDATION

If the ministry does not consider an extended review to be a viable option, then the rural municipal stakeholder group proposes the following secondary recommendation:

That a new Well Drilling Equipment Tax Regulation be set as follows:

1. Change the current exponential formula model to a linear rate formula model
2. Implement a rate of \$4.40 per metre with a minimum tax of \$780
3. That the WDET be expanded to include major reworking of existing well sites
4. That the per metre rate continue to be calculated based on total measured well length
5. That municipalities maintain the flexibility to waive the WDET at their discretion
6. Develop rules for how municipalities must report WDET in financial statements

Formula Model

Throughout the review, municipalities have been unable to identify the historical basis for the current formula’s exponential growth. Industry has presented data that the volume of trucking traffic holds a linear correlation with the length of well. Without an opportunity to audit this data, municipalities generally accept this premise and are supportive of a straight line formula model (fig.7).

Development of Proposed Per Metre Rate

The rural municipal stakeholder group has developed its recommendation for the per metre rate based on a case study in Saddle Hills County. This case involved a section of road that had only been used by local residents and oil and gas industry and therefore, provided a clear demonstration of the municipal road damage costs related to oil and gas drilling.

**Fig. 7
WDET Linear Formula Comparisons**

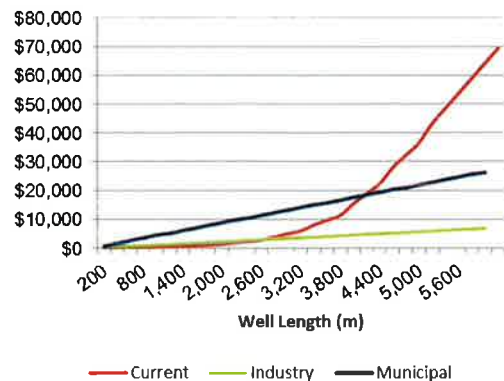
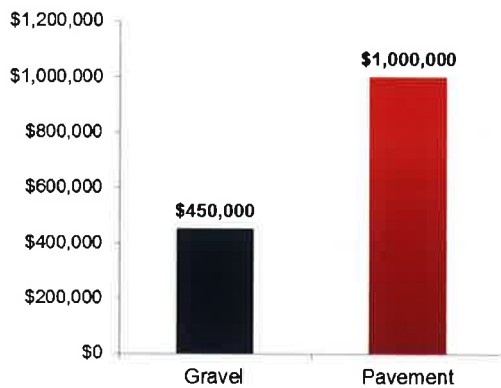


Fig. 8
Average Tender Cost for Road Construction

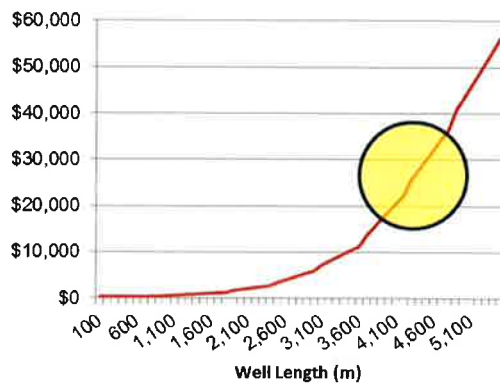


The subject of the case study was range road 134 that intersects with Highway 49. This 5.6 km stretch of road houses five residences and prior to 2010 had not involved any resource-based development. During 2010 to 2012, RR 134 was used by a drilling operator to drill 33 wells. During this time, both the municipality and the operator invested in maintaining the road; however, due to the nature of the activity, the road now requires a full rebuild.

	2010	2011	2012
Number of wells drilled	11	7	15
Average well length (metres)	4,386	4,227	4,359
WDET Collected	\$ 306,860	\$ 166,030	\$ 423,968

Saddle Hills County estimated that 75% of the road damage was directly related to drilling activities. As per Figure 8, the municipal average for gravel road construction is \$450,000 per km. This represents a total project cost of \$2,520,000.

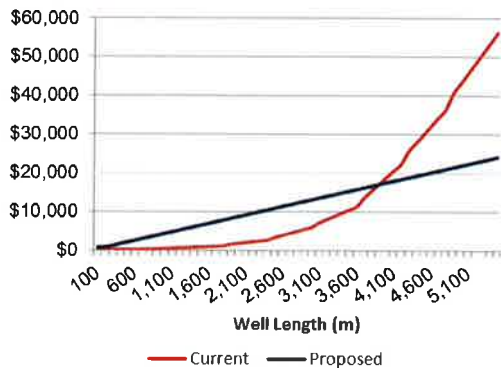
Fig. 9
Saddle Hills RR 134 – Average WDET Per Well



The average depth of the 33 wells was 4,340 metres. Total WDET sourced from the wells amounted to \$896,000. Figure 9 demonstrates that these wells provided compensation at the higher end of the current rate model.

Despite industry concerns that deep well WDET rates are too high, this case demonstrates that those “high” rates only provided revenue to cover 35% of the cost to rebuild the road. The municipality is now responsible for meeting the shortfall using general revenues to rebuild a road that would not have even needed any work if it was not for the drilling activities.

Fig. 10
Municipal WDET Proposal
\$4.40 per metre with a minimum of \$780



Assuming the rates should compensate for 75% of the \$2.5 million rebuild cost (\$1,890,000), the rate calculates to \$13.20 per metre (fig.11). Recognizing that a rate of \$13.20 per metre would represent a substantial increase in costs to industry, rural municipal stakeholders proposed a lower rate of \$8.80 per metre which was presented during the May 22, 2013 meeting. Based on further analysis after this meeting, the municipal group determined that considering the variety of other heavy road users across the province, it cannot be assumed that oil and gas drilling causes 50% of the damage to rural roads.

Without having a significant data set to determine the impact of each industry on road use, the rural municipal stakeholder group have assumed that oil and gas drilling traffic is responsible for 25% of the road damage across Alberta. Based on this assumption and using the Saddle Hills case study, the rate required to provide for 25% of the rebuild cost amounts to \$4.40 per metre (fig.11 - page 7).

Development of Proposed Minimum Rate

Under the current WDET, any well less than 660 metres in length will have the minimum tax of \$290 applied. Municipal Affairs data indicates that in 2012 there were 9,219 wells drilled. Of that amount, 35% (3,231 wells) would have been charged the minimum tax. Municipalities with shallow well activity still experience significant road damage; however, those municipalities have not considered the WDET to be a viable tool for compensation due to their experience of only receiving \$290 per well.

The rural municipal stakeholder group has acknowledged that the current minimum tax is too low but under the timeframe provided, the group was unable to source any quantifiable data that could justify a specific recommendation to the ministry. As such, the rural municipal stakeholders have deferred to industry's recommendation of \$780.

Road Costs

Municipal roads serve as public transportation routes and as such must be built to a different standard than private industry roads. Since municipalities are the entity responsible for the costs of maintenance and reconstruction of municipal roads, the WDET formula should be based on the actual costs incurred by municipalities. As such, the WDET formula should be based on the average tendered costs that municipalities receive from market bids.

Existing Well Sites

In fall 2011, AAMDC members passed resolution 7-11F, *Municipal Sources of Revenue from Oil and Gas Exploration*, that requests the province to expand the WDET to include high intensity, major reworking of existing well sites. In its current form, the WDET is a one-time tax charged to the well leaseholder in the year in which it is drilled. With the introduction of horizontal drilling and hydraulic fracturing (fracking), many operators are returning to existing well sites to develop resources that were previously inaccessible. These operations typically involve high levels of traffic to truck fluids resulting in significant wear on road infrastructure. Despite this damage, there is no additional compensation to the municipality since the current WDET can only be applied once to each well. Therefore, the rural municipal stakeholder group supports resolution 7-11F and recommends that the WDET be expanded to include major re-workings of existing well sites.

FUTURE IMPACTS

If compensation from the WDET is reduced, the public will still expect municipalities to provide a specific standard in road service. In order to achieve this standard, municipalities will need to use the tools that are available to them such as:

- Increased use of road bans to protect road infrastructure
- Increased use and enforcement of road-use agreements to protect road infrastructure
- Source needed revenue through increases to the non-residential mill rate – unfortunately, this poses a negative impact on all other businesses

CASE STUDY – SADDLE HILLS COUNTY

Figure 11 on the following page provides a summary of the Saddle Hills County wells that were drilled between 2010 and 2012 using RR 134 as the access road. The table shows the WDET that was received under the current regulation and provides a comparison of the amount of WDET that would have been sourced using a linear rate model based on:

- (A) \$4.40 per metre compensates for 25% of total project cost
- (B) \$8.80 per metre compensates for 50% of total project cost
- (C) \$13.20 per metre compensates for 75% of total project cost

Well Drilling Equipment Tax Review

Fig. 11
Supporting Data for Saddle Hills Case Study- RR 134- Well Drilling Equipment Tax

		Municipal Average of Tendered Cost for Gravel Road Construction (per km)		\$ 450,000							
		Total Project Cost (5.6 km)		\$ 2,520,000							
A. 25% of Total Project Cost				\$ 630,000							
B. 50% of Total Project Cost				\$ 1,260,000							
C. 75% of Total Project Cost				\$ 1,890,000							
Year	Well Length (m)	Current WDET	Per Metre	Rates Required to meet Existing WDET		Perm Rates Required to provide 25% of Total Project Cost (A)		Perm Rates Required to provide 50% of Total Project Cost (B)		Perm Rates Required to provide 75% of Total Project Cost (C)	
				Min. Tax \$	7801	\$	780	\$	7801	\$	780
				\$ 6.261	\$ 4.40	\$ 8.80	\$ 13.20				
2012	4,560	31,330		\$ 28,546	\$ 20,064	\$ 40,128	\$ 60,192				
2012	4,200	22,333		\$ 26,292	\$ 18,480	\$ 36,960	\$ 55,440				
2012	4,314	25,977		\$ 27,006	\$ 18,982	\$ 37,963	\$ 56,945				
2012	4,761	35,703		\$ 29,804	\$ 20,948	\$ 41,897	\$ 62,845				
2012	4,605	32,309		\$ 28,827	\$ 20,262	\$ 40,524	\$ 60,786				
2012	4,647	33,223		\$ 29,090	\$ 20,447	\$ 40,894	\$ 61,340				
2012	4,327	26,260		\$ 27,087	\$ 19,039	\$ 38,078	\$ 57,116				
2012	4,385	27,522		\$ 27,450	\$ 19,294	\$ 38,588	\$ 57,882				
2012	4,610	32,418		\$ 28,859	\$ 20,284	\$ 40,568	\$ 60,852				
2012	5,055	44,658		\$ 31,644	\$ 22,242	\$ 44,484	\$ 66,726				
2012	4,490	29,806		\$ 28,107	\$ 19,756	\$ 39,512	\$ 59,268				
2012	4,290	25,454		\$ 26,855	\$ 18,876	\$ 37,752	\$ 56,628				
2012	2,415	2,978		\$ 15,118	\$ 10,626	\$ 21,252	\$ 31,878				
2012	4,217	23,866		\$ 26,398	\$ 18,555	\$ 37,110	\$ 55,664				
2012	4,505	30,133		\$ 28,201	\$ 19,822	\$ 39,644	\$ 59,466				
2011	4,545	31,003		\$ 28,452	\$ 19,998	\$ 39,996	\$ 59,994				
2011	4,150	21,463		\$ 25,979	\$ 18,260	\$ 36,520	\$ 54,780				
2011	3,924	17,531		\$ 24,564	\$ 17,266	\$ 34,531	\$ 51,797				
2011	4,440	28,718		\$ 27,794	\$ 19,536	\$ 39,072	\$ 58,608				
2011	4,285	25,346		\$ 26,824	\$ 18,854	\$ 37,708	\$ 56,562				
2011	4,055	19,810		\$ 25,384	\$ 17,842	\$ 35,684	\$ 53,526				
2011	4,190	22,159		\$ 26,229	\$ 18,436	\$ 36,872	\$ 55,308				
2010	4,265	24,910		\$ 26,699	\$ 18,766	\$ 37,532	\$ 56,298				
2010	4,293	25,520		\$ 26,874	\$ 18,889	\$ 37,778	\$ 56,668				
2010	5,080	45,311		\$ 31,801	\$ 22,352	\$ 44,704	\$ 67,056				
2010	4,065	19,984		\$ 25,447	\$ 17,886	\$ 35,772	\$ 53,658				
2010	4,847	39,227		\$ 30,342	\$ 21,327	\$ 42,654	\$ 63,980				
2010	4,850	39,306		\$ 30,361	\$ 21,340	\$ 42,680	\$ 64,020				
2010	4,253	24,649		\$ 26,624	\$ 18,713	\$ 37,426	\$ 56,140				
2010	4,120	20,941		\$ 25,791	\$ 18,128	\$ 36,256	\$ 54,384				
2010	3,935	17,722		\$ 24,633	\$ 17,314	\$ 34,628	\$ 51,942				
2010	4,080	20,245		\$ 25,541	\$ 17,952	\$ 35,904	\$ 53,856				
2010	4,455	29,045		\$ 27,888	\$ 19,602	\$ 39,204	\$ 58,806				
TOTAL WDET		\$896,858		\$ 896,513	\$ 630,137	\$ 1,260,274	\$ 1,890,412				

**Well Drilling Equipment Tax
Stakeholder Consultation Report
Appendix C
Stakeholder Group Report – Industry Perspective**

Industry WDET Proposal

Background

The WDET was first enacted in 1948 under the Alberta Municipal Government Act to authorize municipalities to pass a “well drilling equipment tax bylaw” to “impose a tax in respect of equipment used to drill a well for which a licence is required under the Oil and Gas Conservation Act”. The intent of the WDET is to compensate municipalities for the incremental damage to municipal roads caused by oil and gas drilling activity.

Given the original intent of the WDET, the industry members of the sub-group advocate that the revised equation should be based on the following principles:

- Fairness and equity for both industry and municipalities
- Representative of incremental damage to municipal roads caused by activities related to oil and gas industry including construction, drilling and completions
- Efficient administration

To accurately assess the WDET as it relates to current operating practices, data was collected for typical wells which included depth and load count by resource / extraction technique, and estimated and actual WDET charged. The data was analyzed to understand the relationships between well depth and load count, as well as WDET to depth in comparison to typical industry road use fees schedule (maintenance costs).

The analysis reveals that the relationship of well depth to load count is not exponential but in fact is a linear relationship. Since load count is directly related to the damage incurred on the roads and the intent of the WDET is to account for the incremental damage caused by drilling and completions activity, industry proposed to develop an equation based on this linear relationship and used industry road use fees as a template (fees that industry players charge to each other to compensate for road maintenance based on well count and distance traveled).

Industry/Municipalities - Aligned

After discussing the proposal, the sub-group agreed to the following:

1. The current WDET (exponential relationship) is not representative of current operating practices and needs to be revised.
2. The revised equation should reflect the linear relationship of well depth to loads.
3. The equation should remain administratively simple – measured depth should remain the metric for determining the WDET value.

Industry/Municipalities – Not Aligned

In addition, Industry feels that the following principles should be applied to ensure the WDET is accurately representing the impacts as a result of drilling and completions activity:

1. Industry advocates that the WDET should assume that municipal roads used by oil and gas companies are built to industry-specifications to address the immediate impacts of our

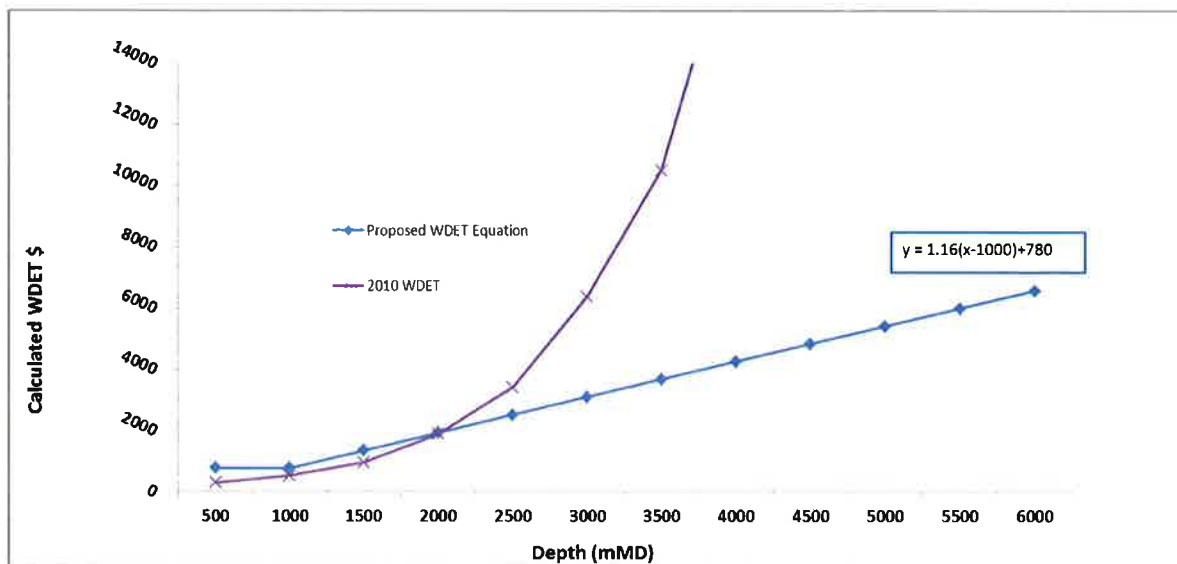
activities, as the municipalities are currently collecting other sources of revenue which can address additional road maintenance if required;

- The WDET is not meant to address long-term impacts or the impacts of other users
2. Industry advocates that the purpose of the WDET is not to build or upgrade roads, but to compensate for incremental damage as the result of oil and gas drilling and completions activity (and not for other industrial or commercial activity); as such the proposed equation reflects typical maintenance costs experienced by industry

Industry Proposal

To align with the overarching principles, the aligned concepts and the original intention of the WDET, industry proposes a linear relationship based on industry road use fees.

The industry-proposed equation is displayed on the following chart. The exponential curve represents how the WDET is currently calculated based on the 2010 rate increase, and reflects how longer wells are unfairly penalized.



Graph 1: Industry WDET Proposal vs Current WDET

Proposed Equation: $y = 1.16 (x - 1000) + 780$

1. $y =$ WDET
2. $x =$ measured depth (well length)
3. Minimum WDET = \$780/well @ 1000m
4. Slope of the line = 1.16 (represents the linear relationship between the minimum WDET and the deep well maintenance cost data point)

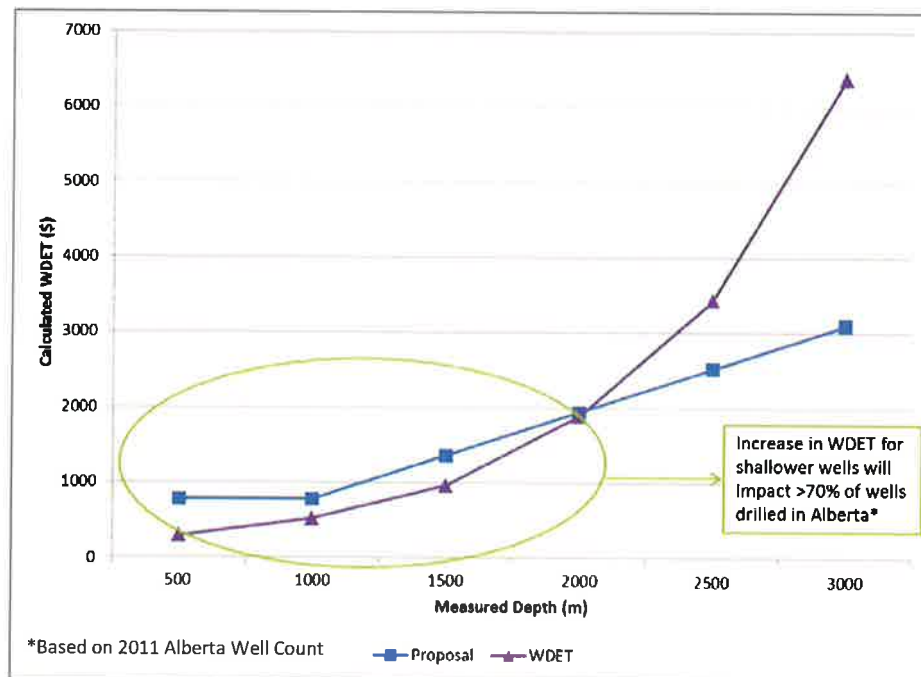
Methodology:

1. Calculate a \$ value for maintenance on a per well basis based on industry road use fees for deep multi-well pad wells using a typical distance traveled in counties where longer drilling is conducted (industry trend going forward).
2. Using that number and understanding the number of loads, determine a \$/load.
3. Apply the \$/load to the number of loads for a shallow well (1000m) and determine the maintenance costs for wells drilled to 1000m.
4. Once we understood what our shallow and deep maintenance costs would look like, we were able to calculate what the linear relationship between the two would be.
5. In addition, since the # of loads between a 500m well and a 1000m well do not change drastically, we set the minimum WDET to the 1000m maintenance cost data point of \$780.

Key Observations

The following are the key observations based on the Industry proposed equation (see graph below):

1. The shallow wells (wells less than 2053m measured depth) will see an increase in the WDET paid as the minimum has been increased to better represent the road impact of shallow well drilling and completion operations. This will also serve to redistribute the road maintenance funds collected across the Province.
2. The deeper wells (wells longer than 2053m measured depth) will see a decrease in WDET to better reflect the incremental damage caused by well drilling and completions operations.



Graph 2: Impact of Industry Proposal on Wells drilled less than 3000m in measured depth

Rationale

The use of standard industry road use fees as a reference for maintenance costs provides a fair representation of the actual costs associated with incremental damage due to drilling and completions activity. Road use fees represent the road maintenance costs industry would charge another industry player (oil and gas or other industry) to travel on our roads and given the competitive nature of the industry, would represent the higher range in terms of road maintenance fees.

In addition, given that road damage is related to the number of loads and the equation is based on actual maintenance costs and \$/load, the industry approach is an accurate representation of the funds required to address the incremental damage.

The Municipalities are currently collecting additional funds that can be applied to road use maintenance (property tax, road use fees, road bonds with non-refundable portions, etc.). The layering of taxation creates cumulative road burdens that erode competitiveness and do not represent the damage to roads caused by industry activity. By ensuring that the WDET is representative of the incremental damage caused during the drilling and completions activity, the chance of the collection of overlapping maintenance fees is reduced.

Go Forward

Going forward, Industry recognizes there are longer-term concerns with respect to road-related matters that are outside the scope of the WDET (i.e. layering of fees including WDET, road use fees, bonds, industry-paid maintenance and construction, etc.), which will be addressed through the Municipal Government Act Review (MGAR). Municipalities currently collect taxes for oil and gas activity through annual linear and pipeline taxes, property, equipment and maintenance taxes, which provide significant annual funding to the municipalities.

In addition, within the Industry proposal, there are still inequities that impact Industry. All municipalities collect if a well is drilled within their municipal boundaries, regardless of whether industry is using their roads to access their well sites. This is another aspect that will need to be addressed with respect to the WDET as part of the larger MGA review.



August 16, 2013

Good Afternoon,

I am proud to share with you the 2012-2013 True North Health Advisory Council Annual Report and ask that you share this document with your Mayor/Reeve, Councillors, community leaders and constituents.

As one of twelve Health Advisory Councils across Alberta, we work hard behind the scenes to ensure the health services in our communities respond to the needs of those who use them. We do this by talking with our community members, listening to what they have to say about health services, and providing our collective feedback to AHS on what's working in the health care system within our communities and what can improve.

Supporting Albertans every day and listening to their opinions is essential to improving the quality and accountability of health services. As volunteer Council members, we strive to achieve this and, over the past year, have made great progress.

I welcome you to have a look at our Annual Report to learn more about our Council by clicking on the link below:

[True North Health Advisory Council Annual Report](#)

You can also see what the other eleven Health Advisory Councils and two Provincial Advisory Councils have been up to by accessing their Annual Reports here:

[All 12 Health Advisory Council Annual Reports](#)

[Provincial Advisory Council on Cancer Annual Report](#)

[Provincial Advisory Council on Addiction & Mental Health Annual Report](#)

Our meetings are open to the public; I invite you to visit the AHS website for upcoming details by clicking [here](#).

For more information, please contact:

Community Engagement, Alberta Health Services

Phone: 1-877-275-8830

Fax: 403-943-1163

E-mail: community.engagement@albertahealthservices.ca

Sincerely,

Mike Osborn
Chair, True North Health Advisory Council

TRUE NORTH

ANNUAL REPORT 2012-13



Health Advisory Councils

BRINGING THE VOICE OF COMMUNITIES TO BUILD A BETTER HEALTH SYSTEM



**Alberta Health
Services**

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Message From the Chair, Health Advisory Committee of the Board

The Health Advisory Councils (HACs) were very active during 2012 and 2013 and there are many success stories to share. AHS truly appreciates the tremendous work of our Council members who volunteer their time to engage with their communities.

By talking with and listening to the people across Alberta from every area and every background about health care services and the health matters that are important to them, the HACs help identify unique health needs in our communities. Councils provide advice to the AHS Board and management on how to meet those needs, sharing what is working well within the health care system and what can be improved. A few examples include feedback given to Emergency Medical Services (EMS) and support provided to the “Closer to Home” nutrition and food services provincial initiative.

Over the past year, the HACs have shared extensive and valuable input on how to improve the quality and accountability of health services in the province. Establishing and working with Councils is an important way to ensure that services are more responsive to the needs of those who use them, facilitating local decision making in a provincewide health system.

AHS values community input. Continuing to draw on community members for feedback will help us to meet our mission of providing a patient-focused, quality health system that is accessible and sustainable for all Albertans. Our Council members make this happen and we are here to support the members in any way necessary.

Our Board and senior leadership look forward to continue working with the HACs, taking in their feedback and joining members at engagement events and community consultations throughout the province.

On behalf of the AHS Board, thank you to all HAC members for your service, your commitment, and your hard work. You bring the voice of your communities to the table and help us improve health care delivery, one day at a time.

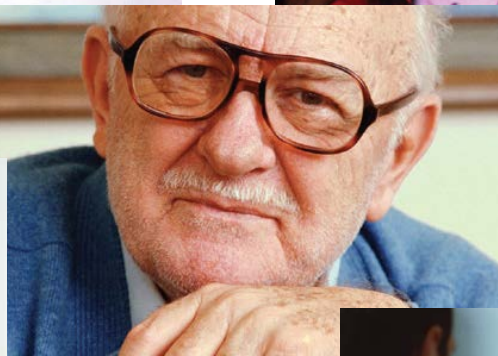
Sincerely,

John Lehnert
Chair, Health Advisory Committee of the Board

Introduction

HACs were established in 2009 under section 9(4) of the Regional Health Authorities Act (1994). The AHS Board approved the bylaws by which the councils were established, that were then approved by the Minister of Health and Wellness. The AHS Board appointed 15 members to each council following a province-wide recruitment drive in September 2009.

Councils act as an advisory body to AHS according to the Council Charter and Bylaws issued. Council members are required to reside within the geographic area of the council to which they are appointed. Council members serve a term of three years to a maximum of six years.



Who We Are

As Health Advisory Council members, we play an important role in supporting the strategic direction of AHS by engaging members of our communities throughout Alberta in a respectful, transparent and accountable manner. Public participation is essential to improving the quality and accountability of health services. Working in partnership with AHS is an important way to ensure that services are more responsive to the needs of those who use them.

We reflect the diversity of the communities we serve across Alberta, both urban and rural. We have a broad interest in health issues and the health and the wellbeing of the communities we live in.

Together we are working to provide a patient-focused, quality health system that is accessible and sustainable for all Albertans.

What We Do

We are focused on one thing—listening to the public's thoughts and ideas on health care in Alberta. We do this by:

- gathering information about health, health needs and health services for the residents of the communities we serve;
- providing advice to AHS regarding health issues, health needs and health priorities, access to health services, the promotion of health, and other matters;
- promoting and participating in activities that enhance the health of residents in the communities where we live.

How We Are Accountable

We act as an advisory body to AHS, providing feedback from the public to support the strategic direction of AHS. In this role, we provide:

- a public perspective on what is working well in the health care system and areas in need of improvement;
- reports on what residents are saying regarding health services in their area;
- information from AHS to the public to identify issues or trends from a local perspective;
- feedback to AHS on matters pertaining to health services and delivery;
- creative solutions to AHS for improving health care while representing the diversity of the local and regional perspective;
- a link between local communities and the AHS Board and management;
- guidance on strategies to further engage the community on health care delivery.

The 12 Councils

Alberta has a diverse population, from long-established communities to quickly expanding urban centres. We embrace our differences as the key element feeding our prosperity. As Council members, we aim to provide a voice to our communities and a connection to AHS.

The geographical areas for each Council were developed based on a number of criteria. Where possible, AHS respected historical travel patterns of Albertans and ensured that more remote areas of the province had a presence on Councils. Once the criteria were considered, the following 12 Councils were identified:

1. True North
2. Peace
3. Lesser Slave Lake
4. Wood Buffalo
5. Lakeland Communities
6. Tamarack
7. Greater Edmonton
8. Yellowhead East
9. David Thompson
10. Praire Mountain
11. Palliser Triangle
12. Oldman River



TRUE NORTH

We have taken the feedback provided by our residents and made numerous recommendations to improve the health services in our area.

Message from the Chair

True North Health Advisory Council

Since our inception, the True North HAC has been dedicated to providing a voice to those who live in northwest Alberta—a voice for health care that was truly needed in overcoming the neglect our area had suffered prior to the creation of AHS. I feel I can state without reservation that we have succeeded in providing that voice.

At the first province-wide HAC meeting, we listened to discussions on how to improve and streamline services that did not even exist in our area. It was very apparent to us that our role was not to advocate for incremental change, but to ensure our residents had access to health services enjoyed in other parts of the province. We rolled up our sleeves and went to work. Our first step to providing a voice for the public was to give our residents as many opportunities as possible to ask questions, express concerns, and make suggestions. We have done this consistently for the past three years by inviting the public to our regular meetings and holding open forums in our communities. This past year we expanded our community engagement by attending trade shows in La Crete and High Level. These were so successful that we have booked booths for this upcoming spring, and will be attending similar events in our other communities.

We have taken the feedback provided by our residents and made numerous recommendations to improve the health services in our area. We have also reached out to those who can provide us with the information we need to make informed opinions and recommendations. Over the past years, we have been privileged to have discussions with Medical Affairs, Emergency Medical Services, Laboratory Services, Diagnostic Imaging, Seniors' Care, Patient Concerns, and the Northern Alberta Renal Program, to name a few. We have discussed the health care needs of our residents and have been consulted on new services and improvements to existing programs.

We are proud of what we have accomplished, and what began as a vision for health services in the northwest has become a partnership in improving and expanding those services. Nothing we have achieved would have been possible without AHS. The True North HAC recognizes that AHS is dedicated to providing the best health care possible to our residents and has the long-term vision to identify our health care needs. We are especially grateful for the excellent work of Angie Mann, Director for Area 1 of the North Zone, and Dr. Heinrich Brussow, our Associate Zone Medical Director. Every one of our successes as a Council has been possible through the hard work of these dedicated individuals.

We thank all the AHS employees in our area who devote their lives to providing excellent care. The lives of our residents are greatly improved by your dedication. We would also like to extend a special thank you to Community Engagement for their support in organizing our meetings and community engagement efforts, ensuring that the health concerns and recommendations of our area are effectively communicated to the public and AHS.

In closing, we also need to thank the residents of the True North, who take the time to provide us with feedback and suggestions. We remain committed to providing you with a voice in your health care.

Sincerely,

Joyce Fehr, Chair
True North Health Advisory Council

Who We Represent

The True North HAC stretches from Indian Cabins in the north to Rainbow Lake in the west, continuing eastward to Garden River and southward to the Paddle Prairie Métis Settlement.

The council area is a mixture of over 25 communities spread across 90,000km² of forests, fields, rivers, and lakes. Four reserves with a total of 10 First Nations communities, one Métis settlement, and a multitude of hamlets and rural communities all nestled along our rivers and lakes and on expansive farmlands.

Our members are located in various communities across our council area. As council members, we aim to provide a voice to our communities and a connection to AHS.

Council Membership

Current Members			
Ms.	Joyce	Fehr (Chair)	La Crete
Mr.	Gord	Burnell (Vice Chair)	High Level
Mr.	Gary	Callihoo	High Level
Ms.	Susan	Callihoo	High Level
Ms.	Maria	DeLeeuw	Rainbow Lake
Mr.	Danny	Friesen	Fort Vermilion
Ms.	Mary	Janzen	La Crete
Mr.	Eric	Jorgensen	Fort Vermilion
Ms.	Sandra	Mann	High Level
Ms.	Noreen	McAteer	Fort Vermilion
Mr.	Matthew	Murphy	High Level
Mr.	Michael	Osborn	High Level
Ms.	Joyce	Parenteau	Paddle Prairie
Ms.	Wendy	Ward	Fort Vermilion
Mr.	Andy	Wiebe	La Crete
Past Members			
Ms.	Jo	Bentley	Rainbow Lake

What We Have Accomplished

Engagement with the public

We have been very fortunate this past year to have good interactions at our regular meetings with a number of AHS departments and health care service providers. We have also participated in community engagement opportunities and had good public attendance at our regular meetings. Public interaction is very important to the work of the True North HAC as it provides the basis of our recommendations and advice to AHS.

In the spring, we participated in the High Level and La Crete trade shows. These events gave us exposure to almost 5,000 people, allowing us to increase the public's awareness of our Council and its work. Our attendance at these trade shows was so successful that we intend to make it an annual event, and also plan to expand our engagement to similar forums in other communities.

In September we had the opportunity to meet with our MLA, Frank Oberle, and discuss our vision for health care in our area. We appreciated the time Mr. Oberle took to exchange ideas on health care services and for being open about the challenges faced by the province in their long-term plans for health care.

In October, our members travelled to Edmonton to attend the 3rd Annual Advisory Council Conference. This year's conference was expanded to include the attendance of the Provincial Advisory Council on Cancer and the Provincial Advisory Council on Addictions and Mental Health. The inclusion of these two groups added a special dynamic to the conference, allowing us to discuss AHS' challenges and vision for these two important health services. The conference also gave us time to interact with our colleagues on the other 11 HACs, sharing our accomplishments and information on the projects and programs unique to our areas.

We move our meetings between the communities in our area. In the past year we held meetings in Fort Vermilion, High Level, La Crete, Paddle Prairie, and Rainbow Lake. This provided us the opportunity to see health facilities and services in these communities and to speak with the public and AHS staff about the health care opportunities and challenges. These meetings also included a broad range of health related presentations. Some of the presentations included the following.

Physician Recruitment Update – Susan Smith Physician Resource Planner, North Zone

Susan Smith, Medical Affairs Physician Recruiter, prepares and presents a physician recruitment report for each True North HAC meeting. This report outlines the physician recruitment activities in our area, the current vacancies in each community, and the progress in filling these positions. Reports over the past year provided information on Medical Affairs' efforts to fill physician vacancies in the communities of Fort Vermilion, High Level, and La Crete, and to stabilize physician clinics on-reserve.

- The regular attendance of Medical Affairs recruiters and physicians at meetings has provided the Council, and the public, with important information on current and planned physician services.

Ultrasound – Ted Nessman, Director, Diagnostic Imaging, North and Mitch Walker, Manager, Diagnostic Imaging, Northwest

We invited Diagnostic Imaging to discuss the use of ultrasound in our area and the ongoing requirement for residents to travel south for ultrasound services. We learned our single sonographer is only able to schedule six ultrasounds per day, which allows for the scheduling of emergent ultrasounds. We were

also informed that there is an average of twelve ultrasounds per day and over 2,200 per year performed at the Northwest Health Centre in High Level.

- The Council was appreciative of the information provided by Diagnostic Imaging and learned that, if sonographers come to be available, it is likely that another will be placed in the True North area.

Northern Alberta Renal Program (NARP) – Deanna Paulson, Executive Director, & Dr. Kalish Jindal

The Council was presented with a summary of NARP's services and clinics, and the service area that they cover. NARP's mission is to treat reversible renal disease, provide early detection, delay progression, and provide necessary treatment in the best way possible. We were informed that NARP has 14 dialysis units outside of Edmonton. Transplant is the best treatment option after prevention and non-invasive management, with haemodialysis being the last option undertaken. NARP has been moving patients to home-based haemodialysis where possible.

- We learned that NARPs current minimum guidelines for a satellite haemodialysis unit is a minimum of 6 patients, and with only 3 individuals from our area needing this service, it is unlikely that the dialysis unit would be restored.

Senior's Care Review – Carmen Grabusic, Senior Manager, Policy and Planning, Alberta Health & Terri Woytkiw, Lead Seniors Health Clinical Support, North Zone

This presentation provided us with information on the roles of each ministry involved in seniors' care, an overview of where seniors currently reside, and the housing options available to seniors. We were also provided an outline of the legislative and regulatory environment. AHS Seniors Health Clinical Support provided a summary of seniors' care, the range of services, supportive living levels, and the level of care offered by AHS in the North Zone. AHS' main goal is to allow seniors to continue to live in their homes and communities.

- This presentation provided valuable information that we were able to take to the public, allowing us to inform families of the options available for their loved ones requiring long term care.

Continuing Care Access (CCA) – Emeka Ekwozimba, Manager CCA, Seniors Health, North Zone

We were provided an overview of AHS North Zone's new procedure and plans for coordinated Continuing Care access. The North Zone has a goal of improving access to continuing care (home care, supportive living, and long-term care) services. New services introduced include a central call number for intake and screening, a central fax number for referrals, and 24/7 service. Nurses and case managers have been dedicated to the intake and referral process. The Continuing Care Access lines average 1200 calls and 500 faxes per month.

- This presentation allowed us to inform the public of this excellent service.

Laboratory Services – Ms. Tammy Hofer, Vice President, Laboratory Services, Dr. Vern McCann, & Mr. Jason Pincock of DynaLIFE

We invited DynaLIFE Diagnostic Services to meet with us and address concerns we received from the public regarding the company's services. DynaLIFE is the contractor to AHS for laboratory and diagnostic services in northern Alberta. We were provided with an overview of the scope of services DynaLIFE provides, as well as an update on the changes in laboratory and diagnostic services being implemented in the True North area. We also learned that DynaLIFE is placing new equipment and technologies into facilities in the area.

- This was an excellent opportunity to step past rumours in the communities and learn the facts about laboratory service provided by DynaLIFE and the efforts they are making to improve those services. We now receive an update on DynaLIFE's staffing and activities at each meeting, and ensure that the information is shared with the public.

Providing feedback to Alberta Health Services

In addition to the recommendations and feedback we send directly to AHS, we have regular opportunities to communicate with AHS throughout the year. The North Zone Executive Leadership attends all of the True North's regularly scheduled meetings, providing us with information on current health services and proposed improvements, while also allowing us the opportunity to discuss concerns and ideas.

A report on activities in the North Zone is shared at every meeting. This report includes a broad range of health related topics, including physician services, mental health, influenza clinics, and primary care networks. The report also provides updates specific to each of the communities in the True North area.

This past winter, Emergency Medical Services (EMS) met with us on two separate occasions to discuss proposed changes to the provincial air ambulance service. The first meeting provided information on the new ambulance services at the Edmonton International Airport, while the second discussed the review of the location and service levels of the province's air ambulance fleet. Air Ambulance services are very important to the people of northern Alberta. The consultation provided by EMS allowed us to examine AHS' future plans in detail, and to discuss the concerns we have heard from the public. At both meetings the opinions and feedback of the Council were sought and welcomed.

Promoting and participating in activities that enhance the health of residents

We are appreciative of our open and professional relationship with AHS. This is essential to the work of our Council and our ability to impact the health care of our residents. We receive a great deal of excellent information at our meetings, and this information is passed on to our residents and communities, providing a better understanding of the health service challenges and successes in our area.

Last year, AHS introduced the "Closer to Home" initiative, which measures satisfaction with food services at long term care facilities and provides residents with the food options they desire. We were very involved with the long-term care resident councils in our area, assisting with discussions on current food services, and polling residents to determine which food items should be removed from the menu as well as what they would like to see added. Council members continue to attend resident council meetings and to liaise with those living in the facilities.

This past winter, physician services in Fort Vermilion and La Crete became a serious concern for the residents of those communities. True North provided a venue at our January meeting for Medical Affairs to address the public's concerns. Dr. Heinrich Brussow, Associate Zone Medical Director, and Dr. Kevin Worry, North Zone Medical Director, made a presentation on the proposed plans for physician services in these two communities. They answered the public's questions and discussed suggestions for health services. This venue allowed the public to express their concerns, and most left the meeting satisfied that AHS is doing its best to ensure the continuing of health care in the area. Our next meeting was also host to a large public presence. We were able to provide an update on the state of physician

services and allay the concerns of those present. We are grateful that AHS placed their trust in the True North HAC to provide this conduit to the public.

What We Have Learned

Access to basic health care needs remains the most common concern for our communities. True North is geographically isolated, with over 450 kilometers separating our communities from the next level of health care services, mainly provided in Grande Prairie. We will continue to advocate for services in our communities to be delivered locally. AHS has worked closely with us to provide what it can in our communities—for example, the CT Scanner in High Level, the site manger in Fort Vermilion, and the Advanced Ambulatory Care Centre in La Crete are shining examples of what can be achieved when we work together.

However, we have also learned that our smaller population does not allow for some services to be provided locally. Dialysis is an essential service to those who need it, and several of our residents must travel south to receive this life-saving process. There are not enough individuals who need this service to justify placing a dialysis unit in the True North area. We learned that this is not a financial decision, but that a minimum number of patients are required for staff to retain their skills and certifications.

The requirement to travel long distances for health services remains a concern for our residents. Fortunately, recent changes implemented by AHS will make some of this travel easier. The new patient transition facility at the Edmonton International Airport will allow AHS to transport patients back to their home communities once they are discharged from health care facilities in that city. We are confident that reports of our residents standing on Edmonton streets in their pajamas will become a thing of the past.

Physician recruitment and access became a concern of our residents in Fort Vermilion and La Crete. Medical Affairs has done an excellent job of allaying those concerns by keeping the public informed of the proposed changes to physician services and how they will benefit those communities. Through this process, we learned that the public has come to view the True North HAC as their main conduit and voice to AHS.

We have always recognized the importance of engagement with the public. Our ongoing goal is to strengthen the public's willingness to come to us with questions, concerns and suggestions. This will allow us, in partnership with AHS, to build the health care system our residents deserve.

Contact Information

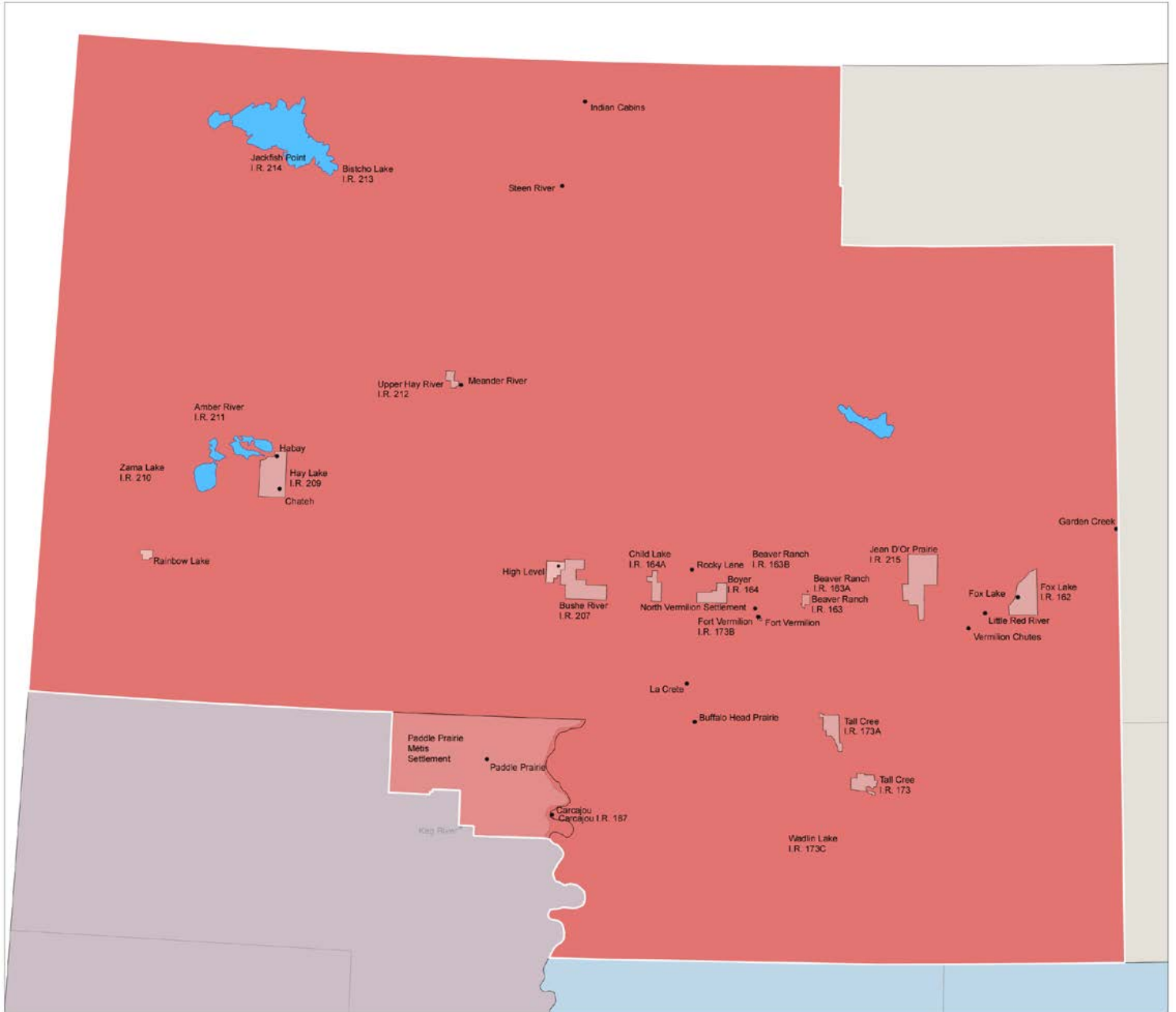
If you would like more information on the work of the 2012-2013 True North HAC, please contact:

Council Web Page
www.albertahealthservices.ca/1803.asp

Council Email
truenorth@albertahealthservices.ca

Appendix 1

True North Health Advisory Council Map



Mackenzie County Library Board (MCLB)
June 17th, 2013 Board Meeting Minutes
Fort Vermilion Library
Fort Vermilion, Alberta

Present: Lisa Wardley, Wally Schroeder, La Dawn Dachuk, Beth Kappelar,
Lorraine Peters, Lucille Labrecque, Susan McNeil, Lorna Joch, John Driedger.

1.0 Call to Order: The meeting was called to order by Beth Kappelar at 6:10 p.m.

2.0 Approval of Agenda:

MOTION #2013-04-01 John Driedger moved the approval of the agenda as printed.

CARRIED

3.0 Approval of the Minutes:

MOTION #2013-04-02 Lucille Labrecque moved the approval of the May 15/13 minutes as presented.

CARRIED

4.0 Review of Action Items:

- The action items of the previous MCLB meeting were reviewed.

5.0 Financial:

Balance Forward	\$30,984.78
Total Revenues	\$93,384.06
Total Expenses	\$96,167.10
Ending Balance	\$28,201.74

MOTION #2013-04-03 Lucille Labrecque/Lorraine Peters moved to accept the financial report as presented. **CARRIED**

MOTION #2013-04-04 La Dawn Dachuk/Lorraine Peters moved to fund our 3 libraries up to \$2000.00 each to cover the costs of sending individuals to the PLS Conference held this September 26th and 27th in Grande Prairie. **CARRIED**

MOTION #2013-04-05 Lorna Joch/Lucille Labrecque moved that one MCLB member attend the PLS Conference and be paid honorarium and expenses up to \$2000.00. **CARRIED**

- Lorraine is submitting our request for funding from Community Development.

6.0 Peace Library System (PLS):

- MCLB received a letter dated May 22/13 from PLS informing us, " That the Agreement for the Provision of Access to the Alberta Public Library Electronic Network and Associated Services between PLS and MCLB be terminated effective December 31, 2013"

- The PLS has offered MCLB the option of joining PLS as a full member at a cost detailed below.

1) Full County PLS Membership (10,927 residents)

County Contribution (\$5.30 per capita)	\$57,913.10
MCLB Contribution (\$2.75 per capita)	\$30,049.25 (for book buying etc)
Provincial Contribution (\$4.60 per capita)	\$50,264.20

Total cost of full membership with the PLS \$138,226.55

Note: When the book buying amount is subtracted, PLS would receive \$108,177.30 for operations.

Total cost to the County when including the County library operating costs: \$186,756.00 + \$57,913.10 = **\$244,669.10**

- If MCLB joins the PLS a 4 year commitment would be required (3 years plus 1 year notice to cancel). MCLB will write PLS to get more details on the costs and the services available.

- With ministerial approval we could become a node and also receive the \$50,264.20 funding from the government. This would give us access to The Alberta Libraries (TAL) and the province wide library card. We would contact Ken Feser if we decided on becoming a node. We would also have access to interlibrary loans. Various services can be purchased if we become a node.

- If we went forward alone we could still get on the Alberta Library Network to access interlibrary loans. We would also have to purchase the Polaris system or some other one for handling our books.

- Mackenzie County Council would like MCLB to make recommendations as to which option is best for the County at their October meeting.

- Since it is an election year, County budget meetings would not be concluded until the new year so a contract extension will be requested of PLS.

MOTION #2013-04-06 Beth Kappelar moved that Lisa Wardley draft a letter to PLS to get more details on services offered and costs involved in joining. **CARRIED**

MOTION #2013-04-07 Susan McNeil moved that Lisa Wardley draft a letter to minister Doug Griffiths re: our being designated a node and the services that offers. **CARRIED**

John Driedger left the meeting at 7:25 p.m.

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7.0 Library Reports:

7.1 La Crete

- Financials to June 3/13: Income \$37K Expenses \$38K Bank Balance \$73K
- A complete set of Louis L'amour books (120) were bought for \$500.00.
- The Salmon Grill fundraiser will have live dinner music. A silent auction will also occur.
- They are sending out a survey to determine services the public would like to see offered in the library.

7.2 Fort Vermillion:

- The Library photography course is full (lunch is provide).
- An order has been sent out to Better World Books.

7.3 Zama City:

- The mushroom pickers and tree planters are using the library a lot.
- They are starting summer hours.
- They will be losing their junior librarians in Sept.

7.4 High Level:

- A new librarian has been hired.

MOTION #2013-04-08 Lorna Joch moved to accept the library reports as presented

CARRIED

8.0 Correspondence:

- Alberta Culture Days
- Revenue Canada
- PLS letter
- School Housed Public Libraries Survey
- Edmonton Public Libraries 2012 Community Report

MOTION #2013-04-09 Susan McNeil moved to accept the correspondence for information.

CARRIED

9.0 In Camera:

- Not required.

10.0 Next Meeting Date and Location: Fort Vermilion Library August 12/13 at 7:00 p.m.

11.0 Adjournment:

MOTION # 2013-04-10 Lorraine Peters moved the meeting adjourned at 8:45 p.m.

CARRIED

These minutes were adopted this 12th day of August, 2013: _____
Beth Kappelar, Chair

**LA CRETE RECREATION SOCIETY
REGULAR MEETING
JUNE 13, 2013**

**Northern Lights Recreation Centre
La Crete, Alberta**

Present: Abe Fehr, President
Simon Wiebe, Vice President
Darlene Bergen, Secretary-Treasurer
John Zacharias, Director
Shawn Wieler, Director
George Derksen, Director
George Fehr, Director
Wendy Morris, Director
Peter F. Braun, MD Rep
Philip Doerksen, Arena Manager

Absent: Tracey Siemens, Director

Call to Order: President Abe Fehr called the meeting to order at 6:17 p.m.

Approval of Agenda

1. Peter Braun moved to accept the agenda as amended.
 - 8.4 Jungle Gym Rental Space
 - 8.5 Minor Hockey Rep

CARRIED

Approval of Previous Meeting's Minutes

1. George Fehr moved to accept the May 16, 2013 Regular Meeting Minutes as presented.

CARRIED

Business from the Minutes

1. Philip is mowing the ball diamonds with a County tractor.
2. Removing the cistern at BHP outdoor rink has been discussed with Dan Dyck at the School Division and should not be a problem.
3. Have had a few applicants already with a few good candidates.

Review of Action Sheet

1. Reviewed items for information only.

Financial Report

1. No financials available.

Manager's Report – Philip Doerksen

1. Manager's Report was reviewed for information.
2. Ball diamonds are taking about half of Philips time.
3. Discussion and approval to pay the outdoor rink caretakers at Blumenort and Blue Hills an extra half month of salary for last winter's long season.
4. Wendy Morris moved to accept the Manager's Report as presented.

CARRIED

New Business

- 8.1 Joint Use Agreement with FVSD – Philip will work with a rep from each of the La Crete schools to correspond with and set up schedules for the schools and arena and will look into setting up some community sports nights.
- 8.2 School Use of Arena Report of Concerns – Philip will write up some expectations for the schools and correspond with the school rep on school use.
- 8.3 Contract Sub-Committee – We should have a contract between Philip and the Rec Board to ensure both parties are protected. Wendy, Abe and Darlene will work together on developing a contract.
- 8.4 Jungle Gym Rental Space – Rental space with the Jungle gym closing was discussed.
- 8.5 Minor Hockey Rep – George will stay on until there is another Minor Hockey Rep to the Board. George will let us know who the new rep will be.

Darlene Bergen moved to go in camera at 7:14 p.m.

Shawn Wieler moved to go out of camera at 7:30 p.m.

John Zacharias moved that the meeting be adjourned at 7:30 p.m.

Next Meeting: August 15, 2013



Tuesday, August 13, 2013

MESSAGE FROM THE CHAIR

This spring, NADC has focused on both gathering concerns of northerners and sharing those concerns with decision makers. The highlights of some of those conversations are below. I was particularly pleased to host my rural caucus colleagues as well as members of Cabinet at our annual Northern MLA Breakfast. The response and the interest in northern Alberta issues and opportunities was and is much appreciated by the members of NADC. NADC was also privileged to hear from community leaders in the High Prairie area at council's June meeting. We are already bringing their concerns to the attention of officials within the Government of Alberta and linking the communities with resources to assist. This NADC News edition provides more detail on what we have been hearing and doing.



STAFF UPDATE
 RETIRING COUNCIL MEMBER
 NADC BURSARIES
 VIDEO CONTEST UPDATE
 OPPORTUNITY NORTH
 SOCIAL MEDIA

STAFF UPDATE

NADC said farewell to Kris Rollheiser, Senior Northern Development Officer, and Erin Tordoff, Research Officer, as they moved on to new opportunities. We wish them all the best in their new ventures.

Senior Northern Development Officer, Kim Pinnock and her husband, Spencer, welcomed a baby boy, Cooper on June 7, 2013. Best wishes on your new arrival, Kim and Spencer!

NADC MEETING

NADC Meetings

On May 9, 2013, Council met with northern and rural MLAs in Edmonton to discuss the priorities in the new [NADC Strategic Framework](#). Chaired by MLA Pearl Calahasen, the subsequent roundtable encouraged discussion of opportunities and challenges that are facing northern and rural Alberta Council then moved on to its administrative meeting as highlighted below

On June 27, 2013 Council met in High Prairie with regional stakeholders to discuss areas of mutual concern. Representations from East Prairie, Peavine, and Gift Lake Métis Settlements provided background on their communities, identified their opportunities and challenges, and discussed solutions to common issues.

Presentations from May 9, 2013:

PTI Group Inc.

PTI Group Inc. outlined issues around access to crown land leases and also highlighted the company's community engagement successes. Founded in Peace River in 1977, PTI has grown to be one of North America's largest suppliers of remote site services to resource industries, providing accommodations, food services, facility management, and water and wastewater services for workers. PTI has partnered with NAIT to offer a Camp Cook Program and procures many services from northern Aboriginal communities. Read more at www.ptigroup.com

Alberta Inspiring Education

PHOTO CONTEST



The 2013 Capturing Northern Alberta photo contest closes on August 31st. There are some very talented photographers in northern Alberta! Winners will be announced in October.

Previous winners are showcased at <http://www.flickr.com/photos/nadcca/>

Alberta Education presented on Inspiring Education, a long-term vision for education that evolved from conversations with Albertans. It aims to transform the education system so students are prepared for the challenges and opportunities of the future. For more about Inspiring Education: www.education.alberta.ca/department/ipr/inspiringeducation.aspx

Alberta Distance Learning Centre

Alberta Distance Learning Centre (ADLC) provided an overview of their services. ADLC works in partnership with schools and teachers to create learning environments to expand educational opportunities. It increases flexibility and capacity for schools to provide students access to the courses they need, when they need them, at their own pace. Read all about ADLC at: www.adlc.ca

Alberta Health Services

Council received an update on the status of Emergency Medical Services ground transportation in northern Alberta. Using new technology, EMS has improved coordination and communications and is working to further streamline dispatch services.

Travel Alberta

Travel Alberta provides education and consultation to the tourism industry to market Alberta as a premier travel destination. Various tourism initiatives are currently underway in northern Alberta, and Travel Alberta plans to increase exposure of northern Alberta as a travel destination.

Presentations from June 27, 2013

Alberta Forest Products Association (AFPA)

AFPA provided an overview of their non-profit association representing companies manufacturing wood products. The forestry industry uses innovative technology to transform and diversify markets, create products, and manage the forest resources to ensure sustainability. They also introduced "Work Wild," a campaign to highlight the diversity of employment opportunities in the forestry industry for young people. To find out more, visit: www.albertaforestproducts.ca and www.workwild.ca.

Penn West Exploration

Penn West Exploration, a large conventional oil and natural gas producer, presented on its major developments in northern Alberta, naming the Slave Point formation as the most prominent area of current exploration. They highlighted the importance of skilled staff, coordinated training, infrastructure development, improved access and continuous innovation.

Northern Lakes College and the High Prairie Regional Training and Development Centre

Open since October 2012, the High Prairie Regional Training and Development Centre is a partnership between Northern Lakes College and Tolko Industries. It provides hands-on training to Career and Technology Studies (CTS) to students in grades 10 to 12 enrolled in the following fields: electrician, welder, millwright, process operation and power engineering, encouraging skill development and high school completion. To read more about the training centre, visit: www.tolko.com/index.php/who-we-are/news/high-prairie-regional-training-and-development-centre-grand-opening

NADC COUNCIL PROFILE

We are pleased to profile two of our wonderful, hard working council members.

ANDRE HARPE

Valhalla Centre

Andre has a strong background in agriculture and in the oilfield sectors. He has experience with several governance boards such as STARS, Peace Country



OPPORTUNITY NORTH

Join the NADC in telling the world just how much northern Alberta offers! We invite you to incorporate the Opportunity North brand into your recruitment and marketing materials. Our Brand Guide explains how Opportunity North supports your recruitment efforts. Order forms for free Opportunity North marketing materials are on the website: www.opportunitynorth.ca.

SOCIAL MEDIA



Follow NADC's Twitter feed for our live tweets during events and council Meetings @NADCca, and join Northern Alberta Development Council (NADC) on Facebook for great information and news.

NADC BURSARIES



The Northern Student Teacher Bursary is available again this year. The application is available online: <https://www.benorth.ca/bosba/nstba.asi> and the application deadline is October 15, 2013 for the 2013-14 school year. Students will have to be

Health, Mistahia Health Region and Grande Prairie Regional College. He is an avid volunteer within his community and region. Andre is Chair and has been co-chair with the Valhalla School Foundation which created a charter school based in Valhalla community.



in their second to last year of school to be considered for the bursary.

EVA URLACHER

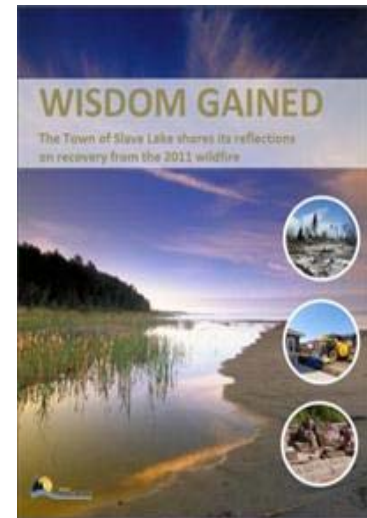
Cold Lake

Eva has a background as a business owner and director of the Rural Alberta Development Fund. She has served as Reeve of the MD of Bonnyville, Director of the Cold Lake and District Chamber of Commerce, and as Director of the Cold Lake and District Agricultural Society.



Eva participates on many community boards and foundations such as Heats for Healthcare, Hospital Foundation, Medical Development and Kinisoo Performing Arts. She is an avid volunteer with a sincere interest in her community and region. She is the first recipient of the 'Woman of Influence – Volunteerism' award from the Cold Lake Woman of Influence Awards, started in 2013.

WISDOM GAINED REPORT RELEASED



Prepare for and recover from the unexpected!
A new report: *Wisdom Gained*, The Town of Slave Lake shares its reflections on recovery from the 2011 wildfire and offers a glimpse into the experiences of Slave Lake's Town Council, staff and area stakeholders over the past two years. It also provides checklists that other communities can use to prepare for and recover from major calamities. At the Town's request, the NADC compiled the information. With weather-related disasters being experienced in Alberta and elsewhere, the information in the report is very relevant to communities.
We encourage you to download the on-line *Wisdom Gained* version from the NADC website: www.nadc.ca. The NADC will be mailing printed copies of the report to northern communities and other stakeholders. Please contact us if you would like a copy mailed to you.

**NORTHERN
DEVELOPMENT
MINISTERS
FORUM**



The themes are 'Industrial Development in the North' and 'Community Resiliency', held in Fort McMurray, Alberta, September 23-25, 2013.

Contact Information: P 780.624.6274 TF first dial 310.0000 E nadc.council@gov.ab.ca

www.nadc.ca

NADC
Bag 900-14
Peace River, Alberta
Canada
T8S 1T4

This email was created and delivered using [Industry Mailout](#)

From: [Lisa Houle](#)
To: [Joulia Whittleton](#)
Subject: Oct 10 Invite - Bio Industrial Opportunities for Flax and Hemp
Date: Tuesday, August 20, 2013 4:43:41 PM
Attachments: [image001.png](#)

Attn. Joulia Whittleton
Mackenzie County

You are invited to participate in a bio-industrial opportunities workshop for flax and hemp. Details provided on the one page insert.

*If you have questions, please feel free to contact Lisa Houle at lisa.houle@gov.ab.ca or 780-538-5230
Eric Burton eric.burton@gov.ab.ca or 780-538-5636*



Enterprise and
Advanced Education

Agriculture and
Rural Development



Bio-Industrial Opportunities for Hemp and Flax in Northwestern Alberta

Hosted by

**Enterprise & Advanced Education, Agriculture and Rural Development, and Alberta
Innovates Technology Futures**

October 10, 2013

8:30 am – 1:30 pm

Pomeroy Hotel and Convention Centre, 11633 - 100th Street. Grande Prairie, AB

Alberta's Fibre Road map* recommends some key principles to developing a bio-economy in forestry and agriculture sector dependent communities.

- There is one bio-economy (under which agriculture and forestry are combined)
- Value chains are essential
- Nimble and flexible organizations are required
- There is a commitment for sustainability

You are invited to participate with other agricultural, forestry, community and government stakeholders in this bio-industrial planning workshop to learn and discuss potential business opportunities utilizing hemp and flax to advance Northwestern Alberta's bio-economy. Building the region's flax and hemp industries will incorporate a whole plant approach – value and supply chain integration of both seed and straw processing – to generate revenue streams and diversify business risk.

RSVP early as registration is limited to the first 50 participants..

8:30: Workshop Registration

9:20 Welcome

9:30: Current status of Alberta/ NW region's hemp and flax production and processing

9:45 Flax and Hemp Oil Production Opportunities

10:15: Networking Break

10:45: Hemp and Flax Fibre Opportunities

11:15: Opportunities Manufacturing Specialty Pulps from bast fibre crops

11:45: Lunch (provided)

12:30: Next Steps Towards Commercialization in the NW Region

1:00: Q&A followed by Wrap Up

RSVP to Mr. Wade Chute, Business Intelligence and Commercialization Services, Alberta Innovates Technology Futures. Wade.Chute@albertainnovates.ca or 780-450-5411

*http://eae.alberta.ca/media/180652/fibre_roadmap.pdf

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